

ANDHRA PRADESH POWER GENERATION CORPORATION LIMITED

BEFORE THE ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION
11-4-660, 4th Floor, SINGARENI BHAWAN, RED HILLS, HYDERABAD – 500 004.

PUBLIC NOTICE O.P. No. 60 of 2023

Notice is hereby given to all that the Andhra Pradesh Power Generation Corporation Ltd. ("APGENCO"), a company in the business of generation of electricity, has submitted an application in the matter of **"payment of fuel cost adjustment of the variable cost beyond 15% for all the thermal power stations of APGENCO during the periods of FY 2018/2019-23 and to reset the base variable cost subject to price variation for FY 2023-24"** which has been taken on record by the Hon'ble Commission in O.P. No. 60 of 2023.

A copy of the Petition together with all annexures thereto is available on the website of APGENCO at www.apgenco.gov.in and also on the website of the APERC at www.aperc.gov.in. Copies of the petition may be obtained on written application from the Chief Engineer, Commercial/ APGENCO, Vidyutsoudha, Gunadala, Vijayawada – 520004 by e-mail(ce-comm1@apgenco.gov.in) free of cost or as hard copy on payment of Rs. 100/- per copy. The tariff petition may also be inspected at the aforesaid office free of cost.

Objections or suggestions, if any, on the above petition filed by APGENCO, together with supporting material may be filed with the Secretary, APERC, at the address mentioned above, in person or through registered post, so as to reach the Commission on or before 27-12-2023, along with proof of service of the same on Chief Engineer, Commercial/ APGENCO, Vidyutsoudha, Gunadala, Vijayawada – 520004. The objections / suggestions should be filed duly signed and should carry full name and postal address of the persons(s) sending the objections/suggestions. If the objections are filed on behalf of any organization or any category of consumers, it should be so mentioned and if the objector also wants to be heard in person, it may also be specifically mentioned so.

After perusing the objections/suggestions received in response to this notice the Hon'ble Commission may inform such persons, as it considers appropriate and conduct hearings on dates to be notified by the Commission.

BY ORDER OF THE COMMISSION

Sd/-
MANAGING DIRECTOR
APGENCO

Place: Vijayawada,
Date: 23.11.2023

**BEFORE THE
ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION
AT HYDERABAD**

O.P. of 2023

In the matter of:

Approval of payment of fuel cost adjustment of the variable cost beyond 15% for all the thermal power stations of APGENCO during the periods of FY2018/2019-23 and to reset the base variable cost subject to price variation for FY 2023-24.

And in the matter of:

Andhra Pradesh Power Generation Corporation Limited **Petitioner**

And

1. **Southern Power Distribution Company of Andhra Pradesh Ltd.**
2. **Eastern Power Distribution Company of Andhra Pradesh Ltd.**
3. **Central Power Distribution Company of Andhra Pradesh Ltd.** **Respondents**

PETITION

Filed By:

K. Gopal Choudary, Advocate

C-13/2 Sainikpuri, Secunderabad 500094

Mobile: 9246366259 E-mail: gopalch.k@gmail.com

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**BEFORE THE
ANDHRA PRADESH ELECTRICITY REGULATORY
COMMISSION
AT HYDERABAD**

O.P. of 2023

In the matter of:

Approval of payment of fuel cost adjustment of the variable cost beyond 15% for all the thermal power stations of APGENCO during the periods of FY2018/2019-23 and to reset the base variable cost subject to price variation for FY 2023-24.

And in the matter of:

Andhra Pradesh Power Generation Corporation Limited, Petitioner
Vidyut Soudha, Gunadala, Vijayawada 520004, represented
by its Chief Engineer (Commercial).

And

1. **Southern Power Distribution Company of Andhra Pradesh Ltd.,** Tiruchanoor Road, Kesvayana Gunta, Tirupati-517 501, represented by its Managing Director.
2. **Eastern Power Distribution Company of Andhra Pradesh Ltd.,**P&T Colony, Seethammadhara, Visakhapatnam 530020, represented by its Managing Director.
3. **Central Power Distribution Company of Andhra Pradesh Ltd.,** Corporate Office, Beside Polytechnic College, ITI Road, Vijayawada, represented by its Managing Director

Respondents

PETITION

May it please the Hon'ble Commission :-

Brief scope of the Petition

1. Briefly, this Petition is filed for approval of payment of fuel cost adjustment of the variable cost beyond 15% for all the thermal power stations of the Petitioner during the periods of FY 2018/2019-23 and to reset the base variable cost subject to price variation for FY 2023-24.

Factual Background

2. The Hon'ble Commission had determined the fixed cost and variable cost components of tariff for all the thermal power stations of APGENCO for the five-year 4th control period FY 2019-24 in, and by, the following orders:
 - (a) Order dated 29.04.2019 in O.P. No. 35 of 2018 for all thermal stations / units except RTPP Stage-IV for the five-year period of FY 2019-20 to FY 2023-2024.
 - (b) Order dated 31.12.2020 in O.P. No. 33 of 2019 for RTPP Stage-IV for the six-year period of FY 2018-219 to FY 2023-2024.

The extracts of the aforesaid Tariff Orders relevant to the Hon'ble Commission's determination of the variable cost are annexed for ready reference at **Annexures P-1 and P-2**.

3. The base variable cost fixed in the aforesaid orders on the basis of the

operating norms and the base costs of fuel and oil are as follows:-

Basis of base Variable Cost in Tariff Orders							
Station	SHR	GCV of coal	Specific Oil	Aux	Landed cost of coal	Landed cost of oil	Variable Cost
	kcal/kWh	kcal/kg	ml/kWh	%	Rs./MT	Rs./kl	Rs./kWh
NTTPS O&M	2550	3420	2	9	3450	35,000	2.90
NTTPS-IV	2450	3768	2	7.5	3800	35,000	2.74
RTPP-I, II & III	2500	3420	2	9	4100	35,000	3.36
RTPP-IV	2390	3450	0.5	5.75	4354	39,500	3.21

4. The aforesaid base variable cost is subject to fuel cost adjustment from time to time in accordance with Regulation 1 of 2008 based on the landed cost of coal, the GCV of coal in as fired condition and the landed cost of fuel oil at actuals.
5. There have been substantial increases in the landed cost of coal and oil from time to time over and above that considered by the Hon'ble Commission in arriving at the base variable cost which is subject to fuel cost adjustment. The variations in the costs of coal from April 2019 to April 2023, by way of illustration, can be seen from the tables annexed as **Annexure P-3**.
6. The relevant price circulars / notifications from SCCL relating to cost of coal are annexed as **Annexure P-4 colly**.

The relevant price circulars / notifications from MCL relating to cost of coal are annexed as **Annexure P-5 colly**.
7. The SCCL and MCL have been supplying different grades of coal from different mines varying from G-12 to G-15 resulting in variation in GCV

and moisture content and increase in the variable cost.

8. The tariff order dated 29.04.2019 in O.P. 35 of 2018 for FY 2019-2024 relating to all units of all thermal stations except RTPP Stage-IV provides as follows:-

“The fuel cost adjustment bills in accordance with Regulation 1 of 2008 shall be paid subject to variation of 15%. Variation over and above 15% is subject to scrutiny and approval of the Commission for payment and the payment should be limited to 15% until the Commission approves such an excess variation.”

The tariff order dated 31.12.2020 in O.P. 33 of 2019 for FY 2018-2024 relating to RTPP Stage-IV provides as follows:-

“The FCA (Fuel Cost Adjustment) bills shall be paid limited to 15% of the above indicated value. Variation over and above 15% of the indicated value is subject to scrutiny and approval of the Commission.”

9. The following is the abstract of the position with regard to the Fuel Cost Adjustment claims of the Petitioner for the period FY 2018-2023.

FY	APGENCO claim for FCA	FCA Amount within 15%	FCA Amount in excess of 15%
	Rs. Cr	Rs. Cr	Rs. Cr
2018-19	407.32	369.99	37.33
2019-20	3,269.16	3,064.05	205.11
2020-21	3,091.85	3,091.85	0.00
2021-22	5,725.89	5,725.89	0.00
2022-23	7,433.89	6,527.61	906.28
		Total	1,148.72

10. The detailed Financial-Year-wise statements of the FCA claims of the Petitioner are annexed as *Annexures P-6 to P-10*.
11. Accordingly, the payment of fuel cost adjustment in excess of 15% over the base variable cost requires the approval of the Hon'ble Commission.

Submissions

12. The Petitioner is entitled to Fuel Cost Adjustment as per the Regulation 1 of 2008 over and above the base variable cost as determined in the tariff order subject to payment being restricted to 15% till the Hon'ble Commission approves the fuel cost adjustment in excess of 15%. The Petitioner has huge funds locked up in amounts to be received in respect of fuel cost adjustment and the Petitioner is suffering serious cash flow problems. It is just and necessary that the fuel cost adjustment in excess of 15% be approved by the Hon'ble Commission expeditiously as prayed for, and to direct the Respondent distribution licensees to forthwith pay the amount approved.
13. The variable cost on the basis of actual landed cost of fuels and GCV of coal for the month of April 2023 for each of the stations / units is as follows:-

<i>Station</i>	<i>Landed cost of coal</i>	<i>GCV of coal</i>	<i>Landed cost of Oil</i>	<i>Variable Cost</i>
	<i>Rs. / MT</i>	<i>kcal / kg</i>	<i>Rs. / kl</i>	<i>Rs. /kWh</i>
NTTPS O&M	4,141	2,875	51,897	4.12
NTTPS-IV	4,882	3,366	51,897	3.92
RTPP-I, II & III	4,998	3,237	63,729	4.35
RTPP-IV	5,424	3,317	63,502	4.17

14. Having regard to the substantial increase in the costs of fuels, and having regard to the need of the Petitioner for cash flow commensurate with the actual variable costs being incurred, the Hon'ble Commission may consider re-setting the base variable cost for FY 2023-24 to the actual variable cost for the month of April 2023 and to allow fuel cost adjustment payment to be allowed thereafter up to 15% of such revised base variable cost for FY 2023-24. In the event that the fuel cost adjustment during FY 2023-24 is in excess of 15% of such revised base variable cost, the same may be allowed for payment subject to scrutiny and approval of the Hon'ble Commission.

Fees

15. The Petition is filed pursuant to the tariff orders of the Hon'ble Commission and for regulatory compliance. No specific fee has been prescribed. However, a fee of Rs. 10,000/- in terms of Clause 4(iv)(c)(i) of Regulation 1 of 2005 as amended by Regulation 11 of 2013 is paid by Demand Draft along with the filing of the Petition.

Prayer

16. In the aforesaid facts and circumstances, and for the aforesaid submissions and reasons, and for such other reasons and submissions that may be urged during the course of the proceedings and/or at the hearing, the Petitioner prays that this Hon'ble Commission be pleased to –
- (a) Approve the Fuel Cost Claim of the Petitioner for Rs. 1,148.72 crores for FY 2018-2023; and
 - (b) Direct the Respondent licensees to forthwith pay to the Petitioner the

balance of the unpaid amount of Fuel Cost Adjustment as approved by the Hon'ble Commission for FY 2018-2023; and

- (c) Reset / revise the base rate of variable cost for FY 2023-24 on the basis of the actual costs and GCV for April 2023; and
- (d) Direct the Respondent licensees to pay the revised rate of variable cost for FY 2023-24 and to further pay Fuel Cost Adjustment up to 15% thereon subject to the condition that payment beyond the said 15% shall be subject to the scrutiny and approval of the Hon'ble Commission;
- (e) and/or to pass such further or other order as the Hon'ble Commission considers fit or expedient in the facts and circumstances of the case so that justice may be done.

Dated: 26-07-2023
At Vijayawada

Counsel for Petitioner


Chief Engineer (Commercial)
APGENCO
For the Petitioner
Chief Engineer
(Commercial)
APGENCO, Vidyut Soudha,
Gunadala, Vijayawada-520 004

**BEFORE THE
ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION
AT HYDERABAD**

O.P. of 2023

In the matter of:

Approval of payment of fuel cost adjustment of the variable cost beyond 15% for all the thermal power stations of APGENCO during the periods of FY2018/ 2019-23 and to reset the base variable cost subject to price variation for FY 2023-24.

And in the matter of:

Andhra Pradesh Power Generation Corporation Limited

Petitioner

And

1. **Southern Power Distribution Company of Andhra Pradesh Ltd.**

2. **Eastern Power Distribution Company of Andhra Pradesh Ltd.**

3. **Central Power Distribution Company of Andhra Pradesh Ltd.**

Respondents

AFFIDAVIT VERIFYING THE PETITION

I, Majeti.Murali Krishna, son of M. Subba Rao, working for gain at Andhra Pradesh Power Generation Corporation Ltd., do solemnly affirm and say as follows:

- a) I am the Chief Engineer (Commercial) of Andhra Pradesh Power Generation Corporation Ltd., being a company in the business of generating electricity in Andhra Pradesh. I am competent and duly authorized by Andhra Pradesh Power Generation Corporation Ltd. to affirm, swear, execute and file this affidavit in the present proceedings.

- b) I have read and understood the contents of the accompanying Petition. The statements made in the paragraphs of the accompanying petition are true to my knowledge derived from the official records made available to me and are based on information and advice received which I believe to be true and correct.

Solemnly affirmed before me at Vijayawada
on this 26th July 2023

H. Murali Krishna
Deponent
Chief Engineer
(Commercial)
APGENCO, Vidyut Soudha,
Gunadala, Vijayawada-520 004

Notary

Ganganaboina Nageswara Rao 26/07/23
GANGANABOINA. NAGESWARA RAO
B.Com: B.L.
Advocate & Notary
77-70-8, A.V.S. Reddy Road,
Prakashnagar, VIJAYAWADA-15. A.P. India

VERIFICATION:

I, the above -named Deponent, solemnly affirm at Vijayawada on this 26th July 2023 that the contents of the above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed there from.



H. Murali Krishna
Deponent
Chief Engineer
(Commercial)
APGENCO, Vidyut Soudha,
Gunadala, Vijayawada-520 004

**APGENCO
GENERATING STATIONS TARIFFS**

for 4th Control Period - FY2019-20 to FY2023-24



ORDER

29th April, 2019

**Andhra Pradesh
Electricity Regulatory Commission
4th Floor, Singareni Bhavan, Red Hills, Lakdi-ka-pul, Hyderabad-500 004**

**ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION
HYDERABAD**

MONDAY, THE TWENTY NINETH DAY OF APRIL, TWO THOUSAND AND NINETEEN

Present

Justice G. Bhavani Prasad, Chairman

Dr. P. Raghu, Member

Sri P. Rama Mohan, Member

In the matter of

**Determination of tariffs of APGENCO Generating stations for the
4th Control Period**

(FY 2019-20 to FY 2023-24)

in

O.P. No. 35 of 2018

Andhra Pradesh Power Generation Corporation Limited, Vidyut Soudha, Vijayawada

... Petitioner

and

Eastern Power Distribution Company of A.P. Limited, Visakhapatnam

Southern Power Distribution Company of A.P. Limited, Tirupati

... Respondents

The MYT Tariff filings filed by Andhra Pradesh Power Generation Corporation Limited (APGENCO) vide O.P.No.35 of 2018 in respect of its Generating Stations for the 4th Control Period (FY2019-20 to FY2023-24) came up for consideration before the Commission. Upon following the procedure prescribed for determination of such tariff under Section 64 of the Electricity Act, 2003 (Central Act No.36 of 2003) and after careful consideration of the material available on record, the Commission, in exercise of the powers vested in it under the said Central Act No. 36 of 2003, the Andhra Pradesh Electricity Reform Act, 1998 (State Act 30 of 1998) and the APERC (Terms and Conditions for determination of Tariff for supply of electricity by a generating company to a distribution licensee and purchase of electricity by distribution licensees) Regulation, 2008, (Regulation 1 of 2008) as amended from time to time, hereby passes following:

CHAPTER - V

DETERMINATION OF VARIABLE COST

55. In this chapter, the Commission has examined tariff filings with respect to energy / variable charges made by the APGENCO for its generating stations for the fourth control period. The Commission, while examining the tariff filings with respect to energy / variable charges, has reckoned / considered all the views/objections/suggestions expressed by the stakeholders in writing during public hearings, which have been elaborated in chapter III, to the extent they are relevant to the subject matter.
56. APGENCO has considered the following operating norms for computation of variable cost
- a) Station Heat rate
- The station heat rate considered for 210/500 MW thermal stations is as per Regulation 1 of 2008.
- But 2650 kCal/kWh for Dr NTPS O&M (6x210 MW) is considered due to ageing of the units and Backing down of the thermal stations with the increase of energy from non-conventional energy sources.
- b) Auxiliary consumption
- The Auxiliary consumption for 210/500 MW thermal stations is considered as per Regulation 1 of 2008.
- c) Specific oil consumption
- The Specific oil consumption for all thermal units is considered as per Regulation 1 of 2008.
- d) Landed cost of coal
- The landed cost of coal is arrived at based on Coal price, Freight charges, Coal related cost and normative transit & windage & Shrinkage loss of 0.8% as per Regulation 1 of 2008.
57. Based on the above parameters, the variable cost estimated by APGENCO station wise/stage wise is as shown below:

Table No: 5.1**Filings: Energy charges/Variable rates**

<i>Station</i>	<i>(Rs / kWh)</i>
Dr NTTPS I-III *	3.67
Dr NTTPS IV	3.15
RTPP – I	3.87
RTPP – II	3.87
RTPP- III	3.87
RTPP- IV	3.64
Dr NTTPS V	2.92

*** The rate for Dr NTTPS I-III with the existing operating norms without revision for vintage and operating conditions would have been 3.40 per kWh*

The initial rates for subsequent periods would be on the same basis depending on the preceding three months' actuals and subject to adjustment for actual landed cost and GCV of fuels.

58. As per the clause 13.1 of Regulation 1 of 2008, the energy charges shall be computed for thermal generating stations as stated below:

a. Energy charges shall cover fuel costs and shall be worked out on the basis of ex-bus energy sent out corresponding to scheduled generation as per the following formula:

Energy Charges (Rs.) = Rate of Energy Charges in Rs/kWh X Ex-bus energy

sent out corresponding to scheduled generation for the month in kWh

Where,

Rate of Energy Charges (REC) shall be the sum of the cost of normative quantities of primary and secondary fuel for one kWh of ex-bus energy sent out corresponding to scheduled generation and shall be computed as under:

$$REC = \frac{100\{P_p \times (Q_p)_n + P_s \times (Q_s)_n\}}{(100-(AUX)_n)} \quad (\text{Rs. / kWh})$$

Where,

P_p = Landed cost of primary fuel namely coal or lignite or gas or liquid fuel in Rs/Kg or Rs/cubic-meter (m³) or Rs. /litre, as the case may be

$(Q_p)_n$ = Quantity of primary fuel required for generation of one kWh of electricity at generator terminals in Kg or litre or m³, as the case may be, and shall be computed on the basis of normative Gross Station Heat Rate (less heat contributed by secondary fuel oil for coal/lignite based generating stations) and gross calorific value of coal/lignite or gas or liquid fuel as fired.

P_s = Landed cost of Secondary fuel oil in Rs. /ml

$(Q_s)_n$ = Normative Quantity of Secondary fuel oil in ml/kWh as per clause 11.1.4, as the case may be, and

AUX_n = Normative Auxiliary Energy Consumption as percentage of gross generation as per clause 11.2.2, as the case may be.

b. Adjustment of rate of energy charge (REC) on account of variation in price or heat value of fuels. Initially, gross calorific value of coal/lignite or gas or liquid fuel shall be taken as per actuals of the preceding three months. Any variation shall be adjusted on month to month basis on the basis of gross calorific value of coal/lignite or gas or liquid fuel received and burnt and landed cost incurred by the Generating Company for procurement of coal/lignite, oil, or gas or liquid fuel, as the case may be. In case of any dispute, an appropriate application in accordance with the Conduct of Business Regulations shall be made before the Commission.

c. Landed Cost of fuel

The landed cost of fuel shall include price of fuel corresponding to the grade/quality of fuel inclusive of royalty, taxes and duties as applicable, transportation cost by rail/ road/ pipeline or any other means, and, for the purpose of calculation of energy charges, shall be arrived at after considering transit losses as per clause 11.1.5.

Computation of Energy Charges/Variable cost by the Commission

59. The Commission has considered the following operating norms for computation of variable cost.

a) Station Heat rate

The station heat rate 2500 kCal/kWh and 2450 kCal/kWh has been considered for all 210MW and 500MW thermal stations respectively as per Clause 11.1.3 of Regulation 1 of 2008.

The Commission has considered 2550 kCal/kWh for all 210 MW units of Dr NTTPS O&M keeping in view the submissions made by APGENCO in this regard.

b) Auxiliary consumption

The Auxiliary consumption of 9% and 7.5% has been considered for all 210MW and 500MW thermal stations respectively as per Clause 11.1.2 of Regulation 1 of 2008.

c) Specific oil consumption

The Specific oil consumption of 2 ml/kWh has been considered for all thermal units as per Clause 11.1.4 of Regulation 1 of 2008.

d) Landed cost of coal

The landed cost of coal has been arrived at based on Coal price, Freight charges, Coal related cost and normative transit & windage & Shrinkage loss of 0.8% as per Regulation 1 of 2008.

Accordingly, the landed cost of coal considered is Rs 3450 per MT, Rs 3800 per MT and Rs 4100 per MT for the Dr NTTPS O&M, Dr NTTPS IV and RTPP I, II, III stages respectively.

e) GCV of Coal

The GCV of coal considered is 3420 kCal/kWh, 3768 kCal/kWh and 3420 kCal/kWh on as fired basis for the Dr NTTPS O&M, Dr NTTPS IV and RTPP I, II, III stages respectively.

Based on the above parameters and in accordance with the formula specified in the Regulation 1 of 2008 as stated above, the energy charges have been computed (Annexure-M) as shown in the table below:

Table No: 5.2
Approved: Base Energy Charges/Variable Rates

Station	(Rs / kWh)
Dr NTPPS I-III	2.90
Dr NTPPS IV	2.74
RTPP – I	3.36
RTPP – II	3.36
RTPP- III	3.36

Energy charges for RTPP IV and Dr NTPPS V have not been determined since the PPAs for these projects are not yet approved by the Commission. The energy charges so computed above are taken into consideration while computing the working capital requirement for estimation of annual fixed charges.

60. The charges computed in para no.59 are only indicative and the licensees shall pay the monthly bills based on above charges. Further if there is any increase in landed cost of coal due to notification by coal companies or freight charges by railways, the indicative prices shall be increased in proportion to such percentage of hike notified in the notifications.
61. The fuel cost adjustment bills in accordance with Regulation 1 of 2008 shall be paid subject to variation of 15%. Variation over and above 15% is subject to scrutiny and approval of the Commission for payment and the payment should be limited to 15% until the Commission approves such an excess variation.
62. The Commission has directed the licensees to establish systems for verification of GCV of coal, based on which the coal price is being billed to the generating station, in order to have prudence in variable cost, at para no. 317 in Retail Supply Tariff Order for FY2019-20. In this regard, APGENCO is directed to ensure to obtain billed grade coal by collecting samples as per the standards at source duly ensuring the presence of its officials/third party as per the joint protocol. All such sampling and test reports shall be verified by the licensees in comparison with grades received at generating station end and if there is any significant variation in quality of grade, all such cases shall

be brought to the notice of the Coal companies by APGENCO for appropriate action and the APGENCO shall take all possible action for enforcement of its contractual rights regarding the same. The Commission shall be kept informed to enable it to invoke its regulatory jurisdiction in this regard whenever called for.

63. With reference to sampling and testing of GCV at receiving end of generating stations the CERC directions as produced below shall be strictly complied.

“As per the directions of the Hon'ble High Court of Delhi, the CERC vide its order dated 25.1.2016 in Petition No. 283/GT/2014 has decided as under:

(a) There is no basis in the Indian Standards and other documents relied upon by NTPC etc. to support their claim that GCV of coal on as received basis should be measured by taking samples after the crusher set up inside the generating station, in terms of Regulation 30(6) of the 2014 Tariff regulations.

(b) The samples for the purpose of measurement of coal on as received basis should be collected from the loaded wagons at the generating stations either manually or through the Hydraulic Auger in accordance with provisions of IS 436(Part1/Section1)-1964 before the coal is unloaded. While collecting the samples, the safety of personnel and equipment as discussed in this order should be ensured. After collection of samples, the sample preparation and testing shall be carried out in the laboratory in accordance with the procedure prescribed in IS 436(Part1/Section1)-1964 which has been elaborated in the CPRI Report to PSERC.”

64. The GCV shall be calculated at the receiving generating station for the computation of energy charges/variable cost as per the above sampling procedure duly considering the minimum margin recommended (Annexure-H) for loss of GCV measured at wagon top at unloading point till the point of firing in boiler. In this regard, APGENCO is directed to establish the third-party sampling and testing system and the licensees shall cross check such third-party sampling and testing system periodically. All such periodical inspection reports with their remarks shall be submitted to the Commission every month from 1st September 2019 onwards for a review by the Commission.

65. As per the information provided by APGENCO in the filings, the coal linkages with the existing fuel supply agreements are not sufficient to meet the normative availability as per the Regulation 1 of 2008. Therefore, APGENCO is procuring the shortfall coal through MOU route at a maximum premium of 44% over the notified prices and thus increasing the variable cost. In order to overcome the shortage of coal due to linkage materialization and transportation constraints, APGENCO is directed to explore long-term contracts with coal producing companies through International competitive bidding (ICB) route ensuring that the landed price of coal received at generating stations shall not increase the indicative prices of energy charges with the margins specified in this order. In this regard, the views of the licensees and APGENCO shall be submitted to the Commission within a month from the date of this order. In this regard, APGENCO shall keep in view the observations of C&AG in their audit reports.
66. It has been noticed as pointed out by the licensees that APGENCO is not maintaining coal stocks at generating stations as per norms for whatever reasons. This is leading to purchase of costlier power in exchanges by the licensees as and when they require power to meet the demand when APGENCO stations are not able to operate their units to their full capacity to meet the demand due to shortage/quality of coal. It is the responsibility of the APGENCO to maintain the required coal stocks at their respective stations as per the norms. Accordingly, the working capital requirement has been allowed in this order while computing the Return on Capital Employed. Maintenance of minimum coal stocks required on the average for uninterrupted generation for 15 days is the widely accepted norm in planning the maintenance and running of thermal generating stations. The APGENCO shall hereafter treat adherence to such minimum norm as a direction from the Commission under Section 142 of the Electricity Act, 2003, the contravention of which will make the APGENCO liable for a penalty of Rs. 1 Lakh for each contravention and additional penalty of Rs. 6000/- per day during the continuance of the period of failure after each contravention. The APGENCO shall submit monthly compliance reports by 10th of every succeeding month commencing from May, 2019 about compliance of this requirement and the distribution licensees or any other stakeholder are at liberty to bring to the notice of the Commission any non-compliance with the direction at any time. The APGENCO is at liberty

to satisfy the Commission through its monthly reports or otherwise about the failure to comply with the direction at any time being for reasons beyond its control on which the Commission may waive the liability to pay such penalty.

67. The APGENCO in-coordination with the licensees shall optimize the variable cost by following the guidelines issued by the Central Electricity Authority (CEA) by its letter dated 08.06.2016 on methodology for flexibility in utilization of domestic coal for reducing the cost of power generation. Any diversion of coal from station to station shall be strictly in accordance to the guidelines communicated by the CEA but not on unplanned basis which will increase the landed cost of coal. If diversion of coal is done without following the guidelines of CEA, all such cases shall be brought to the notice of the Commission explaining the circumstances, necessity and price implication on variable cost due to such unplanned diversions. In this regard, APGENCO shall keep in view the observations of C&AG in their audit reports.
68. APGENCO is the State generating company known for its benchmark performance in O&M and construction and completion of new projects well within the scheduled dates in the past. Even now APGENCO is one of the best performing utilities in the country in spite of the fluctuations in coal supplies, hydel generation being dependent on vagaries of nature and forced backing down of its generating units due to priority for non-conventional must-run generating units. The Commission feels it appropriate to place on record its appreciation for the involvement and dedication of each and every employee of APGENCO right from an outsourced worker to the Managing Director which is responsible for still keeping the flag of APGENCO high in the National Power Sector. In fact, the APGENCO is able to keep some of its generating units normally productive though technically they reached the end of their useful lives due to efflux of time. The Commission notes that all the thermal generating stations of APGENCO are non-pit head stations and cost control is a challenging task. In view of large-scale integration of renewable energy sources into the grid in the country as well as in the State of Andhra Pradesh, the PLF of thermal generating stations is inevitably gradually coming down. Operating the thermal units at reduced PLFs without increase in operating norms is another challenging task. In this context, the Commission advises the APGENCO to revisit the strategies / planning / approaches / procedures / practices to further upgrade the performance to create new bench marks for

others to follow and to minimize the O&M and energy charges. Hopefully each and every employee of APGENCO will rise to the occasion in this endeavor as earlier.

69. All the directions issued by the Commission in this order should be treated as within the meaning of Sections 142 and 146 of the Electricity Act, 2003.
70. APGENCO is entitled to recover the tariff as determined in this order from the respondents in proportion to the power supplied to them.
71. Sri D.V.S. Someswara Rao, Senior Accounts Officer and Sri H. Chandra Sekhar, Deputy Executive Engineer of APGENCO are with the Deputy Director, Tariff Engineering of the Commission, Sri D. Ramanaiah Setty assisted by Smt. P. V. Padmaja, Private Secretary in the elaborate exercise of the study of the filings, the analysis of the vast data, research of all relevant material and arriving at the appropriate conclusions for preparation of the draft MYT order for about two months. The Commission gratefully acknowledges the hard work and contribution of all the four in making a reasonable and reasoned tariff order possible. The Commission desires that this record of appreciation by the Commission be placed in the personal files of the four officers by the Managing Director of APGENCO and the Secretary of the Commission respectively.

This Original Petition No.35 of 2018 is ordered accordingly.

This order is signed on this day of 29th April, 2019.

Sd/-
P. Rama Mohan
Member

Sd/-
Dr. P. Raghu
Member

Sd/-
Justice G. Bhavani Prasad
Chairman

P - 2**RELEVANT EXTRACTS****ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION**4thFloor, Singareni Bhavan, Red Hills, Hyderabad 500004THURSDAY, THE 31st DAY OF DECEMBER

TWO THOUSAND AND TWENTY

Present

Justice C.V. Nagarjuna Reddy, Chairman**Sri P. Rajagopal Reddy, Member****Sri Thakur Rama Singh, Member****1. O.P.No. 33 of 2019 in the matter of granting consent to the amended and restated PPA of RTPP-IV**

1. Southern Power Distribution Company of AP Ltd. (APSPDCL)

2. Eastern Power Distribution Company of AP Ltd. (APEPDCL) ... Petitioners

AND

Andhra Pradesh Power Generation Corporation Ltd. (APGENCO) ... Respondent

2. O.P.No. 35 of 2018 (Part) in the matter of determination of Tariff of RTPP-IV for the FY 2018-19 to FY 2023-24

Andhra Pradesh Power Generation Corporation Ltd. (APGENCO) ... Petitioner

AND

1. Southern Power Distribution Company of AP Ltd. (APSPDCL)

2. Eastern Power Distribution Company of AP Ltd. (APEPDCL) ... Respondents

The Original Petition No. 33 of 2019 had been heard on 20-04-2019, 10-05-2019, 25-05-2019, 22-06-2019, 06-07-2019, 20-07-2019, 03-08-2019, 24-08-2019, 21-09-2019, 28-09-2019, 16-11-2019, 07-12-2019, 31-12-2019, 18-02-2020, 05-06-2020, 08-07-2020, 12-08-2020 and the final web hearing was done on 22-09-2020 in the presence of Sri P. Shiva Rao, learned Standing Counsel for the DISCOMs and Sri K. Gopal Choudary, learned counsel representing APGENCO, whereas the Original Petition No. 35 (Part) of 2018 had been heard on 31-12-2019, 18-02-2020, 05-06-2020, 08-07-2020, 12-08-2020 and the final web hearing was done on 22-09-2020 in the

(All figures in Rs. Crores)

Financial year	Claimed by APGENCO (A)	Approved by APERC (B)	Difference (A)-(B)
2018-19	353.00	817.66	-464.66
2019-20	1138.43	800.58	337.85
2020-21	1101.73	784.01	317.72
2021-22	1065.57	767.99	297.58
2022-23	1029.99	752.53	277.46
2023-24	995.02	737.70	257.32
Total	5683.74	4660.47	1023.27

Note: The above approved fixed charges are at normative availability and claim should be limited to actual availability.

F. Variable Costs

- I. Clause 13.1.a. of Regulation 1 of 2008 specifies the formula for the computation of variable costs (Rs./kWh). The components used in the formula are landed cost of fuel, GCV of fuel, normative values of specific oil consumption, auxiliary consumption and Station Heat Rate. Regulation 1 of 2008 does not specify the normative values for specific oil consumption, auxiliary consumption and Station Heat Rate for 600 MW units. Therefore, the Commission has adopted the norms specified in the CERC Tariff Regulations, 2019 for the 600 MW units in terms of Clause 10 of Regulation 1 of 2008. For the landed cost and GCV of fuel, the Commission considered the values based on the information furnished by APGENCO i.e., the landed price of coal, the price of oil, the GCV of coal and the GCV of oil as Rs.4354/MT, Rs.39500/KL, 3450 Kcal/Kg and 9728 Kcal/L respectively. The variable cost computed as per the above formula works out to Rs.3.21/kWh. (See Table No. 5 of the Schedule for details).
- II. The above cost is indicative only. If there are any variations in the landed cost of fuel or freight charges or GCV of fuel, the variable costs will vary from the indicated value, which shall be paid by the APDISCOMs.
- III. The FCA (Fuel Cost Adjustment) bills shall be paid limited to 15% of the above indicated value. Variation over and above 15% of the indicated value is subject to scrutiny and approval of the Commission.
- IV. APDISCOMs have pointed out that APGENCO is not maintaining coal stocks at generating stations as per norms. As the working capital requirement has been determined in this order by factoring in one month of coal inventory, APGENCO is directed to maintain coal stock accordingly.

TABLE-5(Variable Cost calculations)

Variable Cost Calculations						
Item	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
Station Heat Rate(Kcal/kWh)	2390	2390	2390	2390	2390	2390
Auxiliary Consumption (%)	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%
Landed Cost of Coal(Rs/Ton)	4354	4354	4354	4354	4354	4354
GCV of Coal(KCAL/Kg)	3450	3450	3450	3450	3450	3450
GCV of oil (Kcal/L)	9728	9728	9728	9728	9728	9728
Price of oil (Rs/kL)	39500	39500	39500	39500	39500	39500
Specific Oil Consumption(ml/kWh)	0.5	0.5	0.5	0.5	0.5	0.5
Variable Cost(Rs./kWh)	3.21	3.21	3.21	3.21	3.21	3.21



VARIATION IN FUEL COSTS BETWEEN APRIL 2019 AND APRIL 2023**NTTPS O&M**

Cost of Coal from SCCL				
	Tariff Order	April 2019	April 2023	Increase
	Rs. /MT	Rs. /MT	Rs. /MT	%
Coal Price	2,700	3,376	3,751	38.94%
Freight	550	592	573	4.16%
Total	3,250	3,968	4,324	33.05%

Cost of Coal from MCL				
	Tariff Order	April 2019	April 2023	Increase
	Rs. /MT	Rs. /MT	Rs. /MT	%
Coal Price	1,830	1,831	1,992	8.83%
Freight	1,820	2,026	1,950	7.15%
Total	3,650	3,857	3,942	8.00%

Cost of Blended Coal				
	Tariff Order	April 2019	April 2023	Increase
	Rs. /MT	Rs. /MT	Rs. /MT	%
Coal Price	2,265	2,449	2,907	28.33%
Freight	1,185	1,452	1,234	4.13%
Total	3,450	3,901	4,141	20.02%

Cost of Fuel Oil				
Station	Tariff Order	April 2019	April 2023	Increase
	Rs. /kl	Rs. /kl	Rs. /kl	%
NTTPS O&M	35,000	41,084	51,897	48.28%

NTTPS – IV

Cost of Coal from SCCL				
	Tariff Order	April 2019	April 2023	Increase
	Rs. /MT	Rs. /MT	Rs. /MT	%
Coal Price	1,980	-	4,510	127.79%
Freight	1,820	-	697	-61.71%
Total	3,800	-	5,207	37.03%

Cost of Coal from MCL				
	Tariff Order	April 2019	April 2023	Increase
	Rs. /MT	Rs. /MT	Rs. /MT	%
Coal Price	1,980	2,166	2,759	39.35%
Freight	1,820	1,905	1,932	6.16%
Total	3,800	4,071	4,691	23.45%

Cost of Blended Coal				
	Tariff Order	April 2019	April 2023	Increase
	Rs. /MT	Rs. /MT	Rs. /MT	%
Coal Price	1,980	2,166	3,407	72.07%
Freight	1,820	1,905	1,475	-18.95%
Total	3,800	4,071	4,882	28.48%

Cost of Fuel Oil				
Station	Tariff Order	April 2019	April 2023	Increase
	Rs. /kl	Rs. /kl	Rs. /kl	%
NTTPS O&M	35,000	41,084	51,897	48.28%

RTPP – O&M

Cost of Coal from SCCL				
	Tariff Order	April 2019	April 2023	Increase
	Rs. /MT	Rs. /MT	Rs. /MT	%
Coal Price	2,700	2,931	3,754	39.04%
Freight	970	1,651	1,615	66.45%
Total	3,670	4,582	5,369	46.28%

Cost of Coal from MCL				
	Tariff Order	April 2019	April 2023	Increase
	Rs. /MT	Rs. /MT	Rs. /MT	%
Coal Price	1,830	1,877	1,872	2.31%
Freight	2,700	2,979	2,918	8.07%
Total	4,530	4,857	4,790	5.74%

Cost of Blended Coal				
	Tariff Order	April 2019	April 2023	Increase
	Rs. /MT	Rs. /MT	Rs. /MT	%
Coal Price	2,265	2,436	2,550	12.57%
Freight	1,835	2,275	2,449	33.44%
Total	4,100	4,711	4,998	21.91%

Cost of Fuel Oil				
Station	Tariff Order	April 2019	April 2023	Increase
	Rs. /kl	Rs. /kl	Rs. /kl	%
NTPPS O&M	35,000	45,420	63,729	82.08%

RTPP – IV

Cost of Coal from SCCL				
	Tariff Order	April 2019	April 2023	Increase
	Rs. /MT	Rs. /MT	Rs. /MT	%
Coal Price	1,654	3,102	4,268	158.03%
Freight	2,700	1,657	1,592	-41.05%
Total	4,354	4,760	5,860	34.58%

Cost of Coal from MCL				
	Tariff Order	April 2019	April 2023	Increase
	Rs. /MT	Rs. /MT	Rs. /MT	%
Coal Price	1,654	-	1,849	11.80%
Freight	2,700	-	2,973	10.11%
Total	4,354	-	4,822	10.75%

Cost of Blended Coal				
	Tariff Order	April 2019	April 2023	Increase
	Rs. /MT	Rs. /MT	Rs. /MT	%
Coal Price	1,654	3,102	3,252	96.61%
Freight	2,700	1,657	2,172	-19.56%
Total	4,354	4,760	5,424	24.57%

Cost of Fuel Oil				
Station	Tariff Order	April 2019	April 2023	Increase
	Rs. /kl	Rs. /kl	Rs. /kl	%
NTPPS O&M	39,500	45,829	63,502	60.76%



THE SINGARENI COLLIERIES COMPANY LIMITED

(A Government Company)

Singareni Bhuvan, P.B.No. 18, Red Hills, Khairatabad P.O.,

Telangana State, Hyderabad - 500 004

CIN : L110102TG1920SCC000571

e-mail: egm_mktg@scclmtns.com, website: www.scclmtns.com

Phone Nos. : 040-23316171/23142205; Fax - 040-23307653

Di. 31.03.2023

PRICE NOTIFICATION NO. 137/2022-23

As per the Gazette Notification No. 22021/1/2008-CRC-II, DT. 30.12.2011 issued by Government of India to switch over from UHV based gradation system to GCV based system and in pursuance of the Colliery Control Order 2000, issued by the Govt. of India on 1st January 2000, in supersession of our earlier Price Notification No.136/2022-23, dt.07.02.2023, the basic prices of coal applicable for Godavari Valley Coal Fields (GVCF), Telangana State and other charges are revised w.e.f. "00.00" 01.04.2023.

A) Basic prices of coal applicable for Coal of the Singareni Collieries Company Limited from the Godavari Valley Coal Fields (GVCF), Telangana state as well as from the Naini Coal Mine, Odisha state

1. Applicable for Coal of the Singareni Collieries Company Limited from the Godavari Valley Coal Fields (GVCF), Telangana state

i. The following are the Grade-wise GCV based Basic prices of Run of Mine (ROM) coal excluding statutory levies and other charges:

BASIC ROM PRICES OF COAL FOR POWER & NON-POWER SECTORS (RS/TONNE)			
GCV GRADE	GCV RANGE (Kilo Calories per KG)	BASIC ROM PRICE FOR POWER UTILITIES	BASIC ROM PRICE FOR NON-POWER CONSUMERS
G1	Exceeding 7000	6310	6310
G2	Exceeding 6700 and not exceeding 7000	6100	6100
G3	Exceeding 6400 and not exceeding 6700	6010	6010
G4	Exceeding 6100 and not exceeding 6400	5960	5960
G5	Exceeding 5800 and not exceeding 6100	5485	5485
G6	Exceeding 5500 and not exceeding 5800	5030	5330
G7	Exceeding 5200 and not exceeding 5500	4630	4930
G8	Exceeding 4900 and not exceeding 5200	3630	4380
G9	Exceeding 4600 and not exceeding 4900	2950	4020
G10	Exceeding 4300 and not exceeding 4600	2810	3880
G11	Exceeding 4000 and not exceeding 4300	2320	3340
G12	Exceeding 3700 and not exceeding 4000	2050	2980
G13	Exceeding 3400 and not exceeding 3700	1680	2560
G14	Exceeding 3100 and not exceeding 3400	1500	2420
G15	Exceeding 2800 and not exceeding 3100	1470	1820
G16	Exceeding 2500 and not exceeding 2800	1420	1770
G17	Exceeding 2200 and not exceeding 2500	1330	1680

G.M.
G.M. (Mktg.)
SCCL, Hyderabad

- ii. The following are the Grade-wise GCV based Basic prices of Washery Grade coal excluding statutory levies and other charges:

(in Rs./T)		
Washery Grades	Power	Non-Power
WG-G6	5130	5430
WG-G7	4730	5030
WG-G8	3830	4480
WG-G9	3150	4120
WG-G10	3010	3980
WG-G11	2520	3440
WG-G12	2250	3080
WG-G13	1880	2660

Washery Slurry = Rs. 650
 Washery Rejects (GCV less than 2200 K.cal/KG) = Rs. 550
 Washery Fines (WG-F) = Rs. 1000

iii. Lower Grade coal = Rs.500/T

2. Applicable for Coal of the Singareni Collieries Company Limited from the Naini Coal Mine, Odisha state:

- i. The following are the Grade-wise GCV based Basic prices of Run of Mine (ROM) coal excluding statutory levies and other charges:

BASIC ROM PRICES OF COAL FOR POWER & NON-POWER SECTORS (RS/TONNE)			
GCV GRADE	GCV RANGE (Kilo Calories per KG)	BASIC ROM PRICE FOR POWER UTILITIES	BASIC ROM PRICE FOR NON-POWER CONSUMERS
G1	Exceeding 7000	*	*
G2	Exceeding 6700 and not exceeding 7000	3298	3298
G3	Exceeding 6400 and not exceeding 6700	3154	3154
G4	Exceeding 6100 and not exceeding 6400	3010	3010
G5	Exceeding 5800 and not exceeding 6100	2747	2747
G6	Exceeding 5500 and not exceeding 5800	2327	2534
G7	Exceeding 5200 and not exceeding 5500	1936	2321
G8	Exceeding 4900 and not exceeding 5200	1475	1767
G9	Exceeding 4600 and not exceeding 4900	1150	1378
G10	Exceeding 4300 and not exceeding 4600	1034	1238
G11	Exceeding 4000 and not exceeding 4300	965	1155
G12	Exceeding 3700 and not exceeding 4000	896	1073
G13	Exceeding 3400 and not exceeding 3700	827	990
G14	Exceeding 3100 and not exceeding 3400	758	907
G15	Exceeding 2800 and not exceeding 3100	600	718
G16	Exceeding 2500 and not exceeding 2800	514	614
G17	Exceeding 2200 and not exceeding 2500	457	546

* For GCV exceeding 7000 Kcal/Kg, the price shall be increased by Rs. 100/- per tonne over and above the price applicable for GCV band "exceeding 6700 but not exceeding 7000 kcal/Kg", for increase in GCV by every 100 Kcal/Kg or part thereof.

ii. Lower Grade coal = Rs.400/

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B) Other Charges applicable for Coal of the Singareni Collieries Company Limited from the Godavari Valley Coal Fields (GVCF), Telangana state and from the Nuni Coal Mine, Odisha state:

1. The following are the mark-up / cost plus prices over and above the notified basic price of the relevant grades of coal for despatches from the following mines / CHPs.

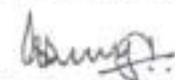
Sl. No.	Mine / CHP / Project	Blended premium price/Mark-up / cost plus price (Rs./T)		w.e.f.
		Power	Non-power	
i)	RG OC-II Extension project	686.85		05.07.2020
ii)	*MNGOC, Manuguru/KCHP-CP(MNG OC)	137.80	0	18.02.2020
iii)	Kasipet-2 Inc./ SRP CHP-CP	824.46		04.05.2019
iv)	Indaram OC/ SRP CHP-CP/ SRP OC Siding-CP	580.09		08.02.2023

* Except for the declared dispatch grade of G13 and G15.

2. Basic prices of different grades with different sizes of coal for Power & Non-Power sector customers are furnished as Annexure-I.

3. **Notes:**

- Run of Mine coal is coal comprising of all sizes which comes out of the mine without any crushing or screening.
 - The fraction of the Run of Mine coal as is retained on a screen when subjected to screening OR is picked out by fork shovel during loading is called Steam/ Round coal.
 - The fraction that remains after Steam Coal has been removed from the Run of Mine coal is called Slack coal.
 - When the top size is limited to any maximum limit within the range of 200 – 250 mm through manual facilities or mechanical facilities is called Crushed ROM Coal.
 - Additional charges will be levied when coal is loaded either into Indian Railway Services OR into the Purchaser's own system of transport through high capacity loading system with a nominal capacity of 3500 Tonnes per hour or more.
4. Additional Rs.80/- shall be charged for the supply of Slack coal w.e.f 01.04.2021.
5. Additional of Rs.220/- shall be charged for the supply of Steam Coal / Round coal except for G15 Steam/ Round coal supplied to Non-power sector from GVCF, Telangana. An additional amount of Rs. 440/- is charged for G15 Steam/Round coal supplied to Non-power sector from GVCF, Telangana.
6. Where the top size is being limited to any maximum limit within 250 mm through manual facilities or mechanical means, an additional charge of Rs.80/- per tonne will be levied.


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7. Additional crushing charges of Rs.17/- per tonne for (-) 100 mm size coal will be levied which would be over and above the existing grade crushing charges for (-) 250 mm size.

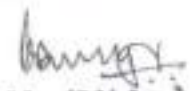
List of Shipping points with Additional Crushing charges	Shipping point codes	List of Shipping points with Additional Crushing charges	Shipping point codes
Koyagudem OC2	1204	MNG Washery (KCHP Rail)	1384
Koyagudem OC2- G17 grade	1224	RG (Global) Washery Rail	2298
RG (Global) Washery Road	2297	Manuguru Washery (Rail)	1395
MNG Washery (Road)	1394	Manuguru Washery (Rope)	1393
YCHP	1290	Kistaram OC	1107
BHP KTK- III OC Project	2413	JKOCP	3412
Shanthikhari	3201	SRPOC Siding -CP	3495
KCHP Line IV, Manuguru (Road)	1388	JVR CHP (Rail)	1197
MNG OC-II Extn PH2(OC-IV)	1304	KCHP Line II (G9-CRR & G11-CRR)	1391
KCHP Line IV (Rail)	1389	KCHP (Rope)	1385
RCHP (Rail)- G11-CRR	1188	YLD CSP (G grade) (G15-CRR)	1291
BHP Uppal Railway Siding	2494		

8. Additional charges of Rs.60/- per tonne will be levied at RG OC I Silo for high capacity loading at 3500 tonnes per hour.
9. Where coal is transported from pithead to the loading points, surface transport costs, will be collected extra from the purchasers in addition to the notified basic price at the following rates.

DISTANCE	STC RATE w.e.f.10.03.2022 (GVCF, Telangana)	STC RATE w.e.f.01.02.2023 (Naini Coal Mine, Odisha)
0 – 3 Km	Rs.45/- per tonne	Rs.55/- per tonne
Distance more than 3 Km. to 10 Km.	Rs.90/- per tonne	Rs.106/- per tonne
Distance more than 10 Km. to 20 Km.	Rs.140/- per tonne	Rs.159/- per tonne
Distance more than 20 Km.	a) Rs.140/- plus Rs. 4.09 per extra Km. beyond 20 Km. per tonne. b) Recovery of actual expenditure incurred towards repair & maintenance of roads leading to SCCL loading points.	Actual on lead basis + 10%

Mode of transport like Conveyor, Aerial Ropeway etc., are included for levy of Surface Transport Charges. Surface Transport charges are excluded for Washery Rejects, Washery Slurry and Washery Fines w.e.f. 12.08.2017.

10. The Pit-head / Coal Handling Plants / Coal Screening Plant / Coal Washery prices fixed are exclusive of Royalty, cess, taxes and levies, if any, levied by the Govt., Local authorities or other Bodies.
11. For undertaking special sizing or beneficiation of coal, additional charges as may be negotiated between the Purchaser and SCCL will be realized over and above the notified prices.


G.M. (Mktg.)
SCCL, Hyderabad

12. GST Compensation Cess will be levied @ Rs.400/- per tonne w.e.f. 00-00 hours of 01.07.2017 for all grades of coal and also on washery products.

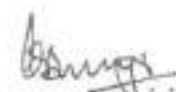
13. The following additional charges shall be levied for the coal loaded from the respective shipping points:

A. Lifting / Wharf loading charges @ Rs.21.25 per Tonne shall be levied for the coal loaded from the following shipping points:

SLNo.	Siding / Despatch point	Shipping point codes	W.E.F
1	Koyagudem OC2	1204	27.04.2021
2	Koyagudem OC2 – G17 Grade	1224	27.04.2021
3	YCHP- (Road)	1288	27.04.2021
4	Kondapur UG Mine	1309	27.04.2021
5	Manuguru Washery (Road)	1394	27.04.2021
6	GDKOC3	2205	27.04.2021
7	RG(Global) Washery Road	2297	27.04.2021
8	ADRIYALA LW(P)	2306	27.04.2021
9	BHP KTK-III OC Project	2413	27.04.2021
10	KHA OC- YARD, GOLETI	3133	27.04.2021
11	RG OC3 EXTN PH-II - (for G8-CRR only)	2307	01.09.2021
12	PKOC-II (West Section)	1302	07.02.2022
13	Kistaram OC (G7-RND)	1107	05.06.2022
14	IK-OCP (excluding G6-CRR)	3412	03.12.2022
15	BHP Uppal Railway Siding	2494	01.04.2023

B. Additional Facility charges shall be levied for the coal loaded from the following shipping points as mentioned against each:

Sl No.	Siding / Despatch point	Shipping point codes	Amount (Rs./T)	With effect from
1	RCHP-Road (G7-Slack)	1190	140.00	07.04.2021
2	GKOC- Road(G7-Slack)	1104	140.00	07.04.2021
3	RCHP – Road (G13-CRR)	1190	40.00	23.09.2020
4	JVROC2 – Dispatch Point 2	1126	80.00	27.04.2021
5	RGOC-1/RGOC1 CHP(Road)	2303/2388	161.25	27.04.2021
6	YCHP/ YLD CSP(G grade)	1290/1291	170.00	05.09.2021
7	Tadikalapudi Railway Siding	1292	38.84	27.04.2021
8	GDK OC3 CHP	2288	100.00	01.09.2021
9	GDK-6 CHP	2291	100.00	01.09.2021
10	IK-OCP (G7-CRR)	3412	140.00	01.10.2021
11	JVR CHP	1197	275.00	15.11.2022
12	IK-OCP (G6-CRR)	3412	140.00	01.08.2022
13	Naini Coal Mine		150.00	01.02.2023
14	KTK-6 (G5-Slack)	2404	140	10.02.2023


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14. The following Additional Transport charges are levied for coal loaded from different dispatch points:

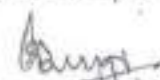
Siding / Dispatch point	Shipping point codes	Amount- Rs./T	With effect from	Charges
Manuguru Washery (Rail)	1395	53.87	21.11.2017	Additional transport charges
*RG (Global) Washery Road	2297	22.56	08.12.2017	

* Additional transport charges for Fines, rejects and slurry.

15. Pre-weigh bin charges @ Rs.60/- per tonne will be levied on all modes of transport for the coal delivered through pre-weigh bins. List of Pre-weigh bins is given below:

List of Pre-weigh bins (Railway Sidings)	List of Pre-weigh bins (Road Shipping points)
RUSG	JVR OC 1 (1105)
CSPS	JVR OC 2 (1106)
GOSG	KCHP LINE IV (ROAD) (1388)
GXSG (GDK OC3 CHP)	KTK OCP (2406)
MSCA	KTK OCP-II (2410)
SCRM	KHAIRAGURA OC (3103)
LTC	SRP OCP 1 (3410)
SOCM	SRP OCP 2 (3411)
JVRB (JVR CHP)	MNG OC, MANUGURU (1305)
	KTK-OC II CHP (2491)
	RKP OC (3212)
	KISTARAM OC (1107) (G8-CRR)
	PWB RG OC3 EXTN PHASE-II (2227)
	IK-OCP (3412) (G6-CRR)

16. Land Adjustment @ Rs.61/ Tonne will be levied for all grades of coal w.e.f. 01.04.2021 and Forest Permit Fee @ Rs.10/ Tonne will be levied for all grades of coal w.e.f. 07.11.2018 for the Coal dispatches from GVCF, Telangana State. Land Adjustment @ Rs.250/ Tonne will be levied for all grades of coal from Naini Coal Mine, Odisha State. Land Adjustment is excluded for Washery Rejects, Washery Slurry and Washery Fines w.e.f. 07.11.2018.
17. Railway charges will be levied @ Rs.50/- per tonne for the customers for whom coal is being despatched through Rail mode.
18. Fuel Surcharge will be levied @ Rs. 686/- per tonne w.e.f. '00-00' hours of 01.07.2022 on all grades of coal. Fuel Surcharge is excluded for Washery Rejects, Washery Slurry and Washery Fines w.e.f. 12.08.2017.
19. Explosive Cost Adjustment will be levied @ Rs.146.40/- per tonne w.e.f. '00.00' hours of 01.01.2023 on all grades of coal.

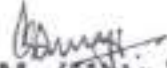

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20. Additional Charges of Rs. 10/- per tonne will be levied towards " Corpus of CMPS 1998 (Pension fund)" for all grades of coal excluding Washery Rejects, Washery Slurry and Washery Fines w.e.f. 19.12.2020.
21. Compensatory Yield Charge will be levied at the rate of Rs. 162.38 per tonne on washed coal w.e.f. 12.08.2017.
22. Premium of 5% of Basic ROM coal shall be collected w.e.f. '00-00' hours of 27.04.2021 from Non-Power Customers who do not have any FSA/MoU with SCCL. In addition to this, Non- power customers who do not have any FSA/ MoU are charged premium prices from the following shipping points mentioned below:

Sl. No.	Shipping point	Shipping point code	Shipping type	Grade	Premium (% on basic price)	With effect from
1	KTK-1, Bhupalpalli	2401	Road	G5-ROM	0.30	27.09.2018
2	KTKR (KLP), Bhupalpalli	2405	Road	G5-ROM	0.27	27.09.2018
3	KTK-6, Bhupalpalli	2404	Road	G5-RND	23.31	27.09.2018
4	RK-7, Srirampur	3403	Road	G7- RND	3.42	08.02.2019
5	SRP OCP 2, Srirampur	3411	Road	G8-CRR	1.01	27.09.2018
6	JVR OC 1, Sathupalli	1105	Road	G13-CRR	2.67	27.09.2018
7	RCHP, Kothagudem	1190	Road	G13-CRR	8.65	27.09.2018
8	Koyagudem OC, Yellandu	1204	Road	G13-CRR	0.89	27.09.2018
9	GDK OC3-CHP(Rail) RG-II	2288	Rail	G13-CRR	3.56	27.09.2018
10	YCHP, Yellandu	1290	Rail	G13-CRR	20.19	27.09.2018
11	JVR OC2	1106	Road	G8-CRR	18.82	01.12.2021
12	JVR OC2	1106	Road	G13-CRR	19.84	01.12.2021
13	RK 6	3402	Road	G9-ROM	2.33	01.12.2021
14	GDK OC3 CHP	2288	Rail	G11-CRR	1.91	01.12.2021
15	GDK 1 CHP	2188	Rail	G8-CRR	28.09	01.12.2021
16	GKOC	1104	Road	G7-SLK	6.86	01.12.2021
17	Kistaram OC	1107	Road	G7-CRR	20.72	01.12.2021
18	KTK OC 3	2413	Road	G5-CRR	9.63	01.12.2021
19	KCHP Line IV	1389	Rail	G7-CRR	21.41	01.04.2023
20	MNG OC-II Extra PH2(OC-IV)	1304	Road	G7-CRR	0.51	01.04.2023
21	GDK OCP-V	2110	Road	G7-RND	3.94	01.04.2023

23. Facility/ Sampling charges shall be Rs.5/- per tonne or as per agreement if any to all power customers w.e.f. 17.08.2018, & Rs. 12/- per tonne to all Non-Power or Non – Regulated sector customers who have opted for Third party sampling w.e.f 01.09.2018. For the customers who are under Joint sampling protocol Rs. 5/- per tonne shall be charged.
24. Royalty is charged @ 14% ad-valorem on price of coal, as reflected in the invoice, excluding taxes, levies and others charges as per Gazette Notification No. G.S.R.349 (E) dt. 10.05.2012.

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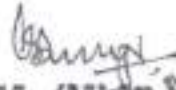
25. As per the directive from the Director of Mines & Geology letter dated 13.11.2015, an additional 2% on Royalty is levied w.e.f. '00-00' hours of 12.1.2015 towards National Mineral Exploration Trust (NMET) Fund.
26. As per the directive from the Director of Mines & Geology letter dated 29.1.2016, an additional 30% on Royalty is levied w.e.f. '00-00' hours of 12.1.2015 towards District Mineral Foundation Trust (DMFT).
27. Royalty for dispatch of Washery Grade coal from Manuguru Area applicable w.e.f. 01.11.2021 is as follows:

Item	Price per tonne for Power Rs./T	Price per tonne for Non-Power Rs./T
Royalty	392.84	409.92

28. Additional prices applicable to the concerned dispatch points & grades and other charges like Surface Transport Charges, Additional Transport cost, Fuel Surcharge, Engine Shunting Charges, Facility charges, Lifting charges, Pre-weigh Bin charges, Land Adjustment etc., and Statutory duties and taxes like Royalty, Royalty on Premium, Additional Royalty, Forest Permit Fee, DMFT, NMET, Reserve Price, GST Compensation Cess and Corpus of CMPS 1998 (Pension fund) etc. are chargeable over and above the notified price. In addition to the above, CGST of 2.5% and SGST of 2.5% on sale of coal within State and IGST of 5% on sale of coal outside State are chargeable over and above the Notified price.
29. Excise Duty, VAT, CST, Stowing Excise duty, Swachh Bharat Cess and Clean Environment Cess are dispensed with w.e.f. 01.07.2017.

C) Other Charges applicable for Coal of the Singareni Collieries Company Limited from the Naini Coal Mine, Odisha state in addition to the applicable charges mentioned at Para B:

1. An additional amount (Additional Royalty) equivalent to the Royalty payable is charged for all the grades of coal as per the Section (8A) of MMDR Act, 2021 for all grades of coal.
2. As per the directives of Ministry of Coal, Government of India, vide Order No: 13016/9/2014-CA-III, Dt: 26.12.2014, Reserve price of Rs. 127.10/- per tonne of coal shall be charged on all grades of coal.


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ANNEXURE-1

FOLLOWING ARE THE BASIC PRICES OF DIFFERENT GRADES AND DIFFERENT SIZES OF COAL FOR POWER SECTOR CUSTOMERS W.E.F. 01.04.2023 FOR COAL SUPPLIED FROM GVCF, TELANGANA STATE

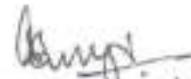
BASIC PRICES FOR POWER SECTOR

GCV Grade	GCV range(Kilo Calories / per KG)	BASIC PRICE PER TONNE (Rs)			
		ROM Coal	STEAM/ RND COAL	SLACK COAL	CRUSHED ROM COAL
G1	Exceeding 7000	6310	6530	6390	6390
G2	Exceeding 6700 and not exceeding 7000	6100	6320	6180	6180
G3	Exceeding 6400 and not exceeding 6700	6010	6230	6090	6090
G4	Exceeding 6100 and not exceeding 6400	5960	6180	6040	6040
G5	Exceeding 5800 and not exceeding 6100	5485	5705	5565	5565
G6	Exceeding 5500 and not exceeding 5800	5030	5250	5110	5110
G7	Exceeding 5200 and not exceeding 5500	4630	4850	4710	4710
G8	Exceeding 4900 and not exceeding 5200	3630	3850	3710	3710
G9	Exceeding 4600 and not exceeding 4900	2950	3170	3030	3030
G10	Exceeding 4300 and not exceeding 4600	2810	3030	2890	2890
G11	Exceeding 4000 and not exceeding 4300	2320	2540	2400	2400
G12	Exceeding 3700 and not exceeding 4000	2050	2270	2130	2130
G13	Exceeding 3400 and not exceeding 3700	1680	1900	1760	1760
G14	Exceeding 3100 and not exceeding 3400	1500	1720	1580	1580
G15	Exceeding 2800 and not exceeding 3100	1470	1690	1550	1550
G16	Exceeding 2500 and not exceeding 2800	1420	1640	1500	1500
G17	Exceeding 2200 and not exceeding 2500	1330	1550	1410	1410

FOLLOWING ARE THE BASIC PRICES OF DIFFERENT GRADES AND DIFFERENT SIZES OF COAL FOR NON-POWER SECTOR CUSTOMERS W.E.F 01.04.2023 FOR COAL SUPPLIED FROM GVCF, TELANGANA STATE.

BASIC PRICES FOR NON-POWER SECTOR

GCV Grade	GCV range(Kilo Calories / per KG)	BASIC PRICE PER TONNE (Rs)			
		ROM Coal	STEAM/ RND COAL	SLACK COAL	CRUSHED ROM COAL
G1	Exceeding 7000	6310	6530	6390	6390
G2	Exceeding 6700 and not exceeding 7000	6100	6320	6180	6180
G3	Exceeding 6400 and not exceeding 6700	6010	6230	6090	6090
G4	Exceeding 6100 and not exceeding 6400	5960	6180	6040	6040
G5	Exceeding 5800 and not exceeding 6100	5485	5705	5565	5565
G6	Exceeding 5500 and not exceeding 5800	5330	5550	5410	5410
G7	Exceeding 5200 and not exceeding 5500	4930	5150	5010	5010
G8	Exceeding 4900 and not exceeding 5200	4380	4600	4460	4460
G9	Exceeding 4600 and not exceeding 4900	4020	4240	4100	4100
G10	Exceeding 4300 and not exceeding 4600	3880	4100	3960	3960
G11	Exceeding 4000 and not exceeding 4300	3340	3560	3420	3420
G12	Exceeding 3700 and not exceeding 4000	2980	3200	3060	3060
G13	Exceeding 3400 and not exceeding 3700	2560	2780	2640	2640
G14	Exceeding 3100 and not exceeding 3400	2420	2640	2500	2500
G15	Exceeding 2800 and not exceeding 3100	1820	2260	1900	1900
G16	Exceeding 2500 and not exceeding 2800	1770	1990	1850	1850
G17	Exceeding 2200 and not exceeding 2500	1680	1900	1760	1760


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FOLLOWING ARE THE BASIC PRICES OF DIFFERENT GRADES AND DIFFERENT SIZES OF COAL FOR POWER SECTOR CUSTOMERS W.E.F. 01.02.2023 FOR COAL SUPPLIED FROM NAINI COAL MINE, ODISHA STATE

GCV Grade	GCV range(Kilo Calories / per KG)	BASIC PRICE PER TONNE (Rs)			
		ROM Coal	STEAM/RND COAL	SLACK COAL	CRUSHED ROM COAL
G1	Exceeding 7000	*	*	*	*
G2	Exceeding 6700 and not exceeding 7000	3298	3518	3378	3378
G3	Exceeding 6400 and not exceeding 6700	3154	3374	3234	3234
G4	Exceeding 6100 and not exceeding 6400	3010	3230	3090	3090
G5	Exceeding 5800 and not exceeding 6100	2747	2967	2827	2827
G6	Exceeding 5500 and not exceeding 5800	2327	2547	2407	2407
G7	Exceeding 5200 and not exceeding 5500	1936	2156	2016	2016
G8	Exceeding 4900 and not exceeding 5200	1475	1695	1555	1555
G9	Exceeding 4600 and not exceeding 4900	1150	1370	1230	1230
G10	Exceeding 4300 and not exceeding 4600	1034	1254	1114	1114
G11	Exceeding 4000 and not exceeding 4300	965	1185	1045	1045
G12	Exceeding 3700 and not exceeding 4000	896	1116	976	976
G13	Exceeding 3400 and not exceeding 3700	827	1047	907	907
G14	Exceeding 3100 and not exceeding 3400	758	978	838	838
G15	Exceeding 2800 and not exceeding 3100	600	820	680	680
G16	Exceeding 2500 and not exceeding 2800	514	734	594	594
G17	Exceeding 2200 and not exceeding 2500	457	677	537	537

FOLLOWING ARE THE BASIC PRICES OF DIFFERENT GRADES AND DIFFERENT SIZES OF COAL FOR NON-POWER SECTOR CUSTOMERS W.E.F. 01.02.2023 FOR COAL SUPPLIED FROM NAINI COAL MINE, ODISHA STATE.

GCV Grade	GCV range(Kilo Calories / per KG)	BASIC PRICE PER TONNE (Rs)			
		ROM Coal	STEAM/RND COAL	SLACK COAL	CRUSHED ROM COAL
G1	Exceeding 7000	*	*	*	*
G2	Exceeding 6700 and not exceeding 7000	3298	3518	3378	3378
G3	Exceeding 6400 and not exceeding 6700	3154	3374	3234	3234
G4	Exceeding 6100 and not exceeding 6400	3010	3230	3090	3090
G5	Exceeding 5800 and not exceeding 6100	2747	2967	2827	2827
G6	Exceeding 5500 and not exceeding 5800	2534	2754	2614	2614
G7	Exceeding 5200 and not exceeding 5500	2321	2541	2401	2401
G8	Exceeding 4900 and not exceeding 5200	1767	1987	1847	1847
G9	Exceeding 4600 and not exceeding 4900	1378	1598	1458	1458
G10	Exceeding 4300 and not exceeding 4600	1238	1458	1318	1318
G11	Exceeding 4000 and not exceeding 4300	1155	1375	1235	1235
G12	Exceeding 3700 and not exceeding 4000	1073	1293	1153	1153
G13	Exceeding 3400 and not exceeding 3700	990	1210	1070	1070
G14	Exceeding 3100 and not exceeding 3400	907	1127	987	987
G15	Exceeding 2800 and not exceeding 3100	718	938	798	798
G16	Exceeding 2500 and not exceeding 2800	614	834	694	694
G17	Exceeding 2200 and not exceeding 2500	546	766	626	626

* For GCV exceeding 7000 Kcal/Kg, the price shall be increased by Rs. 100/- per tonne over and above the price applicable for GCV band "exceeding 6700 but not exceeding 7000 kcal/Kg", for increase in GCV by every 100 Kcal/Kg or part thereof.


 G.M. (Marketing)
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THE SINGARENI COLLIERIES COMPANY LIMITED

(A Government Company)

Singareni Bhavan, P.B.No. 18, Red Hills, Khairatabad P.O.,

Telangana State, Hyderabad - 500 004

CIN : U10102TG1920SGC000571

e-mail: egm_mkt@scclmines.com, website: www.scclmines.com

Phone Nos. : 040-23316171/23142205; Fax - 040-23307653



Dt. 07.02.2023

PRICE NOTIFICATION NO. 136/2022-23

As per the Gazette Notification No. 22021/1/2008-CRC-II, DT. 30.12.2011 issued by Government of India to switch over from UHV based gradation system to GCV based system and in pursuance of the Colliery Control Order 2000, issued by the Govt. of India on 1st January 2000, in supersession of our earlier Price Notification No.135/2022-23, dt.31.01.2023, the basic prices of coal applicable for Godavari Valley Coal Fields (GVCF), Telangana State and mark-up / cost plus prices of Indaram OC/ SRP CHP-CP/ SRP OC Siding-CP are revised w.e.f. "00.00" 08.02.2023.

A) Basic prices of coal applicable for Coal of the Singareni Collieries Company Limited from the Godavari Valley Coal Fields (GVCF), Telangana state as well as from the Naini Coal Mine, Odisha state

1. Applicable for Coal of the Singareni Collieries Company Limited from the Godavari Valley Coal Fields (GVCF), Telangana state

i. The following are the Grade-wise GCV based Basic prices of Run of Mine (ROM) coal excluding statutory levies and other charges:

BASIC ROM PRICES OF COAL FOR POWER & NON-POWER SECTORS (RS/TONNE)			
GCV GRADE	GCV RANGE (Kilo Calories per KG)	BASIC ROM PRICE FOR POWER UTILITIES	BASIC ROM PRICE FOR NON-POWER CONSUMERS
G1	Exceeding 7000	6210	6210
G2	Exceeding 6700 and not exceeding 7000	6000	6000
G3	Exceeding 6400 and not exceeding 6700	5910	5910
G4	Exceeding 6100 and not exceeding 6400	5860	5860
G5	Exceeding 5800 and not exceeding 6100	5385	5385
G6	Exceeding 5500 and not exceeding 5800	4930	5230
G7	Exceeding 5200 and not exceeding 5500	4530	4830
G8	Exceeding 4900 and not exceeding 5200	3530	4280
G9	Exceeding 4600 and not exceeding 4900	2850	3920
G10	Exceeding 4300 and not exceeding 4600	2710	3780
G11	Exceeding 4000 and not exceeding 4300	2220	3240
G12	Exceeding 3700 and not exceeding 4000	1950	2880
G13	Exceeding 3400 and not exceeding 3700	1580	2460
G14	Exceeding 3100 and not exceeding 3400	1400	2320
G15	Exceeding 2800 and not exceeding 3100	1370	1720
G16	Exceeding 2500 and not exceeding 2800	1320	1670
G17	Exceeding 2200 and not exceeding 2500	1230	1580

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- ii. The following are the Grade-wise GCV based Basic prices of Washery Grade coal excluding statutory levies and other charges:

(in Rs./T)

Washery Grades	Power	Non-Power
WG-G6	5030	5330
WG-G7	4630	4930
WG-G8	3730	4380
WG-G9	3050	4020
WG-G10	2910	3880
WG-G11	2420	3340
WG-G12	2150	2980
WG-G13	1780	2560

Washery Slurry = Rs. 650
 Washery Rejects (GCV less than 2200 K.cal/KG) = Rs. 550
 Washery Fines (WG-F) = Rs. 1000

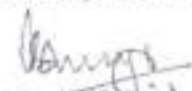
iii. Lower Grade coal = Rs.500/T

2. Applicable for Coal of the Singareni Collieries Company Limited from the Naini Coal Mine, Odisha state:

- i. The following are the Grade-wise GCV based Basic prices of Run of Mine (ROM) coal excluding statutory levies and other charges:

BASIC ROM PRICES OF COAL FOR POWER & NON-POWER SECTORS (RS/TONNE)			
GCV GRADE	GCV RANGE (Kilo Calories per KG)	BASIC ROM PRICE FOR POWER UTILITIES	BASIC ROM PRICE FOR NON-POWER CONSUMERS
G1	Exceeding 7000	*	*
G2	Exceeding 6700 and not exceeding 7000	3298	3298
G3	Exceeding 6400 and not exceeding 6700	3154	3154
G4	Exceeding 6100 and not exceeding 6400	3010	3010
G5	Exceeding 5800 and not exceeding 6100	2747	2747
G6	Exceeding 5500 and not exceeding 5800	2327	2534
G7	Exceeding 5200 and not exceeding 5500	1936	2321
G8	Exceeding 4900 and not exceeding 5200	1475	1767
G9	Exceeding 4600 and not exceeding 4900	1150	1378
G10	Exceeding 4300 and not exceeding 4600	1034	1238
G11	Exceeding 4000 and not exceeding 4300	965	1155
G12	Exceeding 3700 and not exceeding 4000	896	1073
G13	Exceeding 3400 and not exceeding 3700	827	990
G14	Exceeding 3100 and not exceeding 3400	758	907
G15	Exceeding 2800 and not exceeding 3100	600	718
G16	Exceeding 2500 and not exceeding 2800	514	614
G17	Exceeding 2200 and not exceeding 2500	457	546

* For GCV exceeding 7000 Kcal/Kg, the price shall be increased by Rs. 100/- per tonne over and above the price applicable for GCV band "exceeding 6700 but not exceeding 7000 kcal/Kg". for increase in GCV by every 100 Kcal/Kg or part thereof.


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ii. Lower Grade coal

= Rs.400/

B) Other Charges applicable for Coal of the Singareni Collieries Company Limited from the Godavari Valley Coal Fields (GVCF), Telangana state and from the Naini Coal Mine, Odisha state:

- The following are the mark-up / cost plus prices over and above the notified basic price of the relevant grades of coal for despatches from the following mines / CHPs.

Sl. No.	Mine / CHP / Project	Blended premium price/Mark-up / cost plus price (Rs./T)		w.e.f.
		Power	Non-power	
i)	RG OC-II Extension project	686.85		05.07.2020
ii)	*MNGOC, Manuguru/KCHP-CP(MNG OC)	137.80	0	18.02.2020
iii)	Kasipet-2 Inc / SRP CHP-CP	824.46		04.05.2019
iv)	Indaram OC/ SRP CHP-CP/ SRP OC Siding-CP	580.09		08.02.2023

* Except for the declared dispatch grade of G13 and G15.

- Basic prices of different grades with different sizes of coal for Power & Non-Power sector customers are furnished as Annexure-1.

3. Notes:

- Run of Mine coal is coal comprising of all sizes which comes out of the mine without any crushing or screening.
 - The fraction of the Run of Mine coal as is retained on a screen when subjected to screening OR is picked out by fork shovel during loading is called Steam/ Round coal.
 - The fraction that remains after Steam Coal has been removed from the Run of Mine coal is called Slack coal.
 - When the top size is limited to any maximum limit within the range of 200 – 250 mm through manual facilities or mechanical facilities is called Crushed ROM Coal.
 - Additional charges will be levied when coal is loaded either into Indian Railway Services OR into the Purchaser's own system of transport through high capacity loading system with a nominal capacity of 3500 Tonnes per hour or more.
- Additional Rs.80/- shall be charged for the supply of Slack coal w.e.f 01.04.2021.
 - Additional of Rs.220/- shall be charged for the supply of Steam Coal / Round coal except for G15 Steam/ Round coal supplied to Non-power sector from GVCF, Telangana. An additional amount of Rs. 440/- is charged for G15 Steam/Round coal supplied to Non-power sector from GVCF, Telangana.

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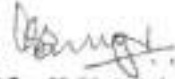
6. Where the top size is being limited to any maximum limit within 250 mm through manual facilities or mechanical means, an additional charge of Rs.80/- per tonne will be levied.
7. Additional crushing charges of Rs.17/- per tonne for (-) 100 mm size coal will be levied which would be over and above the existing grade crushing charges for (-) 250 mm size.

List of Shipping points with Additional Crushing charges	Shipping point codes	List of Shipping points with Additional Crushing charges	Shipping point codes
Koyagudem OC2	1204	MNG Washery (KCHP Rail)	1384
Koyagudem OC2- G17 grade	1224	RG (Global) Washery Rail	2298
RG (Global) Washery Road	2297	Manuguru Washery (Rail)	1395
MNG Washery (Road)	1394	Manuguru Washery (Rope)	1393
YCHP	1290	Kistaram OC	1107
BHP KTK- III OC Project	2413	IKOCP	3412
Shanthikhani	3201	SRPOC Siding -CP	3495
KCHP Line IV, Manuguru (Road)	1388	JVR CHP (Rail)	1197
MNG OC-II Extn PH2(OC-IV)	1304	KCHP Line II (G9-CRR & G13-CRR)	1391
KCHP Line IV (Rail)	1389	KCHP (Rope)	1385
RCHP (Rail)- G11-CRR	1188		

8. Additional charges of Rs.60/- per tonne will be levied at RG OC 1 Silo for high capacity loading at 3500 tonnes per hour.
9. Where coal is transported from pithead to the loading points, surface transport costs, will be collected extra from the purchasers in addition to the notified basic price at the following rates.

DISTANCE	STC RATE w.e.f.10.03.2022 (GVCF, Telangana)	STC RATE w.e.f.01.02.2023 (Naini Coal Mine, Odisha)
0 – 3 Km	Rs.45/- per tonne	Rs.55/- per tonne
Distance more than 3 Km. to 10 Km.	Rs.90/- per tonne	Rs.106/- per tonne
Distance more than 10 Km. to 20 Km.	Rs.140/- per tonne	Rs.159/- per tonne
Distance more than 20 Km.	a) Rs.140/- plus Rs. 4.09 per extra Km. beyond 20 Km. per tonne. b) Recovery of actual expenditure incurred towards repair & maintenance of roads leading to SCCL loading points.	Actual on lead basis + 10%

Mode of transport like Conveyor, Aerial Ropeway etc., are included for levy of Surface Transport Charges. Surface Transport charges are excluded for Washery Rejects, Washery Slurry and Washery Fines w.e.f. 12.08.2017.

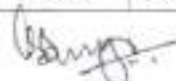

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10. The Pit-head / Coal Handling Plants / Coal Screening Plant / Coal Washery prices fixed are exclusive of Royalty, cess, taxes and levies, if any, levied by the Govt., Local authorities or other Bodies.
11. For undertaking special sizing or beneficiation of coal, additional charges as may be negotiated between the Purchaser and SCCL, will be realized over and above the notified prices.
12. GST Compensation Cess will be levied @ Rs.400/- per tonne w.e.f. '00-00' hours of 01.07.2017 for all grades of coal and also on washery products.
13. The following additional charges shall be levied for the coal loaded from the respective shipping points:
- A. Lifting / Wharf loading charges @ Rs.21.25 per Tonne shall be levied for the coal loaded from the following shipping points:

SLNo.	Siding / Despatch point	Shipping point codes	W.E.F
1	Koyagudem OC2	1204	27.04.2021
2	Koyagudem OC2 - G17 Grade	1224	27.04.2021
3	YCHP- (Road)	1288	27.04.2021
4	Kondapur UG Mine	1309	27.04.2021
5	Manuguru Washery (Road)	1394	27.04.2021
6	GDKOC3	2205	27.04.2021
7	RG(Global) Washery Road	2297	27.04.2021
8	ADRIYALA LW(P)	2306	27.04.2021
9	BHP KTK-III OC Project	2413	27.04.2021
10	KHA OC- YARD, GOLETI	3133	27.04.2021
11	RG OC3 EXTN PH-II - (for G8-CRR only)	2207	01.09.2021
12	PKOC-II (West Section)	1302	07.03.2022
13	Kistaram OC (G7-RND)	1107	05.06.2022
14	IK-OCP (excluding G6-CRR)	3412	03.12.2022

B. Additional Facility charges shall be levied for the coal loaded from the following shipping points as mentioned against each:

Sl. No.	Siding / Despatch point	Shipping point codes	Amount (Rs./T)	With effect from
1	RCHP-Road (G7-Slack)	1190	140.00	07.04.2021
2	GKOC- Road(G7-Slack)	1104	140.00	07.04.2021
3	RCHP - Road (G13-CRR)	1190	40.00	23.09.2020
4	JVROC2 - Dispatch Point 2	1126	80.00	27.04.2021
5	RGOC-1/RGOC1 CHP(Road)	2303/2388	161.25	27.04.2021
6	YCHP/ YLD CSP(G grade)	1290/1291	170.00	05.09.2021
7	Tadakalapudi Railway Siding	1292	38.84	27.04.2021
8	GDK OC3 CHP	2288	100.00	01.09.2021
9	GDK-6 CHP	2291	100.00	01.09.2021
10	IK-OCP (G7-CRR)	3412	140.00	01.10.2021
11	JVR CHP	1197	275.00	15.11.2022
12	IK-OCP (G6-CRR)	3412	140.00	01.08.2022
13	Naini Coal Mine		150.00	01.02.2023


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14. The following Additional Transport charges are levied for coal loaded from different dispatch points:


Siding / Dispatch point	Shipping point codes	Amount- Rs./T	With effect from	Charges
Manuguru Washery (Rail)	1395	53.87	21.11.2017	Additional transport charges
*RG (Global) Washery Road	2297	22.56	08.12.2017	

* Additional transport charges for Fines, rejects and slurry.

15. Pre-weigh bin charges @ Rs.60/- per tonne will be levied on all modes of transport for the coal delivered through pre-weigh bins. List of Pre-weigh bins is given below:

List of Pre-weigh bins (Railway Sidings)	List of Pre-weigh bins (Road Shipping points)
RUSG	JVR OC 1 (1105)
CSPS	JVR OC 2 (1106)
GOSG	KCHP LINE IV (ROAD) (1388)
GXSG (GDK OC3 CHP)	KTK OCP (2406)
MSCA	KTK OCP-II (2410)
SCRM	KHAIRAGURA OC (3103)
LTC	SRP OCP 1 (3410)
SOCM	SRP OCP 2 (3411)
JVRB (JVR CHP)	MNG OC, MANUGURU (1305)
	KTK-OC II CHP (2491)
	RKP OC (3212)
	KISTARAM OC (1107) (G8-CRR)
	PWB RG OC3 EXTN PHASE-II (2227)
	IK -OCP (3412) (G6-CRR)

16. Land Adjustment @ Rs.61/ Tonne will be levied for all grades of coal w.e.f. 01.04.2021 and Forest Permit Fee @ Rs.10/ Tonne will be levied for all grades of coal w.e.f. 07.11.2018 for the Coal dispatches from GVCF, Telangana State. Land Adjustment @ Rs.250/ Tonne will be levied for all grades of coal from Naini Coal Mine, Odisha State. Land Adjustment is excluded for Washery Rejects, Washery Slurry and Washery Fines w.e.f. 07.11.2018.
17. Railway charges will be levied @ Rs.50/- per tonne for the customers for whom coal is being despatched through Rail mode.
18. Fuel Surcharge will be levied @ Rs. 686/- per tonne w.e.f. '00-00' hours of 01.07.2022 on all grades of coal. Fuel Surcharge is excluded for Washery Rejects, Washery Slurry and Washery Fines w.e.f. 12.08.2017.
19. Explosive Cost Adjustment will be levied @ Rs.146.40/- per tonne w.e.f. '00.00' hours of 01.01.2023 on all grades of coal.

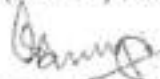

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20. Additional Charges of Rs. 10/- per tonne will be levied towards "Corpus of CMPS 1998 (Pension fund)" for all grades of coal excluding Washery Rejects, Washery Slurry and Washery Fines w.e.f. 19.12.2020.
21. Compensatory Yield Charge will be levied at the rate of Rs. 162.38 per tonne on washed coal w.e.f. 12.08.2017.
22. Premium of 5% of Basic ROM coal shall be collected w.e.f. '00-00' hours of 27.04.2021 from Non-Power Customers who do not have any FSA/MoU with SCCL. In addition to this, Non-power customers who do not have any FSA/ MoU are charged premium prices from the following shipping points mentioned below:

Sl. No.	Shipping point	Shipping point code	Shipping type	Grade	Premium (% on basic price)	With effect from
1	KTK-1, Bhupalpalli	2401	Road	G5-ROM	0.30	27.09.2018
2	KTK8 (KLP), Bhupalpalli	2405	Road	G5-ROM	0.27	27.09.2018
3	KTK-6, Bhupalpalli	2404	Road	G5-RND	23.31	27.09.2018
4	RK-7, Srirampur	3403	Road	G7-RND	3.42	08.02.2019
5	SRP OCP 2, Srirampur	3411	Road	G8-CRR	1.01	27.09.2018
6	JVR OC 1, Sathupalli	1105	Road	G13-CRR	2.67	27.09.2018
7	RCHP, Kothagudem	1190	Road	G13-CRR	8.65	27.09.2018
8	Koyagudem OC, Yellandu	1204	Road	G13-CRR	0.89	27.09.2018
9	GDK OC3-CHP(Rail) RG-II	2288	Rail	G13-CRR	3.56	27.09.2018
10	YCHP, Yellandu	1290	Rail	G13-CRR	20.19	27.09.2018
11	JVR OC2	1106	Road	G8-CRR	18.82	01.12.2021
12	JVR OC2	1106	Road	G13-CRR	19.84	01.12.2021
13	KCHP Line-IV	1389	Rail	G7-CRR	18.03	01.12.2021
14	RK 6	3402	Road	G9-ROM	2.33	01.12.2021
15	GDK OC3 CHP	2288	Rail	G11-CRR	1.91	01.12.2021
16	GDK 1 CHP	2188	Rail	G8-CRR	28.09	01.12.2021
17	GKOC	1104	Road	G7-SLK	6.86	01.12.2021
18	Kistaram OC	1107	Road	G7-CRR	20.72	01.12.2021
19	KTK OC 3	2413	Road	G5-CRR	9.63	01.12.2021

23. Facility/ Sampling charges shall be Rs.5/- per tonne or as per agreement if any to all power customers w.e.f. 17.08.2018, & Rs. 12/- per tonne to all Non-Power or Non - Regulated sector customers who have opted for Third party sampling w.e.f 01.09.2018. For the customers who are under Joint sampling protocol Rs. 5/- per tonne shall be charged.
24. Royalty is charged @ 14% ad-valorem on price of coal, as reflected in the invoice, excluding taxes, levies and others charges as per Gazette Notification No. G.S.R.349 (E) dt. 10.05.2012.
25. As per the directive from the Director of Mines & Geology letter dated 13.11.2015, an additional 2% on Royalty is levied w.e.f. '00-00' hours of 12.1.2015 towards National Mineral Exploration Trust (NMET) Fund.

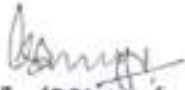
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26. As per the directive from the Director of Mines & Geology letter dated 29.1.2016, an additional 30% on Royalty is levied w.e.f. 00-00 hours of 12.1.2015 towards District Mineral Foundation Trust (DMFT).
27. Royalty for dispatch of Washery Grade coal from Manuguru Area applicable w.e.f. 01.11.2021 is as follows:

Item	Price per tonne for Power Rs./T	Price per tonne for Non-Power Rs./T
Royalty	392.84	409.92

28. Additional prices applicable to the concerned dispatch points & grades and other charges like Surface Transport Charges, Additional Transport cost, Fuel Surcharge, Engine Shunting Charges, Facility charges, Lifting charges, Pre-weigh Bin charges, Land Adjustment etc., and Statutory duties and taxes like Royalty, Royalty on Premium, **Additional Royalty**, Forest Permit Fee, DMFT, NMET, **Reserve Price**, GST Compensation Cess and Corpus of CMPS 1998 (Pension fund) etc. are chargeable over and above the notified price. In addition to the above, CGST of 2.5% and SGST of 2.5% on sale of coal within State and IGST of 5% on sale of coal outside State are chargeable over and above the Notified price.
29. Excise Duty, VAT, CST, Stowing Excise duty, Swachh Bharat Cess and Clean Environment Cess are dispensed with w.e.f. 01.07.2017.
- C) Other Charges applicable for Coal of the Singareni Collieries Company Limited from the Naini Coal Mine, Odisha state in addition to the applicable charges mentioned at Para B:
1. An additional amount (Additional Royalty) equivalent to the Royalty payable is charged for all the grades of coal as per the Section (8A) of MMDR Act, 2021 for all grades of coal.
 2. As per the directives of Ministry of Coal, Government of India, vide Order No: 13016/9/2014-CA-III, Dt: 26.12.2014, Reserve price of Rs. 127.10/- per tonne of coal shall be charged on all grades of coal.


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ANNEXURE-1

FOLLOWING ARE THE BASIC PRICES OF DIFFERENT GRADES AND DIFFERENT SIZES OF COAL FOR POWER SECTOR CUSTOMERS W.E.F. 08.02.2023 FOR COAL SUPPLIED FROM GVCF, TELANGANA STATE

BASIC PRICES FOR POWER SECTOR					
GCV Grade	GCV range(Kilo Calories / per KG)	BASIC PRICE PER TONNE (Rs)			
		ROM Coal	STEAM/RND COAL	SLACK COAL	CRUSHED ROM COAL
G1	Exceeding 7000	6210	6430	6290	6290
G2	Exceeding 6700 and not exceeding 7000	6000	6220	6080	6080
G3	Exceeding 6400 and not exceeding 6700	5910	6130	5990	5990
G4	Exceeding 6100 and not exceeding 6400	5860	6080	5940	5940
G5	Exceeding 5800 and not exceeding 6100	5385	5605	5465	5465
G6	Exceeding 5500 and not exceeding 5800	4930	5150	5010	5010
G7	Exceeding 5200 and not exceeding 5500	4530	4750	4610	4610
G8	Exceeding 4900 and not exceeding 5200	3530	3750	3610	3610
G9	Exceeding 4600 and not exceeding 4900	2850	3070	2930	2930
G10	Exceeding 4300 and not exceeding 4600	2710	2930	2790	2790
G11	Exceeding 4000 and not exceeding 4300	2220	2440	2300	2300
G12	Exceeding 3700 and not exceeding 4000	1950	2170	2030	2030
G13	Exceeding 3400 and not exceeding 3700	1580	1800	1660	1660
G14	Exceeding 3100 and not exceeding 3400	1400	1620	1480	1480
G15	Exceeding 2800 and not exceeding 3100	1370	1590	1450	1450
G16	Exceeding 2500 and not exceeding 2800	1320	1540	1400	1400
G17	Exceeding 2200 and not exceeding 2500	1230	1450	1310	1310

FOLLOWING ARE THE BASIC PRICES OF DIFFERENT GRADES AND DIFFERENT SIZES OF COAL FOR NON-POWER SECTOR CUSTOMERS W.E.F 08.02.2023 FOR COAL SUPPLIED FROM GVCF, TELANGANA STATE.

BASIC PRICES FOR NON-POWER SECTOR					
GCV Grade	GCV range(Kilo Calories / per KG)	BASIC PRICE PER TONNE (Rs)			
		ROM Coal	STEAM/RND COAL	SLACK COAL	CRUSHED ROM COAL
G1	Exceeding 7000	6210	6430	6290	6290
G2	Exceeding 6700 and not exceeding 7000	6000	6220	6080	6080
G3	Exceeding 6400 and not exceeding 6700	5910	6130	5990	5990
G4	Exceeding 6100 and not exceeding 6400	5860	6080	5940	5940
G5	Exceeding 5800 and not exceeding 6100	5385	5605	5465	5465
G6	Exceeding 5500 and not exceeding 5800	5230	5450	5310	5310
G7	Exceeding 5200 and not exceeding 5500	4830	5050	4910	4910
G8	Exceeding 4900 and not exceeding 5200	4280	4500	4360	4360
G9	Exceeding 4600 and not exceeding 4900	3920	4140	4000	4000
G10	Exceeding 4300 and not exceeding 4600	3780	4000	3860	3860
G11	Exceeding 4000 and not exceeding 4300	3240	3460	3320	3320
G12	Exceeding 3700 and not exceeding 4000	2880	3100	2960	2960
G13	Exceeding 3400 and not exceeding 3700	2460	2680	2540	2540
G14	Exceeding 3100 and not exceeding 3400	2320	2540	2400	2400
G15	Exceeding 2800 and not exceeding 3100	1720	2160	1800	1800
G16	Exceeding 2500 and not exceeding 2800	1670	1890	1750	1750
G17	Exceeding 2200 and not exceeding 2500	1580	1800	1660	1660

G.M. (Mktg.)
 G.M. (Mktg.)
 SCL, Hyderabad

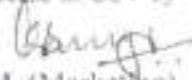
FOLLOWING ARE THE BASIC PRICES OF DIFFERENT GRADES AND DIFFERENT SIZES OF COAL FOR POWER SECTOR CUSTOMERS W.E.F. 01.02.2023 FOR COAL SUPPLIED FROM NAINI COAL MINE, ODISHA STATE

BASIC PRICES FOR POWER SECTOR					
GCV Grade	GCV range(Kilo Calories / per KG)	BASIC PRICE PER TONNE (Rs)			
		ROM Coal	STEAM/RND COAL	SLACK COAL	CRUSHED ROM COAL
G1	Exceeding 7000	*	*	*	*
G2	Exceeding 6700 and not exceeding 7000	3298	3518	3378	3378
G3	Exceeding 6400 and not exceeding 6700	3154	3374	3234	3234
G4	Exceeding 6100 and not exceeding 6400	3010	3230	3090	3090
G5	Exceeding 5800 and not exceeding 6100	2747	2967	2827	2827
G6	Exceeding 5500 and not exceeding 5800	2527	2547	2407	2407
G7	Exceeding 5200 and not exceeding 5500	1936	2156	2016	2016
G8	Exceeding 4900 and not exceeding 5200	1475	1695	1555	1555
G9	Exceeding 4600 and not exceeding 4900	1150	1370	1230	1230
G10	Exceeding 4300 and not exceeding 4600	1034	1254	1114	1114
G11	Exceeding 4000 and not exceeding 4300	965	1185	1045	1045
G12	Exceeding 3700 and not exceeding 4000	896	1116	976	976
G13	Exceeding 3400 and not exceeding 3700	827	1047	907	907
G14	Exceeding 3100 and not exceeding 3400	758	978	838	838
G15	Exceeding 2800 and not exceeding 3100	600	820	680	680
G16	Exceeding 2500 and not exceeding 2800	514	734	594	594
G17	Exceeding 2200 and not exceeding 2500	457	677	537	537

FOLLOWING ARE THE BASIC PRICES OF DIFFERENT GRADES AND DIFFERENT SIZES OF COAL FOR NON-POWER SECTOR CUSTOMERS W.E.F. 01.02.2023 FOR COAL SUPPLIED FROM NAINI COAL MINE, ODISHA STATE

BASIC PRICES FOR NON-POWER SECTOR					
GCV Grade	GCV range(Kilo Calories / per KG)	BASIC PRICE PER TONNE (Rs)			
		ROM Coal	STEAM/RND COAL	SLACK COAL	CRUSHED ROM COAL
G1	Exceeding 7000	*	*	*	*
G2	Exceeding 6700 and not exceeding 7000	3298	3518	3378	3378
G3	Exceeding 6400 and not exceeding 6700	3154	3374	3234	3234
G4	Exceeding 6100 and not exceeding 6400	3010	3230	3090	3090
G5	Exceeding 5800 and not exceeding 6100	2747	2967	2827	2827
G6	Exceeding 5500 and not exceeding 5800	2534	2754	2614	2614
G7	Exceeding 5200 and not exceeding 5500	2321	2541	2401	2401
G8	Exceeding 4900 and not exceeding 5200	1767	1987	1847	1847
G9	Exceeding 4600 and not exceeding 4900	1378	1598	1458	1458
G10	Exceeding 4300 and not exceeding 4600	1238	1458	1318	1318
G11	Exceeding 4000 and not exceeding 4300	1155	1375	1235	1235
G12	Exceeding 3700 and not exceeding 4000	1073	1293	1153	1153
G13	Exceeding 3400 and not exceeding 3700	990	1210	1070	1070
G14	Exceeding 3100 and not exceeding 3400	907	1127	987	987
G15	Exceeding 2800 and not exceeding 3100	718	938	798	798
G16	Exceeding 2500 and not exceeding 2800	614	834	694	694
G17	Exceeding 2200 and not exceeding 2500	546	766	626	626

* For GCV exceeding 7000 Kcal/Kg, the price shall be increased by Rs. 100/- per tonne over and above the price applicable for GCV band "exceeding 6700 but not exceeding 7000 kcal/Kg", for increase in GCV by every 100 Kcal/Kg or part thereof.


 G.M. (Marketing)
 G.M. (Mktg.)
 SCCL, Hyderabad



THE SINGARENI COLLIERIES COMPANY LIMITED

(A Government Company)

Singareni Bhavan, P.B.No. 18, Red Hills, Khairatabad P.O.,

Telangana State, Hyderabad - 500 004

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Dr. 31.01.2023

PRICE NOTIFICATION NO. 135/2022-23

As per the Gazette Notification No. 22021/1/2008-CRC-II, DT. 30.12.2011 issued by Government of India to switch over from UHV based gradation system to GCV based system and in pursuance of the Colliery Control Order 2000, issued by the Govt. of India on 1st January 2000, in supersession of our earlier Price Notification No.134/2022-23, dt.31.05.2022, Coal prices for Naini Coal Mine, Odisha state are introduced w.e.f. "00.00" of 01.02.2023.

A) Basic prices of coal applicable for Coal of the Singareni Collieries Company Limited from the Godavari Valley Coal Fields (GVCF), Telangana state as well as from the Naini Coal Mine, Odisha state

1. Applicable for Coal of the Singareni Collieries Company Limited from the Godavari Valley Coal Fields (GVCF), Telangana state

i. The following are the Grade-wise GCV based Basic prices of Run of Mine (ROM) coal excluding statutory levies and other charges:

BASIC ROM PRICES OF COAL FOR POWER & NON-POWER SECTORS (RS/TONNE)			
GCV GRADE	GCV RANGE (Kilo Calories per KG)	BASIC ROM PRICE FOR POWER UTILITIES	BASIC ROM PRICE FOR NON-POWER CONSUMERS
G1	Exceeding 7000	6110	6110
G2	Exceeding 6700 and not exceeding 7000	5900	5900
G3	Exceeding 6400 and not exceeding 6700	5810	5810
G4	Exceeding 6100 and not exceeding 6400	5760	5760
G5	Exceeding 5800 and not exceeding 6100	5285	5285
G6	Exceeding 5500 and not exceeding 5800	4830	5130
G7	Exceeding 5200 and not exceeding 5500	4430	4730
G8	Exceeding 4900 and not exceeding 5200	3430	4180
G9	Exceeding 4600 and not exceeding 4900	2750	3820
G10	Exceeding 4300 and not exceeding 4600	2610	3680
G11	Exceeding 4000 and not exceeding 4300	2120	3140
G12	Exceeding 3700 and not exceeding 4000	1850	2780
G13	Exceeding 3400 and not exceeding 3700	1480	2360
G14	Exceeding 3100 and not exceeding 3400	1300	2220
G15	Exceeding 2800 and not exceeding 3100	1270	1620
G16	Exceeding 2500 and not exceeding 2800	1220	1570
G17	Exceeding 2200 and not exceeding 2500	1130	1480

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SCCL, Hyderabad 1
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- ii. The following are the Grade-wise GCV based Basic prices of Washery Grade coal excluding statutory levies and other charges:

(in Rs./T)

Washery Grades	Power	Non-Power
WG-G6	4930	5230
WG-G7	4530	4830
WG-G8	3630	4280
WG-G9	2950	3920
WG-G10	2810	3780
WG-G11	2320	3240
WG-G12	2050	2880
WG-G13	1680	2460

Washery Slurry = Rs. 650
 Washery Rejects (GCV less than 2200 K.cal/KG) = Rs. 550
 Washery Fines (WG-F) = Rs. 1000

iii. Lower Grade coal = Rs.500/T

2. Applicable for Coal of the Singareni Collieries Company Limited from the Naini Coal Mine, Odisha state:

- i. The following are the Grade-wise GCV based Basic prices of Run of Mine (ROM) coal excluding statutory levies and other charges:

BASIC ROM PRICES OF COAL FOR POWER & NON-POWER SECTORS (RS/TONNE)			
GCV GRADE	GCV RANGE (Kilo Calories per KG)	BASIC ROM PRICE FOR POWER UTILITIES	BASIC ROM PRICE FOR NON-POWER CONSUMERS
G1	Exceeding 7000	*	*
G2	Exceeding 6700 and not exceeding 7000	3298	3298
G3	Exceeding 6400 and not exceeding 6700	3154	3154
G4	Exceeding 6100 and not exceeding 6400	3010	3010
G5	Exceeding 5800 and not exceeding 6100	2747	2747
G6	Exceeding 5500 and not exceeding 5800	2327	2534
G7	Exceeding 5200 and not exceeding 5500	1936	2321
G8	Exceeding 4900 and not exceeding 5200	1475	1767
G9	Exceeding 4600 and not exceeding 4900	1150	1378
G10	Exceeding 4300 and not exceeding 4600	1034	1238
G11	Exceeding 4000 and not exceeding 4300	965	1155
G12	Exceeding 3700 and not exceeding 4000	896	1073
G13	Exceeding 3400 and not exceeding 3700	827	990
G14	Exceeding 3100 and not exceeding 3400	758	907
G15	Exceeding 2800 and not exceeding 3100	600	718
G16	Exceeding 2500 and not exceeding 2800	514	614
G17	Exceeding 2200 and not exceeding 2500	457	546

* For GCV exceeding 7000 Kcal/Kg, the price shall be increased by Rs. 100/- per tonne over and above the price applicable for GCV band "exceeding 6700 but not exceeding 7000 kcal/Kg", for increase in GCV by every 100 Kcal/Kg or part thereof.

[Signature]
 G.M. (Sales)
 S.C. Collieries

ii. Lower Grade coal

= Rs.400/

B) Other Charges applicable for Coal of the Singareni Collieries Company Limited from the Godavari Valley Coal Fields (GVCF), Telangana state and from the Naini Coal Mine, Odisha state:

1. The following are the mark-up / cost plus prices over and above the notified basic price of the relevant grades of coal for despatches from the following mines / CHPs:

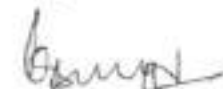
Sl. No.	Mine / CHP / Project	Blended premium price/Mark-up / cost plus price (Rs./T)		w.e.f.
		Power	Non-power	
i)	RG OC-II Extension project	686.85		05.07.2020
ii)	*MNGOC, Mamuguru/KCHP-CP(MNG OC)	137.80	0	18.02.2020
iii)	Kaspit-2 Inc./ SRP CHP-CP	824.46		04.05.2019
iv)	Indaram OC/ SRP CHP-CP/ SRP OC Siding-CP	597.29		16.10.2020

* Except for the declared dispatch grade of G13 and G15.

2. Basic prices of different grades with different sizes of coal for Power & Non-Power sector customers are furnished as Annexure-I.

3. Notes:

- i. Run of Mine coal is coal comprising of all sizes which comes out of the mine without any crushing or screening.
 - ii. The fraction of the Run of Mine coal as is retained on a screen when subjected to screening OR is picked out by fork shovel during loading is called Steam/ Round coal.
 - iii. The fraction that remains after Steam Coal has been removed from the Run of Mine coal is called Slack coal.
 - iv. When the top size is limited to any maximum limit within the range of 200 – 250 mm through manual facilities or mechanical facilities is called Crushed ROM Coal.
 - v. Additional charges will be levied when coal is loaded either into Indian Railway Services OR into the Purchaser's own system of transport through high capacity loading system with a nominal capacity of 3500 Tonnes per hour or more.
4. Additional Rs.80/- shall be charged for the supply of Slack coal w.e.f 01.04.2021.
5. Additional of Rs.220/- shall be charged for the supply of Steam Coal / Round coal except for G15 Steam/ Round coal supplied to Non-power sector from GVCF, Telangana. An additional amount of Rs. 440/- is charged for G15 Steam/Round coal supplied to Non-power sector from GVCF, Telangana.


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6. Where the top size is being limited to any maximum limit within 250 mm through manual facilities or mechanical means, an additional charge of Rs.80/- per tonne will be levied.
7. Additional crushing charges of Rs.17/- per tonne for (-) 100 mm size coal will be levied which would be over and above the existing grade crushing charges for (-) 250 mm size.

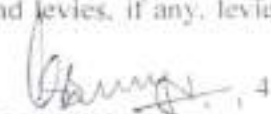
List of Shipping points with Additional Crushing charges	Shipping point codes	List of Shipping points with Additional Crushing charges	Shipping point codes
Koyagudem OC2	1204	MNG Washery (KCHP Rail)	1384
Koyagudem OC2- G17 grade	1224	RG (Global) Washery Rail	2298
RG (Global) Washery Road	2297	Manuguru Washery (Rail)	1395
MNG Washery (Road)	1394	Manuguru Washery (Rope)	1393
YCHP	1290	Kistaram OC	1107
BHP KTK- III OC Project	2413	IKOCP	3412
Shanthikhani	3201	SRPOC Siding -CP	3495
KCHP Line IV, Manuguru (Road)	1388	JVR CHP (Rail)	1197
MNG OC-II Extn PH2(OC-IV)	1304	KCHP Line II (G9-CRR & G13-CRR)	1391
KCHP Line IV (Rail)	1389	KCHP (Rope)	1385
RCHP (Rail)- G11-CRR	1188		

8. Additional charges of Rs.60/- per tonne will be levied at RG OC I Silo for high capacity loading at 3500 tonnes per hour.
9. Where coal is transported from pithead to the loading points, surface transport costs, will be collected extra from the purchasers in addition to the notified basic price at the following rates.

DISTANCE	STC RATE w.e.f.10.03.2022 (GVCF, Telangana)	STC RATE w.e.f.01.02.2023 (Naini Coal Mine, Odisha)
0 – 3 Km	Rs.45/- per tonne	Rs.55/- per tonne
Distance more than 3 Km. to 10 Km.	Rs.90/- per tonne	Rs.106/- per tonne
Distance more than 10 Km. to 20 Km.	Rs.140/- per tonne	Rs.159/- per tonne
Distance more than 20 Km.	a) Rs.140/- plus Rs. 4.09 per extra Km, beyond 20 Km. per tonne. b) Recovery of actual expenditure incurred towards repair & maintenance of roads leading to SCCL loading points.	Actual on lead basis + 10%

Mode of transport like Conveyor, Aerial Ropeway etc., are included for levy of Surface Transport Charges. Surface Transport charges are excluded for Washery Rejects, Washery Slurry and Washery Fines w.e.f. 12.08.2017.

10. The Pit-head / Coal Handling Plants / Coal Screening Plant / Coal Washery prices fixed are exclusive of Royalty, cess, taxes and levies, if any, levied by the Govt., Local authorities or other Bodies.


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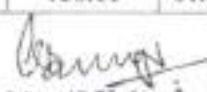
11. For undertaking special sizing or beneficiation of coal, additional charges as may be negotiated between the Purchaser and SCCL will be realized over and above the notified prices.
12. GST Compensation Cess will be levied @ Rs.400/- per tonne w.e.f. '00-00' hours of 01.07.2017 for all grades of coal and also on washery products.
13. The following additional charges shall be levied for the coal loaded from the respective shipping points:

A. Lifting / Wharf loading charges @ Rs.21.25 per Tonne shall be levied for the coal loaded from the following shipping points:

SLNo.	Siding / Despatch point	Shipping point codes	W.E.F
1	Koyagudem OC2	1204	27.04.2021
2	Koyagudem OC2 - G17 Grade	1224	27.04.2021
3	YCHP- (Road)	1288	27.04.2021
4	Kondapur UG Mine	1309	27.04.2021
5	Manuguru Washery (Road)	1394	27.04.2021
6	GDKOC3	2205	27.04.2021
7	RG(Global) Washery Road	2297	27.04.2021
8	ADRIYALA LW(P)	2306	27.04.2021
9	BHP KTK-III OC Project	2413	27.04.2021
10	KHA OC- YARD, GOLETI	3133	27.04.2021
11	RG OC3 EXTN PH-II - (for G8-CRR only)	2207	01.09.2021
12	PKOC-II (West Section)	1302	07.02.2022
13	Kistaram OC (G7-RND)	1107	05.06.2022
14	IK-OCP (excluding G6-CRR)	3412	03.12.2022

B. Additional Facility charges shall be levied for the coal loaded from the following shipping points as mentioned against each:

Sl. No.	Siding / Despatch point	Shipping point codes	Amount (Rs./T)	With effect from
1	RCHP-Road (G7-Slack)	1190	140.00	07.04.2021
2	GKOC- Road(G7-Slack)	1104	140.00	07.04.2021
3	RCHP - Road (G13-CRR)	1190	40.00	23.09.2020
4	JVROC2 - Dispatch Point 2	1126	80.00	27.04.2021
5	RGOC-1/RGOC1 CHP(Road)	2303/2388	161.25	27.04.2021
6	YCHP/ YLD CSP(G grade)	1290/1291	170.00	05.09.2021
7	Tadikalapudi Railway Siding	1292	38.84	27.04.2021
8	GDK OC3 CHP	2288	100.00	01.09.2021
9	GDK-6 CHP	2291	100.00	01.09.2021
10	IK-OCP (G7-CRR)	3412	140.00	01.10.2021
11	JVR CHP	1197	275.00	15.11.2022
12	IK-OCP (G6-CRR)	3412	140.00	01.08.2022
13	Naini Coal Mine		150.00	01.02.2023


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14. The following Additional Transport charges are levied for coal loaded from different dispatch points:

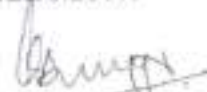
Siding / Dispatch point	Shipping point codes	Amount- Rs./T	With effect from	Charges
Manuguru Washery (Rail)	1395	53.87	21.11.2017	Additional transport charges
*RG (Global) Washery Road	2297	22.56	08.12.2017	

* Additional transport charges for Fines, rejects and slurry.

15. Pre-weigh bin charges @ Rs.60/- per tonne will be levied on all modes of transport for the coal delivered through pre-weigh bins. List of Pre-weigh bins is given below:

List of Pre-weigh bins (Railway Sidings)	List of Pre-weigh bins (Road Shipping points)
RUSG	JVR OC 1 (1105)
CSPS	JVR OC 2 (1106)
GOSG	KCHP LINE IV (ROAD) (1388)
GXSG (GDK OC3 CHP)	KTK OCP (2406)
MSCA	KTK OCP-II (2410)
SCRM	KHAIRAGURA OC (3103)
LTC	SRP OCP 1 (3410)
SOCM	SRP OCP 2 (3411)
JVRB (JVR CHP)	MNG OC, MANUGURU (1305)
	KTK-OC II CHP (2491)
	RKP OC (3212)
	KISTARAM OC (1107) (G8-CRR)
	PWB RG OC3 EXTN PHASE-II (2227)
	IK -OCP (3412) (G6-CRR)


16. Land Adjustment @ Rs.61/ Tonne will be levied for all grades of coal w.e.f. 01.04.2021 and Forest Permit Fee @ Rs.10/ Tonne will be levied for all grades of coal, w.e.f. 07.11.2018 for the Coal dispatches from GVCF, Telangana State. Land Adjustment @ Rs.250/ Tonne will be levied for all grades of coal from Naini Coal Mine, Odisha State. Land Adjustment is excluded for Washery Rejects, Washery Slurry and Washery Fines w.e.f. 07.11.2018.
17. Railway charges will be levied @ Rs.50/- per tonne for the customers for whom coal is being despatched through Rail mode.
18. Fuel Surcharge will be levied @ Rs. 686/- per tonne w.e.f. '00-00' hours of 01.07.2022 on all grades of coal. Fuel Surcharge is excluded for Washery Rejects, Washery Slurry and Washery Fines w.e.f. 12.08.2017.


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19. Explosive Cost Adjustment will be levied @ Rs.146.40/- per tonne w.e.f '00.00' hours of 01.01.2023 on all grades of coal.
20. Additional Charges of Rs. 10/- per tonne will be levied towards "Corpus of CMPS 1998 (Pension fund)" for all grades of coal excluding Washery Rejects, Washery Slurry and Washery Fines w.e.f. 19.12.2020.
21. Compensatory Yield Charge will be levied at the rate of Rs. 162.38 per tonne on washed coal w.e.f. 12.08.2017.
22. Premium of 5% of Basic ROM coal shall be collected w.e.f. '00-00' hours of 27.04.2021 from Non-Power Customers who do not have any FSA/MoU with SCCL. In addition to this, Non- power customers who do not have any FSA/ MoU are charged premium prices from the following shipping points mentioned below:

Sl No.	Shipping point	Shipping point code	Shipping type	Grade	Premium (% on basic price)	With effect from
1	KTK-1, Bhupalpalli	2401	Road	G5-ROM	0.30	27.09.2018
2	KTK8 (KLP), Bhupalpalli	2405	Road	G5-ROM	0.27	27.09.2018
3	KTK-6, Bhupalpalli	2404	Road	G5-RND	23.31	27.09.2018
4	RK-7, Srirampur	3403	Road	G7- RND	3.42	08.02.2019
5	SRP OCP 2, Srirampur	3411	Road	G8-CRR	1.01	27.09.2018
6	JVR OC 1, Sathupalli	1105	Road	G13-CRR	2.67	27.09.2018
7	RCHP, Kothagudem	1190	Road	G13-CRR	8.65	27.09.2018
8	Koyagudem OC, Yellandu	1204	Road	G13-CRR	0.89	27.09.2018
9	GDK OC3-CHP(Rail) RG-II	2288	Rail	G13-CRR	3.56	27.09.2018
10	YCHP, Yellandu	1290	Rail	G13-CRR	20.19	27.09.2018
11	JVR OC2	1106	Road	G8-CRR	18.82	01.12.2021
12	JVR OC2	1106	Road	G13-CRR	19.84	01.12.2021
13	KCHP Line-IV	1389	Rail	G7-CRR	18.03	01.12.2021
14	RK 6	3402	Road	G9-ROM	2.33	01.12.2021
15	GDK OC3 CHP	2288	Rail	G11-CRR	1.91	01.12.2021
16	GDK 1 CHP	2188	Rail	G8-CRR	28.09	01.12.2021
17	GKOC	1104	Road	G7-SLK	6.86	01.12.2021
18	Kistaram OC	1107	Road	G7-CRR	20.72	01.12.2021
19	KTK OC 3	2413	Road	G5-CRR	9.63	01.12.2021

23. Facility/ Sampling charges shall be Rs.5/- per tonne or as per agreement if any to all power customers w.e.f. 17.08.2018, & Rs. 12/- per tonne to all Non-Power or Non – Regulated sector customers who have opted for Third party sampling w.e.f 01.09.2018. For the customers who are under Joint sampling protocol Rs. 5/- per tonne shall be charged.
24. Royalty is charged @ 14% ad-valorem on price of coal, as reflected in the invoice, excluding taxes, levies and others charges as per Gazette Notification No. G.S.R.349 (E) dt. 10.05.2012.


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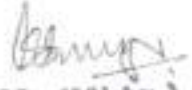
25. As per the directive from the Director of Mines & Geology letter dated 13.11.2015, an additional 2% on Royalty is levied w.e.f. '00-00' hours of 12.1.2015 towards National Mineral Exploration Trust (NMET) Fund.
26. As per the directive from the Director of Mines & Geology letter dated 29.1.2016, an additional 30% on Royalty is levied w.e.f. '00-00' hours of 12.1.2015 towards District Mineral Foundation Trust (DMFT).
27. Royalty for dispatch of Washery Grade coal from Manuguru Area applicable w.e.f. 01.11.2021 is as follows:

Item	Price per tonne for Power Rs./T	Price per tonne for Non-Power Rs./T
Royalty	392.84	409.92

28. Additional prices applicable to the concerned dispatch points & grades and other charges like Surface Transport Charges, Additional Transport cost, Fuel Surcharge, Engine Shunting Charges, Facility charges, Lifting charges, Pre-weigh Bin charges, Land Adjustment etc., and Statutory duties and taxes like Royalty, Royalty on Premium, **Additional Royalty**, Forest Permit Fee, DMFT, NMET, **Reserve Price**, GST Compensation Cess and Corpus of CMPS 1998 (Pension fund) etc. are chargeable over and above the notified price. In addition to the above, CGST of 2.5% and SGST of 2.5% on sale of coal within State and IGST of 5% on sale of coal outside State are chargeable over and above the Notified price.
29. Excise Duty, VAT, CST, Stowing Excise duty, Swachh Bharat Cess and Clean Environment Cess are dispensed with w.e.f. 01.07.2017.

C) Other Charges applicable for Coal of the Singareni Collieries Company Limited from the Naini Coal Mine, Odisha state in addition to the applicable charges mentioned at Para B:

1. An additional amount (Additional Royalty) equivalent to the Royalty payable is charged for all the grades of coal as per the Section (8A) of MMDR Act, 2021 for all grades of coal.
2. As per the directives of Ministry of Coal, Government of India, vide Order No: 13016/9/2014-CA-III, Dt: 26.12.2014, Reserve price of Rs. 127.10/- per tonne of coal shall be charged on all grades of coal.


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ANNEXURE-I

FOLLOWING ARE THE BASIC PRICES OF DIFFERENT GRADES AND DIFFERENT SIZES OF COAL FOR POWER SECTOR CUSTOMERS W.E.F. 01.06.2022 FOR COAL SUPPLIED FROM GVCF, TELANGANA STATE

BASIC PRICES FOR POWER SECTOR					
GCV Grade	GCV range(Kilo Calories / per KG)	BASIC PRICE PER TONNE (Rs)			
		ROM Coal	STEAM/RND COAL	SLACK COAL	CRUSHED ROM COAL
G1	Exceeding 7000	6110	6330	6190	6190
G2	Exceeding 6700 and not exceeding 7000	5900	6120	5980	5980
G3	Exceeding 6400 and not exceeding 6700	5810	6030	5890	5890
G4	Exceeding 6100 and not exceeding 6400	5760	5980	5840	5840
G5	Exceeding 5800 and not exceeding 6100	5285	5505	5365	5365
G6	Exceeding 5500 and not exceeding 5800	4830	5050	4910	4910
G7	Exceeding 5200 and not exceeding 5500	4430	4650	4510	4510
G8	Exceeding 4900 and not exceeding 5200	3430	3650	3510	3510
G9	Exceeding 4600 and not exceeding 4900	2750	2970	2830	2830
G10	Exceeding 4300 and not exceeding 4600	2610	2830	2690	2690
G11	Exceeding 4000 and not exceeding 4300	2120	2340	2200	2200
G12	Exceeding 3700 and not exceeding 4000	1850	2070	1930	1930
G13	Exceeding 3400 and not exceeding 3700	1480	1700	1560	1560
G14	Exceeding 3100 and not exceeding 3400	1300	1520	1380	1380
G15	Exceeding 2800 and not exceeding 3100	1270	1490	1350	1350
G16	Exceeding 2500 and not exceeding 2800	1220	1440	1300	1300
G17	Exceeding 2200 and not exceeding 2500	1130	1350	1210	1210

FOLLOWING ARE THE BASIC PRICES OF DIFFERENT GRADES AND DIFFERENT SIZES OF COAL FOR NON-POWER SECTOR CUSTOMERS W.E.F 01.06.2022 FOR COAL SUPPLIED FROM GVCF, TELANGANA STATE.

BASIC PRICES FOR NON-POWER SECTOR					
GCV Grade	GCV range(Kilo Calories / per KG)	BASIC PRICE PER TONNE (Rs)			
		ROM Coal	STEAM/RND COAL	SLACK COAL	CRUSHED ROM COAL
G1	Exceeding 7000	6110	6330	6190	6190
G2	Exceeding 6700 and not exceeding 7000	5900	6120	5980	5980
G3	Exceeding 6400 and not exceeding 6700	5810	6030	5890	5890
G4	Exceeding 6100 and not exceeding 6400	5760	5980	5840	5840
G5	Exceeding 5800 and not exceeding 6100	5285	5505	5365	5365
G6	Exceeding 5500 and not exceeding 5800	5130	5350	5210	5210
G7	Exceeding 5200 and not exceeding 5500	4730	4950	4810	4810
G8	Exceeding 4900 and not exceeding 5200	4180	4400	4260	4260
G9	Exceeding 4600 and not exceeding 4900	3820	4040	3900	3900
G10	Exceeding 4300 and not exceeding 4600	3680	3900	3760	3760
G11	Exceeding 4000 and not exceeding 4300	3140	3360	3220	3220
G12	Exceeding 3700 and not exceeding 4000	2780	3000	2860	2860
G13	Exceeding 3400 and not exceeding 3700	2360	2580	2440	2440
G14	Exceeding 3100 and not exceeding 3400	2220	2440	2300	2300
G15	Exceeding 2800 and not exceeding 3100	1620	2060	1700	1700
G16	Exceeding 2500 and not exceeding 2800	1570	1790	1650	1650
G17	Exceeding 2200 and not exceeding 2500	1480	1700	1560	1560

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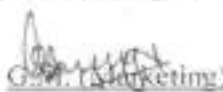
FOLLOWING ARE THE BASIC PRICES OF DIFFERENT GRADES AND DIFFERENT SIZES OF COAL FOR POWER SECTOR CUSTOMERS W.E.F. 01.02.2023 FOR COAL SUPPLIED FROM NAINI COAL MINE, ODISHA STATE

BASIC PRICES FOR POWER SECTOR					
GCV Grade	GCV range(Kilo Calories / per KG)	BASIC PRICE PER TONNE (Rs)			
		ROM Coal	STEAM/RND COAL	SLACK COAL	CRUSHED ROM COAL
G1	Exceeding 7000	*	*	*	*
G2	Exceeding 6700 and not exceeding 7000	3298	3518	3378	3378
G3	Exceeding 6400 and not exceeding 6700	3154	3374	3234	3234
G4	Exceeding 6100 and not exceeding 6400	3010	3230	3090	3090
G5	Exceeding 5800 and not exceeding 6100	2747	2967	2827	2827
G6	Exceeding 5500 and not exceeding 5800	2327	2547	2407	2407
G7	Exceeding 5200 and not exceeding 5500	1936	2156	2016	2016
G8	Exceeding 4900 and not exceeding 5200	1475	1695	1555	1555
G9	Exceeding 4600 and not exceeding 4900	1150	1370	1230	1230
G10	Exceeding 4300 and not exceeding 4600	1034	1254	1114	1114
G11	Exceeding 4000 and not exceeding 4300	965	1185	1045	1045
G12	Exceeding 3700 and not exceeding 4000	896	1116	976	976
G13	Exceeding 3400 and not exceeding 3700	827	1047	907	907
G14	Exceeding 3100 and not exceeding 3400	758	978	838	838
G15	Exceeding 2800 and not exceeding 3100	600	820	680	680
G16	Exceeding 2500 and not exceeding 2800	514	734	594	594
G17	Exceeding 2200 and not exceeding 2500	457	677	537	537

FOLLOWING ARE THE BASIC PRICES OF DIFFERENT GRADES AND DIFFERENT SIZES OF COAL FOR NON-POWER SECTOR CUSTOMERS W.E.F. 01.02.2023 FOR COAL SUPPLIED FROM NAINI COAL MINE, ODISHA STATE

BASIC PRICES FOR NON-POWER SECTOR					
GCV Grade	GCV range(Kilo Calories / per KG)	BASIC PRICE PER TONNE (Rs)			
		ROM Coal	STEAM/RND COAL	SLACK COAL	CRUSHED ROM COAL
G1	Exceeding 7000	*	*	*	*
G2	Exceeding 6700 and not exceeding 7000	3298	3518	3378	3378
G3	Exceeding 6400 and not exceeding 6700	3154	3374	3234	3234
G4	Exceeding 6100 and not exceeding 6400	3010	3230	3090	3090
G5	Exceeding 5800 and not exceeding 6100	2747	2967	2827	2827
G6	Exceeding 5500 and not exceeding 5800	2534	2754	2614	2614
G7	Exceeding 5200 and not exceeding 5500	2321	2541	2401	2401
G8	Exceeding 4900 and not exceeding 5200	1767	1987	1847	1847
G9	Exceeding 4600 and not exceeding 4900	1378	1598	1458	1458
G10	Exceeding 4300 and not exceeding 4600	1238	1458	1318	1318
G11	Exceeding 4000 and not exceeding 4300	1155	1375	1235	1235
G12	Exceeding 3700 and not exceeding 4000	1073	1293	1153	1153
G13	Exceeding 3400 and not exceeding 3700	990	1210	1070	1070
G14	Exceeding 3100 and not exceeding 3400	907	1127	987	987
G15	Exceeding 2800 and not exceeding 3100	718	938	798	798
G16	Exceeding 2500 and not exceeding 2800	614	834	694	694
G17	Exceeding 2200 and not exceeding 2500	546	766	626	626

* For GCV exceeding 7000 Kcal/Kg, the price shall be increased by Rs. 100/- per tonne over and above the price applicable for GCV band "exceeding 6700 but not exceeding 7000 kcal/Kg", for increase in GCV by every 100 Kcal/Kg or part thereof.


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 SCCL, Hyderabad

THE SINGARENI COLLIERIES COMPANY LIMITED

(A Government Company)

Singareni Bhuvan, P.B.No. 18, Red Hills, Khairatabad P.O.,

Telangana State, Hyderabad - 500 004

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e-mail: egm_mkt@seclmines.com, website: www.seclmines.com

Phone Nos. : 040-23316171/23142205; Fax - 040-23307653

Dt. 28.06.2022

CORRIGENDUM NO. 2 TO PRICE NOTIFICATION NO.134/2022-23, Dt.31.05.2022

In continuation to the Price Notification No. 134/2022-23, Dt.31.05.2022, the following inclusions / revisions are made w.e.f. 01.07.2022 :

Page No.	Point No.	Particulars of inclusion/ revision
5	21	Fuel Surcharge will be levied @ Rs. 686/- per tonne w.e.f. '00-00' hours of 01.07.2022 on all grades of coal. Fuel Surcharge is excluded for washery rejects, washery slurry and washery fines w.e.f. 12.08.2017
5	22	Explosive Cost Adjustment will be levied @ Rs.137/- per tonne w.e.f '00.00' hours of 01.07.2022 on all grades of coal.

[Handwritten Signature]
G.M.(Marketing)

THE SINGARENI COLLIERIES COMPANY LIMITED

(A Government Company)

Singareni Bhavan, P.B.No. 18, Red Hills, Khairatabad P.O.,

Telangana State, Hyderabad - 500 004

CIN : U10102TG1920SGC000571

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Dt.31.05.2022

PRICE NOTIFICATION NO. 134/2022-23


As per the Gazette Notification No. 22021/1/2008-CRC-II, DT. 30.12.2011 issued by Government of India to switch over from UHV based gradation system to GCV based system and in pursuance of the Colliery Control Order 2000, issued by the Govt. of India on 1st January 2000, in supersession of our earlier Price Notification No.133/2022-23, dt.12.05.2022, coal prices, Fuel surcharge and Explosive Cost Adjustment are revised w.e.f. "00.00" of 01.06.2022.

1. The following are the Grade-wise GCV based Basic prices of Run of Mine (ROM) coal of the Singareni Collieries Company Limited excluding statutory levies and other charges :

BASIC ROM PRICES OF COAL FOR POWER & NON-POWER SECTORS (RS/TONNE)			
GCV GRADE	GCV RANGE (Kilo Calories per KG)	BASIC ROM PRICE FOR POWER UTILITIES	BASIC ROM PRICE FOR NON-POWER CONSUMERS
G1	Exceeding 7000	6110	6110
G2	Exceeding 6700 and not exceeding 7000	5900	5900
G3	Exceeding 6400 and not exceeding 6700	5810	5810
G4	Exceeding 6100 and not exceeding 6400	5760	5760
G5	Exceeding 5800 and not exceeding 6100	5285	5285
G6	Exceeding 5500 and not exceeding 5800	4830	5130
G7	Exceeding 5200 and not exceeding 5500	4430	4730
G8	Exceeding 4900 and not exceeding 5200	3430	4180
G9	Exceeding 4600 and not exceeding 4900	2750	3820
G10	Exceeding 4300 and not exceeding 4600	2610	3680
G11	Exceeding 4000 and not exceeding 4300	2120	3140
G12	Exceeding 3700 and not exceeding 4000	1850	2780
G13	Exceeding 3400 and not exceeding 3700	1480	2360
G14	Exceeding 3100 and not exceeding 3400	1300	2220
G15	Exceeding 2800 and not exceeding 3100	1270	1620
G16	Exceeding 2500 and not exceeding 2800	1220	1570
G17	Exceeding 2200 and not exceeding 2500	1130	1480

2. Basic prices of Washery Grade coal per tonne : (in Rs./T)

Washery Grades	Power	Non-Power
WG-G6	4930	5230
WG-G7	4530	4830
WG-G8	3630	4280
WG-G9	2950	3920
WG-G10	2810	3780
WG-G11	2320	3240
WG-G12	2050	2880
WG-G13	1680	2460


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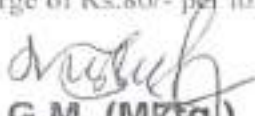
Washery Slurry	= Rs. 650
Washery Rejects (GCV less than 2200 K.cal/KG)	= Rs. 550
Washery Fines (WG-F)	= Rs. 1000

3. Lower Grade coal = Rs.500/T
4. The following are the mark-up / cost plus prices over and above the notified basic price of the relevant grades of coal for despatches from the following mines / CHPs.

Sl. No.	Mine / CHP / Project	Blended premium price/Mark-up / cost plus price (Rs./T)		w.e.f.
		Power	Non-power	
i)	RG OC-II Extension project	686.85		05.07.2020
ii)	*MNGOC, Manuguru/KCHP-CP(MNG OC)	137.80	0	18.02.2020
iii)	Kasipet-2 Inc./ SRP CHP-CP	824.46		04.05.2019
iv)	Indaram OC/ SRP CHP-CP/ SRP OC Siding-CP	597.29		16.10.2020

* Except for the declared dispatch grade of G13 and G15.

5. Basic prices of different grades with different sizes of coal for Power & Non-Power sector customers are furnished as Annexure-I.
6. **Notes:**
- Run of Mine coal is coal comprising of all sizes which comes out of the mine without any crushing or screening.
 - The fraction of the Run of Mine coal as is retained on a screen when subjected to screening OR is picked out by fork shovel during loading is called Steam/ Round coal.
 - The fraction that remains after Steam Coal has been removed from the Run of Mine coal is called Slack coal.
 - When the top size is limited to any maximum limit within the range of 200 – 250 mm through manual facilities or mechanical facilities is called Crushed ROM Coal.
 - Additional charges will be levied when coal is loaded either into Indian Railway Services OR into the Purchaser's own system of transport through high capacity loading system with a nominal capacity of 3500 Tonnes per hour or more.
7. Additional Rs.80/- shall be charged for the supply of Slack coal w.e.f 01.04.2021.
8. Additional of Rs.220/- shall be charged for the supply of Steam Coal / Round coal except for G15 Steam/ Round coal supplied to Non-power sector. An additional amount of Rs. 440/- is charged for G15 Steam/Round coal supplied to Non-power sector.
9. Where the top size is being limited to any maximum limit within 250 mm through manual facilities or mechanical means, an additional charge of Rs.80/- per tonne will be levied.


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10. Additional crushing charges of Rs.17/- per tonne for (-) 100 mm size coal will be levied which would be over and above the existing grade crushing charges for (-) 250 mm size.

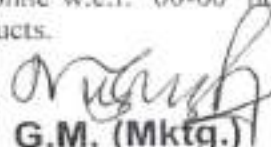
List of Shipping points with Additional Crushing charges	Shipping point codes	List of Shipping points with Additional Crushing charges	Shipping point codes
Koyagudem OC2	1204	MNG Washery (KCHP Rail)	1384
Koyagudem OC2- G17 grade	1224	RG (Global) Washery Rail	2298
RG (Global) Washery Road	2297	Manuguru Washery (Rail)	1395
MNG Washery (Road)	1394	Manuguru Washery (Rope)	1393
YCHP	1290	Kistaram OC	1107
BHP KTK- III OC Project	2413	IKOCP	3412
Shanthikhani	3201	SRPOC Siding -CP	3495
KCHP Line IV, Manuguru (Road)	1388	JVR CHP (Rail)	1197

11. Additional charges of Rs.60/- per tonne will be levied at RG OC I Silo for high capacity loading at 3500 tonnes per hour.
12. Where coal is transported from pithead to the loading points, surface transport costs, will be collected extra from the purchasers in addition to the notified basic price at the following rates w.e.f.10.03.2022.

DISTANCE	STC RATE
0 – 3 Km	Rs.45/- per tonne
Distance more than 3 Km. to 10 Km.	Rs.90/- per tonne
Distance more than 10 Km. to 20 Km.	Rs.140/- per tonne
Distance more than 20 Km.	a) Rs.140/- plus Rs. 4.09 per extra Km. beyond 20 Km. per tonne. b) Recovery of actual expenditure incurred towards repair & maintenance of roads leading to SCCL loading points.

Mode of transport like Conveyor, Aerial Ropeway etc., are included for levy of Surface Transport Charges. Surface Transport charges are excluded for Washery Rejects, Washery Slurry and Washery Fines w.e.f. 12.08.2017.

13. The Pit-head / Coal Handling Plants / Coal Screening Plant / Coal Washery prices fixed are exclusive of Royalty, cess, taxes and levies, if any, levied by the Govt., Local authorities or other Bodies.
14. For undertaking special sizing or beneficiation of coal, additional charges as may be negotiated between the Purchaser and SCCL will be realized over and above the notified prices.
15. GST Compensation Cess will be levied @ Rs.400/- per tonne w.e.f. '00-00' hours of 01.07.2017 for all grades of coal and also on washery products.


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16. The following additional charges shall be levied for the coal loaded from the respective shipping points:

A. Lifting / Wharf loading charges @ Rs.21.25 per Tonne shall be levied for the coal loaded from the following shipping points :

Sl.No.	Siding / Despatch point	Shipping point codes	W.E.F
1	Kistaram OC	1107	27.04.2021
2	Koyagudem OC2	1204	27.04.2021
3	Koyagudem OC2 – G17 Grade	1224	27.04.2021
4	YCHP- (Road)	1288	27.04.2021
5	Kondapur UG Mine	1309	27.04.2021
6	Manuguru Washery (Road)	1394	27.04.2021
7	GDKOC3	2205	27.04.2021
8	RG(Global) Washery Road	2297	27.04.2021
9	ADRIYALA LW(P)	2306	27.04.2021
10	BHP KTK-III OC Project	2413	27.04.2021
11	KHA OC- YARD, GOLETI	3133	27.04.2021
12	IKOCP	3412	27.04.2021
13	RG OC3 EXTN PH-II - (for G8-CRR only)	2207	01.09.2021
14	PKOC-II (West Section)	1302	07.02.2022

B. Additional Facility charges shall be levied for the coal loaded from the following shipping points as mentioned against each:

SL No.	Siding / Despatch point	Shipping point codes	Amount (Rs./T)	With effect from
1	RCHP-Road (G7-Slack)	1190	140.00	07.04.2021
2	GKOC- Road(G7-Slack)	1104	140.00	07.04.2021
3	RCHP – Road (G13-CRR)	1190	40.00	23.09.2020
4	JVROC2 – Dispatch Point 2	1126	80.00	27.04.2021
5	RGOC-1/RGOC1 CHP(Road)	2303/2388	161.25	27.04.2021
6	YCHP/ YLD CSP(G grade)	1290/1291	170.00	05.09.2021
7	Tadikalapudi Railway Siding	1292	38.84	27.04.2021
8	GDK OC3 CHP	2288	100.00	01.09.2021
9	GDK-6 CHP	2291	100.00	01.09.2021
10	IK-OC (G7-CRR)	3412	140.00	01.10.2021
11	JVR CHP	1197	100.00	13.05.2022


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The following Additional Transport charges are levied for coal loaded from different dispatch points:

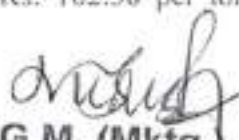
Siding / Despatch point	Shipping point codes	Amount- Rs./T	With effect from	Charges
Manuguru Washery (Rail)	1395	53.87	21.11.2017	Additional transport charges
*RG (Global) Washery Road	2297	22.56	08.12.2017	

* Additional transport charges for Fines, rejects and slurry.

18. Pre-weigh bin charges @ Rs.60/- per tonne will be levied on all modes of transport for the coal delivered through pre-weigh bins. List of Pre-weigh bins is given below:

List of Pre-weigh bins (Railway Sidings)	List of Pre-weighbins (Road Shipping points)
RUSG	JVR OC 1 (1105)
CSPS	JVR OC 2 (1106)
GOSG	KCHP LINE IV (ROAD) (1388)
GXSG (GDK OC3 CHP)	KTK OCP (2406)
MSCA	KTK OCP-II (2410)
SCRM	KHAIRAGURA OC (3103)
LTC	SRP OCP 1 (3410)
SOCM	SRP OCP 2 (3411)
JVRB (JVR CHP)	MNG OC, MANUGURU (1305)
	KTK-OC II CHP (2491)
	RKP OC (3212)

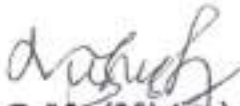
19. Land Adjustment @ Rs.61/ Tonne will be levied for all grades of coal w.e.f. 01.04.2021 and Forest Permit Fee @ Rs.10/ Tonne will be levied for all grades of coal w.e.f. 07.11.2018. Land Adjustment is excluded for Washery Rejects, Washery Slurry and Washery Fines w.e.f. 07.11.2018.
20. Railway charges will be levied @ Rs.50/- per tonne for the customers for whom coal is being despatched through Rail mode.
21. Fuel Surcharge will be levied @ Rs. 675/- per tonne w.e.f. '00-00' hours of 01.06.2022 on all grades of coal. Fuel Surcharge is excluded for Washery Rejects, Washery Slurry and Washery Fines w.e.f. 12.08.2017.
22. Explosive Cost Adjustment will be levied @ Rs.148/- per tonne w.e.f '00.00' hours of 01.06.2022 on all grades of coal.
23. Additional Charges of Rs. 10/- per tonne will be levied towards " Corpus of CMPS 1998 (Pension fund)" for all grades of coal excluding Washery Rejects, Washery Slurry and Washery Fines w.e.f. 19.12.2020.
24. Compensatory Yield Charge will be levied at the rate of Rs. 162.38 per tonne on washed coal w.e.f. 12.08.2017.


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25. Premium of 5% of Basic ROM coal shall be collected w.e.f. '00-00' hours of 27.04.2021 from Non-Power Customers who do not have any FSA/MoU with SCCL. In addition to this, Non-power customers who do not have any FSA/ MoU are charged premium prices from the following shipping points mentioned below:

Sl. No.	Shipping point	Shipping point code	Shipping type	Grade	Premium (% on basic price)	With effect from
1	KTK-1, Bhupalpalli	2401	Road	G5-ROM	0.30	27.09.2018
2	KTK8 (KLP), Bhupalpalli	2405	Road	G5-ROM	0.27	27.09.2018
3	KTK-6, Dhupalpalli	2404	Road	G5-RND	23.31	27.09.2018
4	RK-7, Srirampur	3403	Road	G7-RND	3.42	08.02.2019
5	SRP OCP 2, Srirampur	3411	Road	G8-CRR	1.01	27.09.2018
6	JVR OC 1, Sathupalli	1105	Road	G13-CRR	2.67	27.09.2018
7	RCHP, Kothagudem	1190	Road	G13-CRR	8.65	27.09.2018
8	Koyagudem OC, Yellandu	1204	Road	G13-CRR	0.89	27.09.2018
9	GDK OC3-CHP(Rail) RG-II	2288	Rail	G13-CRR	3.56	27.09.2018
10	YCHP, Yellandu	1290	Rail	G13-CRR	20.19	27.09.2018
11	JVR OC2	1106	Road	G8-CRR	18.82	01.12.2021
12	JVR OC2	1106	Road	G13-CRR	19.84	01.12.2021
13	KCHP Line-IV	1389	Rail	G7-CRR	18.03	01.12.2021
14	RK 6	3402	Road	G9-ROM	2.33	01.12.2021
15	GDK OC3 CHP	2288	Rail	G11-CRR	1.91	01.12.2021
16	GDK 1 CHP	2188	Rail	G8-CRR	28.09	01.12.2021
17	GKOC	1104	Road	G7-SLK	6.86	01.12.2021
18	Kistaram OC	1107	Road	G7-CRR	20.72	01.12.2021
19	KTK OC 3	2413	Road	G5-CRR	9.63	01.12.2021


26. Facility/ Sampling charges shall be Rs.5/- per tonne or as per agreement if any to all power customers w.e.f. 17.08.2018, & Rs. 12/- per tonne to all Non-Power or Non-Regulated sector customers who have opted for Third party sampling w.e.f 01.09.2018. For the customers who are under Joint sampling protocol Rs. 5/- per tonne shall be charged.
27. Royalty is charged @ 14% ad-valorem on price of coal, as reflected in the invoice, excluding taxes, levies and others charges as per Gazette Notification No. G.S.R.349 (E) dt. 10.05.2012.
28. As per the directive from the Director of Mines & Geology letter dated 13.11.2015, an additional 2% on Royalty is levied w.e.f. '00-00' hours of 12.1.2015 towards National Mineral Exploration Trust (NMET) Fund.
29. As per the directive from the Director of Mines & Geology letter dated 29.1.2016, an additional 30% on Royalty is levied w.e.f. '00-00' hours of 12.1.2015 towards District Mineral Foundation Trust (DMFT).


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30. Royalty for dispatch of Washery Grade coal from Manuguru Area applicable w.e.f. 01.11.2021 is as follows:

Item	Price per tonne for Power Rs./T	Price per tonne for Non-Power Rs./T
Royalty	392.84	409.92

31. Additional prices applicable to the concerned dispatch points & grades and other charges like Surface Transport Charges, Additional Transport cost, Fuel Surcharge, Engine Shunting Charges, Facility charges, Lifting charges, Pre-weigh Bin charges, Land Adjustment etc., and Statutory duties and taxes like Royalty, Royalty on Premium, Forest Permit Fee, DMFT, NMET, GST Compensation Cess and Corpus of CMPS 1998 (Pension fund) etc. are chargeable over and above the notified price. In addition to the above, CGST of 2.5% and SGST of 2.5% on sale of coal within State and IGST of 5% on sale of coal outside State are chargeable over and above the Notified price.
32. Excise Duty, VAT, CST, Stowing Excise duty, Swachh Bharat Cess and Clean Environment Cess are dispensed with w.e.f. 01.07.2017.


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ANNEXURE-1

FOLLOWING ARE THE BASIC PRICES OF DIFFERENT GRADES AND DIFFERENT SIZES OF COAL FOR POWER SECTOR CUSTOMERS W.E.F. 01.06.2022

BASIC PRICES FOR POWER SECTOR					
GCV Grade	GCV range(Kilo Calories / per KG)	BASIC PRICE PER TONNE (Rs)			
		ROM Coal	STEAM/RND COAL	SLACK COAL	CRUSHED ROM COAL
G1	Exceeding 7000	6110	6330	6190	6190
G2	Exceeding 6700 and not exceeding 7000	5900	6120	5980	5980
G3	Exceeding 6400 and not exceeding 6700	5810	6030	5890	5890
G4	Exceeding 6100 and not exceeding 6400	5760	5980	5840	5840
G5	Exceeding 5800 and not exceeding 6100	5285	5505	5365	5365
G6	Exceeding 5500 and not exceeding 5800	4830	5050	4910	4910
G7	Exceeding 5200 and not exceeding 5500	4430	4650	4510	4510
G8	Exceeding 4900 and not exceeding 5200	3430	3650	3510	3510
G9	Exceeding 4600 and not exceeding 4900	2750	2970	2830	2830
G10	Exceeding 4300 and not exceeding 4600	2610	2830	2690	2690
G11	Exceeding 4000 and not exceeding 4300	2120	2340	2200	2200
G12	Exceeding 3700 and not exceeding 4000	1850	2070	1930	1930
G13	Exceeding 3400 and not exceeding 3700	1480	1700	1560	1560
G14	Exceeding 3100 and not exceeding 3400	1300	1520	1380	1380
G15	Exceeding 2800 and not exceeding 3100	1270	1490	1350	1350
G16	Exceeding 2500 and not exceeding 2800	1220	1440	1300	1300
G17	Exceeding 2200 and not exceeding 2500	1130	1350	1210	1210

FOLLOWING ARE THE BASIC PRICES OF DIFFERENT GRADES AND DIFFERENT SIZES OF COAL FOR NON-POWER SECTOR CUSTOMERS W.E.F 01.06.2022.

BASIC PRICES FOR NON-POWER SECTOR					
GCV Grade	GCV range(Kilo Calories / per KG)	BASIC PRICE PER TONNE (Rs)			
		ROM Coal	STEAM/RND COAL	SLACK COAL	CRUSHED ROM COAL
G1	Exceeding 7000	6110	6330	6190	6190
G2	Exceeding 6700 and not exceeding 7000	5900	6120	5980	5980
G3	Exceeding 6400 and not exceeding 6700	5810	6030	5890	5890
G4	Exceeding 6100 and not exceeding 6400	5760	5980	5840	5840
G5	Exceeding 5800 and not exceeding 6100	5285	5505	5365	5365
G6	Exceeding 5500 and not exceeding 5800	5130	5350	5210	5210
G7	Exceeding 5200 and not exceeding 5500	4730	4950	4810	4810
G8	Exceeding 4900 and not exceeding 5200	4180	4400	4260	4260
G9	Exceeding 4600 and not exceeding 4900	3820	4040	3900	3900
G10	Exceeding 4300 and not exceeding 4600	3680	3900	3760	3760
G11	Exceeding 4000 and not exceeding 4300	3140	3360	3220	3220
G12	Exceeding 3700 and not exceeding 4000	2780	3000	2860	2860
G13	Exceeding 3400 and not exceeding 3700	2360	2580	2440	2440
G14	Exceeding 3100 and not exceeding 3400	2220	2440	2300	2300
G15	Exceeding 2800 and not exceeding 3100	1620	2060	1700	1700
G16	Exceeding 2500 and not exceeding 2800	1570	1790	1650	1650
G17	Exceeding 2200 and not exceeding 2500	1480	1700	1560	1560

(Signature)
G.M. (Marketing)

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
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Dt. 12.05.2022

PRICE NOTIFICATION NO. 133/2022-23


As per the Gazette Notification No. 22021/1/2008-CRC-II, DT. 30.12.2011 issued by Government of India to switch over from UHV based gradation system to GCV based system and in pursuance of the Colliery Control Order 2000, issued by the Govt. of India on 1st January 2000, in supersession of our earlier Price Notification No.132/2021-22, dt.28.02.2022, "Additional facility charges" for JVR CHP and "Explosive Cost Adjustment" are introduced w.e.f "00.00" hrs of 13.05.2022.

1. The following are the Grade-wise GCV based Basic prices of Run of Mine (ROM) coal of the Singareni Collieries Company Limited excluding statutory levies and other charges :

BASIC ROM PRICES OF COAL FOR POWER & NON-POWER SECTORS (RS/TONNE)			
GCV GRADE	GCV RANGE (Kilo Calories per KG)	BASIC ROM PRICE FOR POWER UTILITIES	BASIC ROM PRICE FOR NON-POWER CONSUMERS
G1	Exceeding 7000	5810	5810
G2	Exceeding 6700 and not exceeding 7000	5600	5600
G3	Exceeding 6400 and not exceeding 6700	5510	5510
G4	Exceeding 6100 and not exceeding 6400	5460	5460
G5	Exceeding 5800 and not exceeding 6100	4985	4985
G6	Exceeding 5500 and not exceeding 5800	4830	4830
G7	Exceeding 5200 and not exceeding 5500	4430	4430
G8	Exceeding 4900 and not exceeding 5200	3430	3880
G9	Exceeding 4600 and not exceeding 4900	2750	3620
G10	Exceeding 4300 and not exceeding 4600	2610	3480
G11	Exceeding 4000 and not exceeding 4300	2120	2940
G12	Exceeding 3700 and not exceeding 4000	1850	2580
G13	Exceeding 3400 and not exceeding 3700	1480	2160
G14	Exceeding 3100 and not exceeding 3400	1300	2020
G15	Exceeding 2800 and not exceeding 3100	1170	1420
G16	Exceeding 2500 and not exceeding 2800	1120	1370
G17	Exceeding 2200 and not exceeding 2500	1030	1280

2. Basic prices of Washery Grade coal per tonne : (in Rs./T)

Washery Grades	Power	Non-Power
WG-G6	4930	4930
WG-G7	4530	4530
WG-G8	3630	3980
WG-G9	2950	3720
WG-G10	2810	3580
WG-G11	2320	3040
WG-G12	2050	2680
WG-G13	1680	2260


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Washery Slurry	=	Rs. 650
Washery Rejects (GCV less than 2200 K.cal/KG)	=	Rs. 550
Washery Fines (WG-F)	=	Rs. 1000

3. Lower Grade coal = Rs.500/T
4. The following are the mark-up / cost plus prices over and above the notified basic price of the relevant grades of coal for despatches from the following mines / CHPs.


Sl. No.	Mine / CHP / Project	Blended premium price/Mark-up / cost plus price (Rs./T)		w.e.f.
		Power	Non-power	
i)	RG-OC-II Extension project	686.85		05.07.2020
ii)	*MNGOC, Manuguru/KCHP-CP/MNGOC)	137.80	0	18.02.2020
iii)	Kasipet-2 Inc / SRP CHP-CP	824.46		04.05.2019
iv)	Indaram OC / SRP CHP-CP / SRP OC Siding-CP	597.29		16.10.2020

* Except for the declared dispatch grade of G13 and G15.

5. Basic prices of different grades with different sizes of coal for Power & Non-Power sector customers are furnished as Annexure-I.

6. **Notes:**

- Run of Mine coal is coal comprising of all sizes which comes out of the mine without any crushing or screening.
 - The fraction of the Run of Mine coal as is retained on a screen when subjected to screening OR is picked out by fork shovel during loading is called Steam/ Round coal.
 - The fraction that remains after Steam Coal has been removed from the Run of Mine coal is called Slack coal.
 - When the top size is limited to any maximum limit within the range of 200 – 250 mm through manual facilities or mechanical facilities is called Crushed ROM Coal.
 - Additional charges will be levied when coal is loaded either into Indian Railway Services OR into the Purchaser's own system of transport through high capacity loading system with a nominal capacity of 3500 Tonnes per hour or more.
7. Additional Rs.80/- shall be charged for the supply of Slack coal w.e.f 01.04.2021.
8. Additional of Rs.220/- shall be charged for the supply of Steam Coal / Round coal except for G15 Steam/ Round coal supplied to Non-power sector. An additional amount of Rs. 440/- is charged for G15 Steam/Round coal supplied to Non-power sector.
9. Where the top size is being limited to any maximum limit within 250 mm through manual facilities or mechanical means, an additional charge of Rs.80/- per tonne will be levied.


G.M. (Mktg.)
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10. Additional crushing charges of Rs.17/- per tonne for (-) 100 mm size coal will be levied which would be over and above the existing grade crushing charges for (-) 250 mm size.

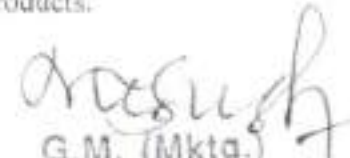
List of Shipping points with Additional Crushing charges	Shipping point codes	List of Shipping points with Additional Crushing charges	Shipping point codes
Koyagudem OC2	1204	MNG Washery (KCHP Rail)	1384
Koyagudem OC2- G17 grade	1224	RG (Global) Washery Rail	2298
RG (Global) Washery Road	2297	Manuguru Washery (Rail)	1395
MNG Washery (Road)	1394	Manuguru Washery (Rope)	1393
YCHP	1290	Kistaram OC	1107
BHP KTK- III OC Project	2413	IKOCP	3412
Shanthikhami	3201	SRPOC Siding -CP	3495
KCHP Line IV, Manuguru (Road)	1388		

11. Additional charges of Rs.60/- per tonne will be levied at RG OC 1 Silo for high capacity loading at 3500 tonnes per hour.
12. Where coal is transported from pithead to the loading points, surface transport costs, will be collected extra from the purchasers in addition to the notified basic price at the following rates w.e.f.10.03.2022.

DISTANCE	STC RATE
0 – 3 Km	Rs.45/- per tonne
Distance more than 3 Km. to 10 Km.	Rs.90/- per tonne
Distance more than 10 Km. to 20 Km.	Rs.140/- per tonne
Distance more than 20 Km.	a) Rs.140/- plus Rs. 4.09 per extra Km. beyond 20 Km. per tonne. b) Recovery of actual expenditure incurred towards repair & maintenance of roads leading to SCCL loading points.

Mode of transport like Conveyor, Aerial Ropeway etc., are included for levy of Surface Transport Charges. Surface Transport charges are excluded for Washery Rejects, Washery Slurry and Washery Fines w.e.f. 12.08.2017.

13. The Pit-head / Coal Handling Plants / Coal Screening Plant / Coal Washery prices fixed are exclusive of Royalty, cess, taxes and levies, if any, levied by the Govt., Local authorities or other Bodies.
14. For undertaking special sizing or beneficiation of coal, additional charges as may be negotiated between the Purchaser and SCCL will be realized over and above the notified prices.
15. GST Compensation Cess will be levied @ Rs.400/- per tonne w.e.f. '00-00' hours of 01.07.2017 for all grades of coal and also on washery products.


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16. The following additional charges shall be levied for the coal loaded from the respective shipping points:

A. Lifting / Wharf loading charges @ Rs.21.25 per Tonne shall be levied for the coal loaded from the following shipping points :

Sl.No.	Siding / Despatch point	Shipping point codes	W.E.F
1	Kistaram OC	1107	27.04.2021
2	Koyagudem OC2	1204	27.04.2021
3	Koyagudem OC2 – G17 Grade	1224	27.04.2021
4	YCHP- (Road)	1288	27.04.2021
5	Kondapur UG Mine	1309	27.04.2021
6	Manuguru Washery (Road)	1394	27.04.2021
7	GDKOC3	2205	27.04.2021
8	RG(Global) Washery Road	2297	27.04.2021
9	ADRIYALA LW(P)	2306	27.04.2021
10	BHP KTK-III OC Project	2413	27.04.2021
11	KHA OC- YARD, GOLETI	3133	27.04.2021
12	IKOCP	3412	27.04.2021
13	RG OC3 EXTN PH-II - (for G8-CRR only)	2207	01.09.2021
14	PKOC-II (West Section)	1302	07.02.2022

B. Additional Facility charges shall be levied for the coal loaded from the following shipping points as mentioned against each:

Sl. No.	Siding / Despatch point	Shipping point codes	Amount (Rs./T)	With effect from
1	RCHP-Road (G7-Slack)	1190	140.00	07.04.2021
2	GKOC- Road(G7-Slack)	1104	140.00	07.04.2021
3	RCHP – Road (G13-CRR)	1190	40.00	23.09.2020
4	JVROC2 – Dispatch Point 2	1126	80.00	27.04.2021
5	RGOC-1/RGOC1 CHP(Road)	2303/2388	161.25	27.04.2021
6	YCHP/ YLD CSP(G grade)	1290/1291	170.00	05.09.2021
7	Tadikalapudi Railway Siding	1292	38.84	27.04.2021
8	GDK OC3 CHP	2288	100.00	01.09.2021
9	GDK-6 CHP	2291	100.00	01.09.2021
10	IK-OC (G7-CRR)	3412	140.00	01.10.2021
11	JVR CHP	1197	100.00	13.05.2022


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17. The following Additional Transport charges are levied for coal loaded from different dispatch points:

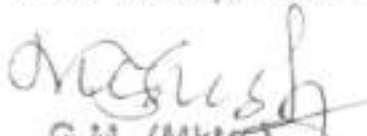
Siding / Dispatch point	Shipping point codes	Amount- Rs./T	With effect from	Charges
Manuguru Washery (Rail)	1395	53.87	21.11.2017	Additional transport charges
*RG (Global) Washery Road	2297	22.56	08.12.2017	

* Additional transport charges for Fines, rejects and slurry.

18. Pre-weigh bin charges @ Rs.60/- per tonne will be levied on all modes of transport for the coal delivered through pre-weigh bins. List of Pre-weigh bins is given below:

List of Pre-weigh bins (Railway Sidings)	List of Pre-weighbins (Road Shipping points)
RUSG	JVR OC 1 (1105)
CSPS	JVR OC 2 (1106)
GOSG	KCHP LINE IV (ROAD) (1388)
GXSG (GDK OC3 CHP)	KTK OCP (2406)
MSCA	KTK OCP-II (2410)
SCRM	KHAJRAGURA OC (3103)
LTC	SRP OCP 1 (3410)
SOCM	SRP OCP 2 (3411)
	MNG OC, MANUGURU (1305)
	KTK-OC II CHP (2491)
	RKP OC (3212)


19. Land Adjustment @ Rs.61/ Tonne will be levied for all grades of coal w.e.f. 01.04.2021 and Forest Permit Fee @ Rs.10/ Tonne will be levied for all grades of coal w.e.f. 07.11.2018. Land Adjustment is excluded for Washery Rejects, Washery Slurry and Washery Fines w.e.f. 07.11.2018.
20. Railway charges will be levied @ Rs.50/- per tonne for the customers for whom coal is being despatched through Rail mode.
21. Fuel Surcharge will be levied @ Rs. 603/- per tonne w.e.f. '00-00' hours of 01.05.2022 on all grades of coal. Fuel Surcharge is excluded for Washery Rejects, Washery Slurry and Washery Fines w.e.f. 12.08.2017.
22. Explosive Cost Adjustment will be levied @ Rs.135/- per tonne w.e.f '00.00' hours of 13.05.2022 on all grades of coal.
23. Additional Charges of Rs. 10/- per tonne will be levied towards " Corpus of CMPS 1998 (Pension fund)" for all grades of coal excluding Washery Rejects, Washery Slurry and Washery Fines w.e.f. 19.12.2020.
24. Compensatory Yield Charge will be levied at the rate of Rs. 162.38 per tonne on washed coal w.e.f. 12.08.2017.


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25. Premium of 5% of Basic ROM coal shall be collected w.e.f. '00-00' hours of 27.04.2018 from Non-Power Customers who do not have any FSA/MoU with SCCL. In addition to this, Non-power customers who do not have any FSA/ MoU are charged premium prices from the following shipping points mentioned below:

Sl. No.	Shipping point	Shipping point code	Shipping type	Grade	Premium (% on basic price)	With effect from
1	KTK-1, Bhupalpalli	2401	Road	G5-ROM	0.30	27.09.2018
2	KTK8 (KLP), Bhupalpalli	2405	Road	G5-ROM	0.27	27.09.2018
3	KTK-6, Bhupalpalli	2404	Road	G5-RND	23.31	27.09.2018
4	RK-7, Srirampur	3403	Road	G7-RND	3.42	08.02.2019
5	SRP OCP 2, Srirampur	3411	Road	G8-CRR	1.01	27.09.2018
6	JVR OC 1, Sarhupalli	1105	Road	G13-CRR	2.67	27.09.2018
7	RCHP, Kothagudem	1190	Road	G13-CRR	8.65	27.09.2018
8	Koyagudem OC, Yellandu	1204	Road	G13-CRR	0.89	27.09.2018
9	GDK OC3-CHP(Rail) RG-II	2288	Rail	G13-CRR	3.56	27.09.2018
10	VCHP, Yellandu	1290	Rail	G13-CRR	20.19	27.09.2018
11	JVR OC 2	1106	Road	G8-CRR	18.82	01.12.2021
12	JVR OC2	1106	Road	G13-CRR	19.84	01.12.2021
13	RCHP Line-IV	1389	Rail	G7-CRR	18.03	01.12.2021
14	RK 6	3402	Road	G9-ROM	2.33	01.12.2021
15	GDK OC3 CHP	2288	Rail	G11-CRR	1.91	01.12.2021
16	GDK 1 CHP	2188	Rail	G8-CRR	28.09	01.12.2021
17	GKOC	1104	Road	G7-SLN	6.86	01.12.2021
18	Kisaram OC	1107	Road	G7-CRR	20.72	01.12.2021
19	KTK OC 3	2413	Road	G5-CRR	9.63	01.12.2021

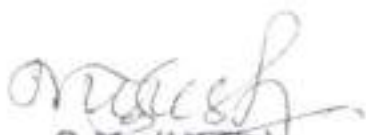
26. Facility Sampling charges shall be Rs.5/- per tonne or as per agreement if any to all power customers w.e.f. 17.08.2018, & Rs. 12/- per tonne to all Non-Power or Non-Regulated sector customers who have opted for Third party sampling w.e.f 01.09.2018. For the customers who are under Joint sampling protocol Rs. 5/- per tonne shall be charged.
27. Royalty is charged @ 14% ad-valorem on price of coal, as reflected in the invoice, excluding taxes, levies and others charges as per Gazette Notification No. G.S.R.349 (E) dt. 10.05.2012.
28. As per the directive from the Director of Mines & Geology letter dated 13.11.2015, an additional 2% on Royalty is levied w.e.f. '00-00' hours of 12.1.2015 towards National Mineral Exploration Trust (NMET) Fund.
29. As per the directive from the Director of Mines & Geology letter dated 29.1.2016, an additional 30% on Royalty is levied w.e.f. '00-00' hours of 12.1.2015 towards District Mineral Foundation Trust (DMFT).


G.M. (Mktg.)
SCCL, Hyderabad

30. Royalty for dispatch of Washery Grade coal from Manuguru Area applicable w.e.f. 01.11.2021 is as follows:

Item	Price per tonne for Power Rs./T	Price per tonne for Non-Power Rs./T
Royalty	392.84	409.92

31. Additional prices applicable to the concerned dispatch points & grades and other charges like Surface Transport Charges, Additional Transport cost, Fuel Surcharge, Engine Shunting Charges, Facility charges, Lifting charges, Pre-weigh Bin charges, Land Adjustment etc., and Statutory duties and taxes like Royalty, Royalty on Premium, Forest Permit Fee, DMET, NMET, GST Compensation Cess and Corpus of CMPS 1998 (Pension fund) etc. are chargeable over and above the notified price. In addition to the above, CGST of 2.5% and SGST of 2.5% on sale of coal within State and 1GST of 5% on sale of coal outside State are chargeable over and above the Notified price.
32. Excise Duty, VAT, CST, Stowing Excise duty, Swachh Bharat Cess and Clean Environment Cess are dispensed with w.e.f. 01.07.2017.


 G.M. (Mktg.)
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FOLLOWING ARE THE BASIC PRICES OF DIFFERENT GRADES AND DIFFERENT SIZES OF COAL FOR POWER SECTOR CUSTOMERS.

BASIC PRICES FOR POWER SECTOR					
GCV Grade	GCV range(Kilo Calories / per KG)	BASIC PRICE PER TONNE (Rs)			
		ROM Coal	STEAM/RND COAL	SLACK COAL	CRUSHED ROM COAL
G1	Exceeding 7000	5810	6030	5890	5890
G2	Exceeding 6700 and not exceeding 7000	5600	5820	5680	5680
G3	Exceeding 6400 and not exceeding 6700	5510	5730	5590	5590
G4	Exceeding 6100 and not exceeding 6400	5460	5680	5540	5540
G5	Exceeding 5800 and not exceeding 6100	4985	5205	5065	5065
G6	Exceeding 5500 and not exceeding 5800	4830	5050	4910	4910
G7	Exceeding 5200 and not exceeding 5500	4430	4650	4510	4510
G8	Exceeding 4900 and not exceeding 5200	3430	3650	3510	3510
G9	Exceeding 4600 and not exceeding 4900	2750	2970	2830	2830
G10	Exceeding 4300 and not exceeding 4600	2610	2830	2690	2690
G11	Exceeding 4000 and not exceeding 4300	2120	2340	2200	2200
G12	Exceeding 3700 and not exceeding 4000	1850	2070	1930	1930
G13	Exceeding 3400 and not exceeding 3700	1480	1700	1560	1560
G14	Exceeding 3100 and not exceeding 3400	1300	1520	1380	1380
G15	Exceeding 2800 and not exceeding 3100	1170	1390	1250	1250
G16	Exceeding 2500 and not exceeding 2800	1120	1340	1200	1200
G17	Exceeding 2200 and not exceeding 2500	1030	1250	1110	1110

FOLLOWING ARE THE BASIC PRICES OF DIFFERENT GRADES AND DIFFERENT SIZES OF COAL FOR NON-POWER SECTOR CUSTOMERS.

BASIC PRICES FOR NON-POWER SECTOR					
GCV Grade	GCV range(Kilo Calories / per KG)	BASIC PRICE PER TONNE (Rs)			
		ROM Coal	STEAM/RND COAL	SLACK COAL	CRUSHED ROM COAL
G1	Exceeding 7000	5810	6030	5890	5890
G2	Exceeding 6700 and not exceeding 7000	5600	5820	5680	5680
G3	Exceeding 6400 and not exceeding 6700	5510	5730	5590	5590
G4	Exceeding 6100 and not exceeding 6400	5460	5680	5540	5540
G5	Exceeding 5800 and not exceeding 6100	4985	5205	5065	5065
G6	Exceeding 5500 and not exceeding 5800	4830	5050	4910	4910
G7	Exceeding 5200 and not exceeding 5500	4430	4650	4510	4510
G8	Exceeding 4900 and not exceeding 5200	3880	4100	3960	3960
G9	Exceeding 4600 and not exceeding 4900	3620	3840	3700	3700
G10	Exceeding 4300 and not exceeding 4600	3480	3700	3560	3560
G11	Exceeding 4000 and not exceeding 4300	2940	3160	3020	3020
G12	Exceeding 3700 and not exceeding 4000	2580	2800	2660	2660
G13	Exceeding 3400 and not exceeding 3700	2160	2380	2240	2240
G14	Exceeding 3100 and not exceeding 3400	2020	2240	2100	2100
G15	Exceeding 2800 and not exceeding 3100	1420	1860	1500	1500
G16	Exceeding 2500 and not exceeding 2800	1370	1590	1450	1450
G17	Exceeding 2200 and not exceeding 2500	1280	1500	1360	1360

G.M. (Marketing)

G.M. (Mktg.)

SCCL, Hyderabad

THE SINGARENI COLLIERIES COMPANY LIMITED

(A Government Company)

Singareni Bhavan, P.B.No. 18, Red Hills, Khairatabad P.O.,

Telangana State, Hyderabad -500 004

CIN : U10102TG1920SGC000571

e-mail: egm_mkt@scclmines.com, website: www.scclmines.com

Phone Nos. : 040-23316171/23142205: Fax – 040-23307653



Dt. 28.02.2022

PRICE NOTIFICATION NO. 132/2021-22

As per the Gazette Notification No. 22021/1/2008-CRC-II, DT. 30.12.2011 issued by Government of India to switch over from UHV based gradation system to GCV based system and in pursuance of the Colliery Control Order 2000, issued by the Govt. of India on 1st January 2000, in supersession of our earlier Price Notification No.131/2021-22, dt.10.01.2022, **the coal prices are revised w.e.f "00.00" hrs of 01.03.2022.**

1. The following are the Grade-wise GCV based Basic prices of Run of Mine (ROM) coal of the Singareni Collieries Company Limited excluding statutory levies and other charges :

BASIC ROM PRICES OF COAL FOR POWER & NON-POWER SECTORS (RS/TONNE)			
GCV GRADE	GCV RANGE (Kilo Calories per KG)	BASIC ROM PRICE FOR POWER UTILITIES	BASIC ROM PRICE FOR NON-POWER CONSUMERS
G1	Exceeding 7000	5810	5810
G2	Exceeding 6700 and not exceeding 7000	5600	5600
G3	Exceeding 6400 and not exceeding 6700	5510	5510
G4	Exceeding 6100 and not exceeding 6400	5460	5460
G5	Exceeding 5800 and not exceeding 6100	4985	4985
G6	Exceeding 5500 and not exceeding 5800	4830	4830
G7	Exceeding 5200 and not exceeding 5500	4430	4430
G8	Exceeding 4900 and not exceeding 5200	3430	3880
G9	Exceeding 4600 and not exceeding 4900	2750	3620
G10	Exceeding 4300 and not exceeding 4600	2610	3480
G11	Exceeding 4000 and not exceeding 4300	2120	2940
G12	Exceeding 3700 and not exceeding 4000	1850	2580
G13	Exceeding 3400 and not exceeding 3700	1480	2160
G14	Exceeding 3100 and not exceeding 3400	1300	2020
G15	Exceeding 2800 and not exceeding 3100	1170	1420
G16	Exceeding 2500 and not exceeding 2800	1120	1370
G17	Exceeding 2200 and not exceeding 2500	1030	1280

2. Basic prices of Washery Grade coal per tonne : (in Rs./T)

Washery Grades	Power	Non-Power
WG-G6	4930	4930
WG-G7	4530	4530
WG-G8	3630	3980
WG-G9	2950	3720
WG-G10	2810	3580
WG-G11	2320	3040
WG-G12	2050	2680
WG-G13	1680	2260


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Washery Slurry	= Rs. 650
Washery Rejects (GCV less than 2200 K.cal/KG)	= Rs. 550
Washery Fines (WG-F)	= Rs. 1000

3. Lower Grade coal = Rs.100/T
4. The following are the mark-up / cost plus prices over and above the notified basic price of the relevant grades of coal for despatches from the following mines / CHPs.

Sl. No.	Mine / CHP / Project	Blended premium price/Mark-up / cost plus price (Rs./T)		w.e.f.
		Power	Non-power	
i)	RG OC-II Extension project	686.85		05.07.2020
ii)	*MNGOC, Manuguru/KCHP-CP(MNG OC)	137.80	0	18.02.2020
iii)	Kasipet-2 Inc./ SRP CHP-CP	824.46		04.05.2019
iv)	Indaram OC/ SRP CHP-CP/ SRP OC Siding-CP	597.29		16.10.2020

* Except for the declared dispatch grade of G13 and G15.

5. Basic prices of different grades with different sizes of coal for Power & Non-Power sector customers are furnished as Annexure-1.
6. Notes:
- Run of Mine coal is coal comprising of all sizes which comes out of the mine without any crushing or screening.
 - The fraction of the Run of Mine coal as is retained on a screen when subjected to screening OR is picked out by fork shovel during loading is called Steam/ Round coal.
 - The fraction that remains after Steam Coal has been removed from the Run of Mine coal is called Slack coal.
 - When the top size is limited to any maximum limit within the range of 200 – 250 mm through manual facilities or mechanical facilities is called Crushed ROM Coal.
 - Additional charges will be levied when coal is loaded either into Indian Railway Services OR into the Purchaser's own system of transport through high capacity loading system with a nominal capacity of 3500 Tonnes per hour or more.
7. Additional Rs.80/- shall be charged for the supply of Slack coal w.e.f 01.04.2021.
8. Additional of Rs.220/- shall be charged for the supply of Steam Coal / Round coal except for G15 Steam/ Round coal supplied to Non-power sector. An additional amount of Rs. 440/- is charged for G15 Steam/Round coal supplied to Non-power sector.
9. Where the top size is being limited to any maximum limit within 250 mm through manual facilities or mechanical means, an additional charge of Rs.80/- per tonne will be levied.

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SCCL, Hyderabad 2

10. Additional crushing charges of Rs.17/- per tonne for (-) 100 mm size coal will be levied which would be over and above the existing grade crushing charges for (-) 250 mm size.

List of Shipping points with Additional Crushing charges	Shipping point codes	List of Shipping points with Additional Crushing charges	Shipping point codes
Koyagudem OC2	1204	MNG Washery (KCHP Rail)	1384
Koyagudem OC2- G17 grade	1224	RG (Global) Washery Rail	2298
RG (Global) Washery Road	2297	Manuguru Washery (Rail)	1395
MNG Washery (Road)	1394	Manuguru Washery (Rope)	1393
YCHP	1290	Kistaram OC	1107
BHP KTK- III OC Project	2413	IKOCP	3412
Shanthikhani	3201	SRPOC Siding -CP	3495
KCHP Line IV, Manuguru (Road)	1388		

11. Additional charges of Rs.60/- per tonne will be levied at RG OC I Silo for high capacity loading at 3500 tonnes per hour.
12. Where coal is transported from pithead to the loading points, surface transport costs, will be collected extra from the purchasers in addition to the notified basic price at the following rates w.e.f.01.12.2021.

DISTANCE	STC RATE
0 – 3 Km	Rs.40/- per tonne
Distance more than 3 Km. to 10 Km.	Rs.71/- per tonne
Distance more than 10 Km. to 20 Km.	Rs.130/- per tonne
Distance more than 20 Km.	a) Rs.130/- plus Rs. 4.71 per extra Km. beyond 20 Km. per tonne. b) Recovery of actual expenditure incurred towards repair & maintenance of roads leading to SCCL loading points.

Mode of transport like Conveyor, Aerial Ropeway etc., are included for levy of Surface Transport Charges. Surface Transport charges are excluded for Washery Rejects, Washery Slurry and Washery Fines w.e.f. 12.08.2017.

13. The Pit-head / Coal Handling Plants / Coal Screening Plant / Coal Washery prices fixed are exclusive of Royalty, cess, taxes and levies, if any, levied by the Govt., Local authorities or other Bodies.
14. For undertaking special sizing or beneficiation of coal, additional charges as may be negotiated between the Purchaser and SCCL will be realized over and above the notified prices.
15. GST Compensation Cess will be levied @ Rs.400/- per tonne w.e.f. '00-00' hours of 01.07.2017 for all grades of coal and also on washery products.

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SCCL, Hyderabad 3

16. The following additional charges shall be levied for the coal loaded from the respective shipping points:

- A. Lifting / Wharf loading charges @ Rs.21.25 per Tonne shall be levied for the coal loaded from the following shipping points :

Sl.No.	Siding / Despatch point	Shipping point codes	W.E.F
1	Kistaram OC	1107	27.04.2021
2	Koyagudem OC2	1204	27.04.2021
3	Koyagudem OC2 – G17 Grade	1224	27.04.2021
4	YCHP- (Road)	1288	27.04.2021
5	Kondapur UG Mine	1309	27.04.2021
6	Manuguru Washery (Road)	1394	27.04.2021
7	GDKOC3	2205	27.04.2021
8	RG(Global) Washery Road	2297	27.04.2021
9	ADRIYALA LW(P)	2306	27.04.2021
10	BHP KTK-III OC Project	2413	27.04.2021
11	KHA OC- YARD, GOLETI	3133	27.04.2021
12	IKOCP	3412	27.04.2021
13	RG OC3 EXTN PH-II - (for G8-CRR only)	2207	01.09.2021
14	PKOC-II (West Section)	1302	07.02.2022

- B. Additional Facility charges shall be levied for the coal loaded from the following shipping points as mentioned against each:

Sl. No.	Siding / Despatch point	Shipping point codes	Amount (Rs./T)	With effect from
1	RCHP-Road (G7-Slack)	1190	140.00	07.04.2021
2	GKOC- Road(G7-Slack)	1104	140.00	07.04.2021
3	RCHP – Road (G13-CRR)	1190	40.00	23.09.2020
4	JVROC2 – Dispatch Point 2	1126	80.00	27.04.2021
5	RGOC-1/RGOC1 CHP(Road)	2303/2388	161.25	27.04.2021
6	YCHP/ YLD CSP(G grade)	1290/1291	170.00	05.09.2021
7	Tadikalapudi Railway Siding	1292	38.84	27.04.2021
8	GDK OC3 CHP	2288	100.00	01.09.2021
9	GDK-6 CHP	2291	100.00	01.09.2021
10	IK-OC (G7-CRR)	3412	140.00	01.10.2021

17. The following Additional Transport charges are levied for coal loaded from different dispatch points:

Siding / Despatch point	Shipping point codes	Amount- Rs./T	With effect from	Charges
Manuguru Washery (Rail)	1395	53.87	21.11.2017	Additional transport charges.
*RG (Global) Washery Road	2297	22.56	08.12.2017	

* Additional transport charges for Fines, rejects and slurry.


 G.M. (Mktg.)
 SCCL, Hyderabad

18. Pre-weigh bin charges @ Rs.60/- per tonne will be levied on all modes of transport for the coal delivered through pre-weigh bins. List of Pre-weigh bins is given below:

List of Pre-weigh bins (Railway Sidings)	List of Pre-weighbins (Road Shipping points)
RUSG	JVR OC 1 (1105)
CSPS	JVR OC 2 (1106)
GOSG	KCHP LINE IV (ROAD) (1388)
GXSG (GDK OC3 CHP)	KTK OCP (2406)
MSCA	KTK OCP-II (2410)
SCRM	KHAIRAGURA OC (3103)
LTC	SRP OCP 1 (3410)
SOCM	SRP OCP 2 (3411)
	MNG OC,MANUGURU (1305)
	KTK-OC II CHP (2491)
	RKP OC (3212)

19. Land Adjustment @ Rs.61/ Tonne will be levied for all grades of coal w.e.f. 01.04.2021 and Forest Permit Fee @ Rs.10/ Tonne will be levied for all grades of coal w.e.f. 07.11.2018. Land Adjustment is excluded for Washery Rejects, Washery Slurry and Washery Fines w.e.f. 07.11.2018.
20. Railway charges will be levied @ Rs.50/- per tonne for the customers for whom coal is being despatched through Rail mode.
21. Fuel Surcharge will be levied @ Rs. 436/- per tonne w.e.f. '00-00' hours of 01.03.2022 on all grades of coal. Fuel Surcharge is excluded for Washery Rejects, Washery Slurry and Washery Fines w.e.f. 12.08.2017.
22. Additional Charges of Rs. 10/- per tonne will be levied towards "Corpus of CMPS 1998 (Pension fund)" for all grades of coal excluding Washery Rejects, Washery Slurry and Washery Fines w.e.f. 19.12.2020.
23. Compensatory Yield Charge will be levied at the rate of Rs. 162.38 per tonne on washed coal w.e.f. 12.08.2017.
24. Premium of 5% of Basic ROM coal shall be collected w.e.f. '00-00' hours of 27.04.2021 from Non-Power Customers who do not have any FSA/MoU with SCCL. In addition to this, Non- power customers who do not have any FSA/ MoU are charged premium prices from the following shipping points mentioned below:


G.M. (Mktg.)
SCCL., Hyderabad

Sl. No.	Shipping point	Shipping point code	Shipping type	Grade	Premium (% on basic price)	With effect from
1	KTK-1, Bhupalpalli	2401	Road	G5-ROM	0.30	27.09.2018
2	KTK8 (KLP), Bhupalpalli	2405	Road	G5-ROM	0.27	27.09.2018
3	KTK-6, Bhupalpalli	2404	Road	G5-RND	23.31	27.09.2018
4	RK-7, Srirampur	3403	Road	G7- RND	3.42	08.02.2019
5	SRP OCP 2, Srirampur	3411	Road	G8-CRR	1.01	27.09.2018
6	JVR OC 1, Sathupalli	1105	Road	G13-CRR	2.67	27.09.2018
7	RCHP, Kothagudem	1190	Road	G13-CRR	8.65	27.09.2018
8	Koyagudem OC, Yellandu	1204	Road	G13-CRR	6.89	27.09.2018
9	GDK OC3-CHP(Rail) RG-II	2288	Rail	G13-CRR	3.56	27.09.2018
10	YCHP, Yellandu	1290	Rail	G13-CRR	20.19	27.09.2018
11	JVR OC2	1106	Road	G8-CRR	18.82	01.12.2021
12	JVR OC2	1106	Road	G13-CRR	19.84	01.12.2021
13	KCHP Line-IV	1389	Rail	G7-CRR	18.03	01.12.2021
14	RK 6	3402	Road	G9-ROM	2.33	01.12.2021
15	GDK OC3 CHP	2288	Rail	G11-CRR	1.91	01.12.2021
16	GDK 1 CHP	2188	Rail	G8-CRR	28.09	01.12.2021
17	GKOC	1104	Road	G7-SLK	6.86	01.12.2021
18	Kistaram OC	1107	Road	G7-CRR	20.72	01.12.2021
19	KTK OC 3	2413	Road	G5-CRR	9.63	01.12.2021

25. Facility/ Sampling charges shall be Rs.5/- per tonne or as per agreement if any to all power customers w.e.f. 17.08.2018, & Rs. 12/- per tonne to all Non-Power or Non – Regulated sector customers who have opted for Third party sampling w.e.f 01.09.2018. For the customers who are under Joint sampling protocol Rs. 5/- per tonne shall be charged.
26. Royalty is charged @ 14% ad-valorem on price of coal, as reflected in the invoice, excluding taxes, levies and others charges as per Gazette Notification No. G.S.R.349 (E) dt. 10.05.2012.
27. As per the directive from the Director of Mines & Geology letter dated 13.11.2015, an additional 2% on Royalty is levied w.e.f. '00-00' hours of 12.1.2015 towards National Mineral Exploration Trust (NMET) Fund.
28. As per the directive from the Director of Mines & Geology letter dated 29.1.2016, an additional 30% on Royalty is levied w.e.f. '00-00' hours of 12.1.2015 towards District Mineral Foundation Trust (DMFT).
29. Royalty for dispatch of Washery Grade coal from Manuguru Area applicable w.e.f. 01.11.2021 is as follows:

Item	Price per tonne for Power Rs./T	Price per tonne for Non-Power Rs./T
Royalty	392.84	409.92

G.M. (Mktg.)
SCCL., Hyderabad

30. Additional prices applicable to the concerned dispatch points & grades and other charges like Surface Transport Charges, Additional Transport cost, Fuel Surcharge, Engine Shunting Charges, Facility charges, Lifting charges, Pre-weigh Bin charges, Land Adjustment etc., and Statutory duties and taxes like Royalty, Royalty on Premium, Forest Permit Fee, DMFT, NMET, GST Compensation Cess and Corpus of CMPS 1998 (Pension fund) etc. are chargeable over and above the notified price. In addition to the above, CGST of 2.5% and SGST of 2.5% on sale of coal within State and IGST of 5% on sale of coal outside State are chargeable over and above the Notified price.
31. Excise Duty, VAT, CST, Stowing Excise duty, Swachh Bharat Cess and Clean Environment Cess are dispensed with w.e.f. 01.07.2017.

Jhar
G.M. (Mktg.)
SCCL., Hyderabad

FOLLOWING ARE THE BASIC PRICES OF DIFFERENT GRADES AND DIFFERENT SIZES OF COAL FOR POWER SECTOR CUSTOMERS.

BASIC PRICES FOR POWER SECTOR					
GCV Grade	GCV range(Kilo Calories / per KG)	BASIC PRICE PER TONNE (Rs)			
		ROM Coal	STEAM/RND COAL	SLACK COAL	CRUSHED ROM COAL
G1	Exceeding 7000	5810	6030	5890	5890
G2	Exceeding 6700 and not exceeding 7000	5600	5820	5680	5680
G3	Exceeding 6400 and not exceeding 6700	5510	5730	5590	5590
G4	Exceeding 6100 and not exceeding 6400	5460	5680	5540	5540
G5	Exceeding 5800 and not exceeding 6100	4985	5205	5065	5065
G6	Exceeding 5500 and not exceeding 5800	4830	5050	4910	4910
G7	Exceeding 5200 and not exceeding 5500	4430	4650	4510	4510
G8	Exceeding 4900 and not exceeding 5200	3430	3650	3510	3510
G9	Exceeding 4600 and not exceeding 4900	2750	2970	2830	2830
G10	Exceeding 4300 and not exceeding 4600	2610	2830	2690	2690
G11	Exceeding 4000 and not exceeding 4300	2120	2340	2200	2200
G12	Exceeding 3700 and not exceeding 4000	1850	2070	1930	1930
G13	Exceeding 3400 and not exceeding 3700	1480	1700	1560	1560
G14	Exceeding 3100 and not exceeding 3400	1300	1520	1380	1380
G15	Exceeding 2800 and not exceeding 3100	1170	1390	1250	1250
G16	Exceeding 2500 and not exceeding 2800	1120	1340	1200	1200
G17	Exceeding 2200 and not exceeding 2500	1030	1250	1110	1110

FOLLOWING ARE THE BASIC PRICES OF DIFFERENT GRADES AND DIFFERENT SIZES OF COAL FOR NON-POWER SECTOR CUSTOMERS.

BASIC PRICES FOR NON-POWER SECTOR					
GCV Grade	GCV range(Kilo Calories / per KG)	BASIC PRICE PER TONNE (Rs)			
		ROM Coal	STEAM/RND COAL	SLACK COAL	CRUSHED ROM COAL
G1	Exceeding 7000	5810	6030	5890	5890
G2	Exceeding 6700 and not exceeding 7000	5600	5820	5680	5680
G3	Exceeding 6400 and not exceeding 6700	5510	5730	5590	5590
G4	Exceeding 6100 and not exceeding 6400	5460	5680	5540	5540
G5	Exceeding 5800 and not exceeding 6100	4985	5205	5065	5065
G6	Exceeding 5500 and not exceeding 5800	4830	5050	4910	4910
G7	Exceeding 5200 and not exceeding 5500	4430	4650	4510	4510
G8	Exceeding 4900 and not exceeding 5200	3880	4100	3960	3960
G9	Exceeding 4600 and not exceeding 4900	3620	3840	3700	3700
G10	Exceeding 4300 and not exceeding 4600	3480	3700	3560	3560
G11	Exceeding 4000 and not exceeding 4300	2940	3160	3020	3020
G12	Exceeding 3700 and not exceeding 4000	2580	2800	2660	2660
G13	Exceeding 3400 and not exceeding 3700	2160	2380	2240	2240
G14	Exceeding 3100 and not exceeding 3400	2020	2240	2100	2100
G15	Exceeding 2800 and not exceeding 3100	1420	1860	1500	1500
G16	Exceeding 2500 and not exceeding 2800	1370	1590	1450	1450
G17	Exceeding 2200 and not exceeding 2500	1280	1500	1360	1360

G.M. Marketing)
G.M. (Marketing)
SCCL, Hyderabad



Mahanadi Coalfields Limited
At/PO Jagruti Vihar, Burla,
(A Subsidiary of Coal India Limited)
Dist. Sambalpur - 768020 (Orissa)

Ref. No. MCL/M&S/GM-Sect./2021-22/1427

DT: 31.01.2022

नोटिस

विषय:-Applicability of Surface Transportation Charges w.e.f. 00.00 hours of 01.02.2022.

In accordance with the decision taken at the competent level, it was communicated vide letter no. MCL/HQ/GM/IED/2021-22/512 dated 29.01.2022 of GM (IED), MCL, the Surface Transportation Charges has been revised as under w.e.f. 00.00 hours of 01.02.2022.

Sl no.	Slab	Surface Transportation Charges to be applicable for MCL
1	0-3K.M	Rs. 55.00
2	3-10K.M	Rs. 106.00
3	10-20K.M	Rs. 155.00
4	More than 20K.M	Actual on lead basis + 10%

भवदीय

31.01.22
महाप्रबंधक (विपणन और विक्रय)
एमसीएल मुख्यालय
दुर्गा

Copy for kind information:-

- TS to CMD,DT(OP),D(F),DT(P&P),D(P),MCL
- TS to Dir(Mktg), CIL, Kolkata

Copy to-

- Area General Manager, All Areas
- General Manager (M&S), CIL, Kolkata
- General Manager(System): with a request to incorporate the revised STC charges in ERP billing system and to hoist the notice on the website.
- Area Sales Manager, All Areas
- Area Finance Manager, All Areas
- Chief Manager (M&S-Comm)
- Chief Manager (M&S-Op)
- Manager (M&S-Rd Sale)
- Manager Finance (SA)



Mahanadi Coalfields Limited
At/PO.JagrutiVihar, Burla,
(A Subsidiary of Coal India Limited)
Dist. Sambalpur – 768020 (Orissa)

Ref. No. MCL/M&S/SA/2021-22/234

DT: 31.07.2021

नोटिस

विषय:-Applicability of Surface Transportation Charges w.e.f. 00.00 hours of 01.08.2021.

In accordance with the decision taken at the competent level, it was communicated vide letter no. MCL/HQ/GM/IED/2021-22/182 dated 30.07.2021 of GM (IED), MCL, the Surface Transportation Charges has been revised as under w.e.f. 00.00 hours of 01.08.2021.

Sl no.	Slab	Surface Transportation Charges to be applicable for MCL
1	0-3K.M	Rs. 55.00
2	3-10K.M	Rs. 83.00
3	10-20K.M	Rs. 145.00
4	More than 20K.M	Actual on lead basis + 10%

भवदीय
अशोक गुप्ता
31/7/21
महाप्रबंधक (विपणन और विक्रय)
एमसीएल मुख्यालय
बुला

Copy for kind information:-

- TS to CMD,DT(OP),D(F),DT(P&P),D(P),MCL
- TS to Dir(Mktg), CIL, Kolkata

Copy to-

- Area General Manager, All Areas
- General Manager(M&S), CIL, Kolkata
- General Manager(System): with a request to incorporate the revised STC charges in coal-net billing system and to hoist the notice on the website.
- Area Sales Manager, All Areas
- Area Finance Manager, All Areas
- General Manager(M&S)-Op
- Manager (M&S-Rd Sale)
- Chief Manager Finance(SA)

पत्रांक - एमसीएल मुख्यालय - 2-जी.अभि.वि. 2021-22- 182

दिनांक 30.07.2021

सेवा में,

महाप्रबंधक (वित्त एवं विपणन)

एम सी एल

विषय: Approval of 8th Term Surface Transportation Charges in MCL w.e.f. 01.08.2021 as per C.I.L. Board directives through it's 346th Board Meeting held on 31st August 2017

महाराज,

While approving the revision of Surface Transportation Charges for 2nd term w.e.f. 01.08.2018, MCL Board in its 202nd meeting, agreed to authorize CMD, MCL to approve the subsequent revision of STC Rates with intimation to MCL Board as per details brought out in agenda note.

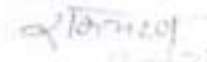
Accordingly, approval of CMD, MCL has been obtained for revision of Surface Transportation Charges for 8th term w.e.f. 01.08.2021 as given below:

Sl. No.	STC Slab	Surface Transportation Charges in Rs./Tn to be applicable for MCL from 01.08.2021 to 31.01.2022 (Rounding to next digit)
1	0-3 KM	55
2	3-10 KM	83
3	10-20 KM	145
4	More than 20 KM	Actual on Lead basis + 10%

The approval from CMD, MCL will be intimated to MCL Board through Company Secretary in its next upcoming meeting.

This is for your kind information and necessary action in this regard at your end, please.

भवदीय,


महाप्रबंधक (जी.अभि.वि.)
एम सी एल मुख्यालय

- सादर सूचनाएँ: (i) निदेशक (तक./संचालन), एम सी एल
(ii) निदेशक/तक. (सो.एवं परियोजना), एम सी एल
(iii) निदेशक (वित्त), एम सी एल
(iv) निदेशक (कार्मिक), एम सी एल

प्रति: (i) कंपनी सचिव, एम सी एल

(ii) तक.सचिव - अध्यक्ष सह प्रबंध निदेशक, एम सी एल - For kind information to CMD, MCL.



Mahanadi Coalfields Limited
At/PO JagrutiVihar, Burla,
(A Subsidiary of Coal India Limited)
Dist. Sambalpur – 768020 (Orissa)

Ref. No. MCL/M&S/SA/2021-22/ 233

DT: 31.07.2021

नोटिस

विषय:-Applicability of Revised Evacuation Facility Charges w.e.f. 00.00 hours of 01.08.2021.

In accordance with the decision taken at the competent level, it was communicated vide letter no. CIL/M&S/Pricing: 733 of GM (M&S-Comm.), CIL dated 30.07.2021, that in partial supersession of the price notification CIL:S&M:GM(F)/Pricing 2017/766 dated 31st August 2017, the Rapid Loading Charges stands subsumed with Evacuation Facility Charges with effect from 00.00 hours of 01.08.2021.

And further, in supersession of the price notification CIL:S&M:GM(F)/Pricing 2017/1005 dated 19th December 2017, all despatches shall be charged with Evacuation Facility Charges at the rate of Rs. 60.00 per tonne with effect from 00.00 hours of 01.08.2021.

भवदीय

अशोक गुप्ता
31/7/21

महाप्रबंधक (विपणन और विक्रय)
एमसीएल मुख्यालय

बुला
31/7/21

Copy for kind information:-

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- TS to Dir(Mktg), CIL, Kolkata

Copy to-

- Area General Manager, All Areas
- General Manager(M&S), CIL, Kolkata
- General Manager (System): with a request to incorporate the revised Evacuation Facility Charges in coal-net billing system and to hoist the notice on the website.
- Area Sales Manager, All Areas
- Area Finance Manager, All Areas
- General Manager(M&S)-Rail-Opn)
- Chief Manager Finance (SA)
- Manager (M&S-Rd Sale)
- Dy. Manager Finance (SA)

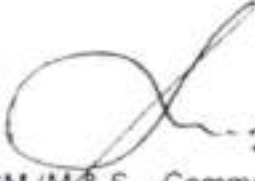


PRICE NOTIFICATION NO CIL /M&S /Pricing 733 dated 30.07.2021

In partial supersession of the Price Notification no. CIL S & M:GM(F)/Pricing 2017/766 dated 31st August 2017, the price element at Sl. No. 6 i.e. Rapid Loading Charges stands subsumed with Evacuation Facility Charges with effect from 00.00 Hours of 1st August 2021.

Further, in supersession of the Price Notification no. CIL S & M:GM(F)/Pricing 2017/1005 dated 19th December 2017, all despatches shall be charged with Evacuation Facility Charges at the rate of Rs. 60 per tonne with effect from 00.00 Hours of 1st August 2021

This issues with the approval of the competent authority



30/7/2021
GM (M & S - Commercial)
Coal India Limited
add



महाप्रबंधक (विपणन और विक्रय) का कार्यालय

PO: जागृति विहार, संबलपुर - 768020, उड़ीसा
पीबीएक्स संख्या.- 0663-2542461-69, फैक्स संख्या: 0663-2542307,
टेलीफोन संख्या.: 0663 - 2542870 (O) / 2542359 (O)
ईमेल आईडी : gm-snm.mcl@coalindia.in

88

Ref. No. MCL/M&S/SA/2020-21/ 581

दि.01.02.2021

MOST URGENT

नोटिस

विषय:-Applicability of Surface Transportation Charges w.e.f. 00.00 hours of 01.02.2021.

In accordance with the decision taken at the competent level, it was communicated vide letter no. MCL/HQ/GM/IED/2020-21/505 of GM (IED), MCL, the Surface Transportation Charges has been kept as under w.e.f. 00.00 hours of 01.02.2021.

Sl no.	Slab	Surface Transportation Charges to be applicable for MCL
1	0-3K.M	Rs. 43.00
2	3-10K.M	Rs. 82.00
3	10-20K.M	Rs. 145.00
4	More than 20K.M	Actual on lead basis + 10%

भवदीय

अशोक गुप्ता
1/2/21

महाप्रबंधक (विपणन और विक्रय)
एमसीएल, मुख्यालय, बुर्ला

Copy for kind information:-

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- TS to Dir(Mktg), CIL, Kolkata

Copy to-

- Area General Manager, All Areas
- General Manager(M&S), CIL, Kolkata
- General Manager(System): with a request to incorporate the revised STC charges in coal-net billing system and to hoist the notice the notice on the website.
- Area Sales Manager, All Areas
- Area Finance Manager, All Areas
- Chief Manager(M&S)-Op
- Manager (M&S-Rd Sale)
- Manager Finance(SA)



Mahanadi Coalfields Limited
At/PO JagrutiVihar, Burla,
(A Subsidiary of Coal India Limited)
Dist. Sambalpur - 768020 (Orissa)

Ref. No. MCL/M&S/SA/2019-20/1066

DT: 28.01.2020

नोटिस

विषय:-Applicability of Surface Transportation Charges w.e.f. 00.00 hours of 01.02.2020.

In accordance with the decision taken at the competent level, it was communicated vide letter no. MCL/HQ/GM/IED/2019-20/695 dated 28.01.2020 of GM (IED), MCL, the Surface Transportation Charges has been revised as under w.e.f. 00.00 hours of 01.02.2020.

Sl no.	Slab	Surface Transportation Charges to be applicable for MCL
1	0-3K.M	Rs. 43.00
2	3-10K.M	Rs. 81.00
3	10-20K.M	Rs. 145.00
4	More than 20K.M	Actual on lead basis + 10%

भवदीय
अशोक गुप्ता
28/1/20

महाप्रबंधक (विपणन और विक्रय)
एमसीएल मुख्यालय
बुला

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- Chief Manager(M&S)-Op
- Chief Manager (M&S-Rd Sale)
- Dy Manager Finance(SA)

OFFICE OF THE
Chief Engineer (Generation)
Pratap Sarda, Vidyawan,
Burla

25 JAN 2020

DE/Gen-1
ST/Gen-1
DE/Gen-2
DE/Gen-3
ADJ/Gen

28/1/20

EE/Coal
28/1/20
S/Coal

28/1/20
EE/Coal-II
28/1/20
EE/Coal



Mahanadi Coalfields Limited
At/PO.JagrutiVihar, Burla,
(A Subsidiary of Coal India Limited)
Dist. Sambalpur - 768020 (Orissa)

Ref. No. MCL/M&S/SA/2018-19/ 2258

DT: 30.01.2019

नोटिस

विषय:- Applicability of Surface Transportation Charges w.e.f. 00.00 hours of 01.02.2019.

In accordance with the decision taken at the competent level, it was communicated vide letter no. MCL/HQ/GM/IED/2018-19/873 of GM(IED), MCL, the Surface Transportation Charges has been revised as under w.e.f. 00.00 hours of 01.02.2019.

Sl no.	Slab	Surface Transportation Charges to be applicable for MCL
1	0-3K.M	Rs. 43.00
2	3-10K.M	Rs. 70.00
3	10-20K.M	Rs. 143.00
4	More than 20K.M	Actual on lead basis + 10%

भवदीय

अशोक गुप्ता

महाप्रबंधक (विपणन और विक्रय)
एमसीएल मुख्यालय

बुला

Copy for kind information:-

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Copy to:-

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- General Manager(System): with a request to incorporate the revised STC charges in coal-net billing system and to hoist the notice the notice on the website.
- Area Sales Manager, All Areas
- Area Finance Manager, All Areas
- Chief Manager(M&S)-Op
- Dy Manager (M&S-Rd Sale)
- Dy Manager Finance(SA)

THE SINGARENI COLLIERIES COMPANY LIMITED

(A Government Company)

Singareni Bhavan, P.B.No. 18, Red Hills, Khamratabad P.O.,

Telangana State, Hyderabad - 500 004

CIN : U10102TG1920SGC000571

e-mail: egm_mktg@scclmines.com, website: www.scclmines.com

Phone Nos. : 040-23316171/23142205; Fax - 040-23307653

Di. 10.01.2022

PRICE NOTIFICATION NO. 131/2021-22


As per the Gazette Notification No. 22021/1/2008-CRC-II, DT. 30.12.2011 issued by Government of India to switch over from UHV based gradation system to GCV based system and in pursuance of the Colliery Control Order 2000, issued by the Govt. of India on 1st January 2000, in supersession of our earlier Price Notification No.130/2021-22, dt.30.10.2021, the coal prices are revised w.e.f "00.00" hrs of 11.01.2022.

1. The following are the Grade-wise GCV based Basic prices of Run of Mine (ROM) coal of the Singareni Collieries Company Limited excluding statutory levies and other charges :

BASIC ROM PRICES OF COAL FOR POWER & NON-POWER SECTORS (RS/TONNE)			
GCV GRADE	GCV RANGE (Kilo Calories per KG)	BASIC ROM PRICE FOR POWER UTILITIES	BASIC ROM PRICE FOR NON-POWER CONSUMERS
G1	Above 7000	5810	5810
G2	6701-7000	5600	5600
G3	6401-6700	5510	5510
G4	6101-6400	5460	5460
G5	5801-6100	4985	4985
G6	5501-5800	4830	4830
G7	5201-5500	4430	4430
G8	4901-5200	3330	3880
G9	4601-4900	2650	3620
G10	4301-4600	2510	3480
G11	4001-4300	2020	2940
G12	3701-4000	1750	2580
G13	3401-3700	1380	2160
G14	3101-3400	1200	2020
G15	2801-3100	1070	1420
G16	2501-2800	1020	1370
G17	2201-2500	930	1280

2. Basic prices of Washery Grade coal per tonne : (in Rs./T)

Washery Grades	Power	Non-Power
WG-G6	4930	4930
WG-G7	4530	4530
WG-G8	3530	3980
WG-G9	2850	3720
WG-G10	2710	3580
WG-G11	2220	3040
WG-G12	1950	2680
WG-G13	1580	2260


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Washery Slurry	=	Rs. 427
Washery Rejects (GCV less than 2200 k.cal/KG)	=	Rs. 138
Washery Fines (WG-F)	=	Rs. 1000

3. Lower Grade coal = Rs.100/T
4. The following are the mark-up / cost plus prices over and above the notified basic price of the relevant grades of coal for despatches from the following mines / CHPs:

Sl. No.	Mine / CHP / Project	Blended premium price/Mark-up / cost plus price (Rs./T)		w.e.f.
		Power	Non-power	
i)	RG OC-II Extension project	686.85		05.07.2020
ii)	*MNGOC, Manuguru/KCHP-CP(MNG OC)	137.80	0	18.02.2020
iii)	Kasipet-2 Inc./ SRP CHP-CP	824.46		04.05.2019
iv)	Indaram OC/ SRP CHP-CP/ SRP OC Siding-CP	597.29		16.10.2020

* Except for the declared dispatch grade of G13 and G15.

5. Basic prices of different grades with different sizes of coal for Power & Non-Power sector customers are furnished as Annexure-1.
6. **Notes:**
- Run of Mine coal is coal comprising of all sizes which comes out of the mine without any crushing or screening.
 - The fraction of the Run of Mine coal as is retained on a screen when subjected to screening OR is picked out by fork shovel during loading is called Steam/ Round coal.
 - The fraction that remains after Steam Coal has been removed from the Run of Mine coal is called Slack coal.
 - When the top size is limited to any maximum limit within the range of 200 – 250 mm through manual facilities or mechanical facilities is called Crushed ROM Coal.
 - Additional charges will be levied when coal is loaded either into Indian Railway Services OR into the Purchaser's own system of transport through high capacity loading system with a nominal capacity of 3500 Tonnes per hour or more.
7. Additional Rs.80/- shall be charged for the supply of Slack coal w.e.f 01.04.2021.
8. Additional of Rs.220/- shall be charged for the supply of Steam Coal / Round coal except for G15 Steam/ Round coal supplied to Non-power sector. An additional amount of Rs. 440/- is charged for G15 Steam/Round coal supplied to Non-power sector.
9. Where the top size is being limited to any maximum limit within 250 mm through manual facilities or mechanical means, an additional charge of Rs.80/- per tonne will be levied.


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10. Additional crushing charges of Rs.17/- per tonne for (-) 100 mm size coal will be levied which would be over and above the existing grade crushing charges for (-) 250 mm size.


List of Shipping points with Additional Crushing charges	Shipping point codes	List of Shipping points with Additional Crushing charges	Shipping point codes
Koyagudem OC 2	1204	MNG Washery (KCHP Rail)	1384
Koyagudem OC 2- G17 grade	1224	RG (Global) Washery Rail	2298
RG (Global) Washery Road	2297	Manuguru Washery (Rail)	1395
MNG Washery (Road)	1394	Manuguru Washery (Rope)	1393
YCHP	1290	Kistaram OC	1107
BHP KTK- III OC Project	2413	IKOCP	3412
Shanthikhan	3201	SRPOC Siding -CP	3495
KCHP Line IV, Manuguru (Road)	1388		

11. Additional charges of Rs.60/- per tonne will be levied at RG OC I Silo for high capacity loading at 3500 tonnes per hour.
12. Where coal is transported from pithead to the loading points, surface transport costs, will be collected extra from the purchasers in addition to the notified basic price at the following rates w.e.f.01.12.2021.

DISTANCE	STC RATE
0 – 3 Km	Rs.40/- per tonne
Distance more than 3 Km. to 10 Km.	Rs.71/- per tonne
Distance more than 10 Km. to 20 Km.	Rs.130/- per tonne
Distance more than 20 Km.	a) Rs.130/- plus Rs. 4.71 per extra Km. beyond 20 Km. per tonne. b) Recovery of actual expenditure incurred towards repair & maintenance of roads leading to SCCL loading points.

Mode of transport like Conveyor, Aerial Ropeway etc., are included for levy of Surface Transport Charges. Surface Transport charges are excluded for Washery Rejects, Washery Slurry and Washery Fines w.e.f. 12.08.2017.

13. The Pit-head / Coal Handling Plants / Coal Screening Plant / Coal Washery prices fixed are exclusive of Royalty, cess, taxes and levies, if any, levied by the Govt., Local authorities or other Bodies.
14. For undertaking special sizing or beneficiation of coal, additional charges as may be negotiated between the Purchaser and SCCL will be realized over and above the notified prices.
15. GST Compensation Cess will be levied @ Rs.400/- per tonne w.e.f. '00-00' hours of 01.07.2017 for all grades of coal and also on washery products.


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16. The following additional charges shall be levied for the coal loaded from the respective shipping points:

- A. Lifting / Wharf loading charges @ Rs.21.25 per Tonne shall be levied for the coal loaded from the following shipping points :


Sl.No.	Siding / Despatch point	Shipping point codes	W.E.F
1	Kistaram OC	1107	27.04.2021
2	Koyagudem OC2	1204	27.04.2021
3	Koyagudem OC2 - G17 Grade	1224	27.04.2021
4	YCHP- (Road)	1288	27.04.2021
5	Kondapur UG Mine	1309	27.04.2021
6	Manuguru Washery (Road)	1394	27.04.2021
7	GDKOC3	2205	27.04.2021
8	RG(Global) Washery Road	2297	27.04.2021
9	ADRIYALA LW(P)	2306	27.04.2021
10	BHP KTK-III OC Project	2413	27.04.2021
11	KHA OC- YARD, GOLETI	3133	27.04.2021
12	IKOCP	3412	27.04.2021
13	RG OC3 EXTN PH-II - (for G8-CRR only)	2207	01.09.2021

- B. Additional Facility charges shall be levied for the coal loaded from the following shipping points as mentioned against each:

Sl. No.	Siding / Despatch point	Shipping point codes	Amount (Rs./T)	With effect from
1	RCHP-Road (G7-Slack)	1190	140.00	07.04.2021
2	GKOC- Road(G7-Slack)	1104	140.00	07.04.2021
3	RCHP - Road (G13-CRR)	1190	40.00	23.09.2020
4	JVROC2 - Dispatch Point 2	1126	80.00	27.04.2021
5	RGOC-1/RGOC1 CHP(Road)	2303/2388	161.25	27.04.2021
6	YCHP/ YLD CSP(G grade)	1290/1291	170.00	05.09.2021
7	Tadakalapudi Railway Siding	1292	38.84	27.04.2021
8	GDK OC3 CHP	2288	100.00	01.09.2021
9	GDK-6 CHP	2291	100.00	01.09.2021
10	IK-OC (G7-CRR)	3412	140.00	01.10.2021

17. The following Additional Transport charges are levied for coal loaded from different dispatch points:

Siding / Despatch point	Shipping point codes	Amount- Rs./T	With effect from	Charges
Manuguru Washery (Rail)	1395	53.87	21.11.2017	Additional transport charges
*RG (Global) Washery Road	2297	22.56	08.12.2017	



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* Additional transport charges for Fines, rejects and slurry.

18. Pre-weigh bin charges @ Rs.60/- per tonne will be levied on all modes of transport for the coal delivered through pre-weigh bins. List of Pre-weighbins is given below :

List of Pre-weigh bins (Railway Sidings)	List of Pre-weighbins (Road Shipping points)
RUSG	JVR OC 1 (1105)
CSPS	JVR OC 2 (1106)
GOSG	KCHP LINE IV (ROAD) (1388)
GXSG (GDK OC3 CHP)	KTK OCP (2406)
MSCA	KTK OCP-II (2410)
SCRM	KHAIRAGURA OC (3103)
LTC	SRP OCP 1 (3410)
SOCM	SRP OCP 2 (3411)
	MNG OC, MANUGURU (1305)
	KTK-OC II CHP (2491)
	RKP OC (3212)

19. Land Adjustment @ Rs.61/ Tonne will be levied for all grades of coal w.e.f. 01.04.2021 and Forest Permit Fee @ Rs.10/ Tonne will be levied for all grades of coal w.e.f. 07.11.2018. Land Adjustment is excluded for Washery Rejects, Washery Slurry and Washery Fines w.e.f. 07.11.2018.
20. Railway charges will be levied @ Rs.50/- per tonne for the customers for whom coal is being despatched through Rail mode.
21. Fuel Surcharge will be levied @ Rs. 387/- per tonne w.e.f. '00-00' hours of 01.09.2021 on all grades of coal. Fuel Surcharge is excluded for Washery Rejects, Washery Slurry and Washery Fines w.e.f. 12.08.2017.
22. Additional Charges of Rs. 10/- per tonne will be levied towards " Corpus of CMPS 1998 (Pension fund)" for all grades of coal excluding Washery Rejects, Washery Slurry and Washery Fines w.e.f. 19.12.2020.
23. Compensatory Yield Charge will be levied at the rate of Rs. 162.38 per tonne on washed coal w.e.f. 12.08.2017.


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24. Premium of 5% of Basic ROM coal shall be collected w.e.f. '00-00' hours of 27.04.2021 from Non-Power Customers who do not have any FSA/MoU with SCCL. In addition to this, Non-power customers who do not have any FSA/ MoU are charged premium prices from the following shipping points mentioned below:

Sl. No.	Shipping point	Shipping point code	Shipping type	Grade	Premium (% on basic price)	With effect from
1	KTK-1, Bhupalpalli	2401	Road	G5-ROM	0.30	27.09.2018
2	KTK8 (KLP), Bhupalpalli	2405	Road	G5-ROM	0.27	27.09.2018
3	KTK-6, Bhupalpalli	2404	Road	G5-RND	23.31	27.09.2018
4	RK-7, Srirampur	3403	Road	G7-RND	3.42	08.02.2019
5	SRP OCP 2, Srirampur	3411	Road	G8-CRR	1.01	27.09.2018
6	JVR OC 1, Sarhapalli	1105	Road	G13-CRR	2.67	27.09.2018
7	RCHP, Kothagudem	1190	Road	G13-CRR	8.65	27.09.2018
8	Koyasidem OC, Yellandu	1204	Road	G13-CRR	0.89	27.09.2018
9	GDK OC3-CHP(Rail), RG-II	2288	Rail	G13-CRR	3.56	27.09.2018
10	YCHP, Yellandu	1290	Rail	G13-CRR	20.19	27.09.2018
11	JVR OC2	1106	Road	G8-CRR	18.82	01.12.2021
12	JVR OC2	1106	Road	G13-CRR	19.84	01.12.2021
13	KCHP Line-IV	1389	Rail	G7-CRR	18.03	01.12.2021
14	RK 6	3402	Road	G9-ROM	2.33	01.12.2021
15	GDK OC3 CHP	2288	Rail	G11-CRR	1.91	01.12.2021
16	GDK 1 CHP	2188	Rail	G8-CRR	28.09	01.12.2021
17	GKOC	1104	Road	G7-SLK	6.86	01.12.2021
18	Kistaram OC	1107	Road	G7-CRR	20.72	01.12.2021
19	KTK OC 3	2413	Road	G5-CRR	9.63	01.12.2021

25. Facility/ Sampling charges shall be Rs.5/- per tonne or as per agreement if any to all power customers w.e.f. 17.08.2018, & Rs. 12/- per tonne to all Non-Power or Non-Regulated sector customers who have opted for Third party sampling w.e.f 01.09.2018. For the customers who are under Joint sampling protocol Rs. 5/- per tonne shall be charged.

26. Royalty is charged @ 14% ad-valorem on price of coal, as reflected in the invoice, excluding taxes, levies and others charges as per Gazette Notification No. G.S.R.349 (E) dt. 10.05.2012.

27. As per the directive from the Director of Mines & Geology letter dated 13.11.2015, an additional 2% on Royalty is levied w.e.f. '00-00' hours of 12.1.2015 towards National Mineral Exploration Trust (NMET) Fund.


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28. As per the directive from the Director of Mines & Geology letter dated 29.1.2016, an additional 30% on Royalty is levied w.e.f. '00-00' hours of 12.1.2015 towards District Mineral Foundation Trust (DMFT).
29. Royalty for dispatch of Washery Grade coal from Maniguru Area applicable w.e.f. 01.11.2021 is as follows:

Item	Price per tonne for Power Rs./T	Price per tonne for Non-Power Rs./T
Royalty	392.84	409.92

30. Additional prices applicable to the concerned dispatch points & grades and other charges like Surface Transport Charges, Additional Transport cost, Fuel Surcharge, Engine Shunting Charges, Facility charges, Lifting charges, Pre-weigh Bin charges, Land Adjustment etc., and Statutory duties and taxes like Royalty, Royalty on Premium, Forest Permit Fee, DMFT, NMET, GST Compensation Cess and Corpus of CMPS 1998 (Pension fund) etc. are chargeable over and above the notified price. In addition to the above, CGST of 2.5% and SGST of 2.5% on sale of coal within State and IGST of 5% on sale of coal outside State are chargeable over and above the Notified price.
31. Excise Duty, VAT, CST, Stowing Excise duty, Swachh Bharat Cess and Clean Environment Cess are dispensed with w.e.f. 01.07.2017.


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**FOLLOWING ARE THE BASIC PRICES OF DIFFERENT GRADES AND
DIFFERENT SIZES OF COAL FOR POWER SECTOR CUSTOMERS.**

BASIC PRICES FOR POWER SECTOR					
GCV Grade of Coal	GCV range(Kilo Calories / per KG)	BASIC PRICE PER TONNE (Rs)			
		ROM Coal	STEAM/RND COAL	SLACK COAL	CRUSHED ROM COAL
G1	Above 7000	5810	6030	5890	5890
G2	6701 to 7000	5600	5820	5680	5680
G3	6401 to 6700	5510	5730	5590	5590
G4	6101 to 6400	5460	5680	5540	5540
G5	5801 to 6100	4985	5205	5065	5065
G6	5501 to 5800	4830	5050	4910	4910
G7	5201 to 5500	4430	4650	4510	4510
G8	4901 to 5200	3330	3550	3410	3410
G9	4601 to 4900	2650	2870	2730	2730
G10	4301 to 4600	2510	2730	2590	2590
G11	4001 to 4300	2020	2240	2100	2100
G12	3701 to 4000	1750	1970	1830	1830
G13	3401 to 3700	1380	1600	1460	1460
G14	3101 to 3400	1200	1420	1280	1280
G15	2801 to 3100	1070	1290	1150	1150
G16	2501 to 2800	1020	1240	1100	1100
G17	2201 to 2500	930	1150	1010	1010

**FOLLOWING ARE THE BASIC PRICES OF DIFFERENT GRADES AND
DIFFERENT SIZES OF COAL FOR NON-POWER SECTOR CUSTOMERS.**

BASIC PRICES FOR NON-POWER SECTOR					
GCV Grade of Coal	GCV range(Kilo Calories / per KG)	BASIC PRICE PER TONNE (Rs)			
		ROM Coal	STEAM/RND COAL	SLACK COAL	CRUSHED ROM COAL
G1	Above 7000	5810	6030	5890	5890
G2	6701 to 7000	5600	5820	5680	5680
G3	6401 to 6700	5510	5730	5590	5590
G4	6101 to 6400	5460	5680	5540	5540
G5	5801 to 6100	4985	5205	5065	5065
G6	5501 to 5800	4830	5050	4910	4910
G7	5201 to 5500	4430	4650	4510	4510
G8	4901 to 5200	3880	4100	3960	3960
G9	4601 to 4900	3620	3840	3700	3700
G10	4301 to 4600	3480	3700	3560	3560
G11	4001 to 4300	2940	3160	3020	3020
G12	3701 to 4000	2580	2800	2660	2660
G13	3401 to 3700	2160	2380	2240	2240
G14	3101 to 3400	2020	2240	2100	2100
G15	2801 to 3100	1420	1860	1500	1500
G16	2501 to 2800	1370	1590	1450	1450
G17	2201 to 2500	1280	1500	1360	1360


G.M. (Marketing)

G.M. (Mktg.) 8
SCCL, Hyderabad

THE SINGARENI COLLIERIES COMPANY LIMITED

(A Government Company)

Singareni Bhavan, P.B.No. 18, Red Hills, Khairatabad P.O.,

Telangana State, Hyderabad - 500 004

CIN : U10102TG1920SGC000571

e-mail: egm_mkt@seclmines.com, website: www.seclmines.com

Phone Nos. : 040-23316171/23142205; Fax - 040-23307653



Dt. 30.10.2021

PRICE NOTIFICATION NO. 130/2021-22

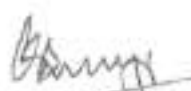
As per the Gazette Notification No. 22021/1/2008-CRC-II, DT. 30.12.2011 issued by Government of India to switch over from UHV based gradation system to GCV based system and in pursuance of the Colliery Control Order 2000, issued by the Govt. of India on 1st January 2000, in supersession of our earlier Price Notification No.129/2021-22, dt.30.10.2021, the coal prices are revised w.e.f "00.00" hrs of 01.11.2021.

1. The following are the Grade-wise GCV based Basic prices of Run of Mine (ROM) coal of the Singareni Collieries Company Limited excluding statutory levies and other charges :

BASIC ROM PRICES OF COAL FOR POWER & NON-POWER SECTORS (RS/TONNE)			
GCV GRADE	GCV RANGE (Kilo Calories per KG)	BASIC ROM PRICE FOR POWER UTILITIES	BASIC ROM PRICE FOR NON-POWER CONSUMERS
G1	Above 7000	5310	5310
G2	6701-7000	5100	5100
G3	6401-6700	5010	5010
G4	6101-6400	4960	4960
G5	5801-6100	4485	4485
G6	5501-5800	4330	4330
G7	5201-5500	3930	3930
G8	4901-5200	3330	3580
G9	4601-4900	2650	3320
G10	4301-4600	2510	3180
G11	4001-4300	2020	2640
G12	3701-4000	1750	2280
G13	3401-3700	1380	1860
G14	3101-3400	1200	1720
G15	2801-3100	1070	1220
G16	2501-2800	1020	1170
G17	2201-2500	930	1080

2. Basic prices of Washery Grade coal per tonne : (in Rs./T)

Washery Grades	Power	Non-Power
WG-G6	4430	4430
WG-G7	4030	4030
WG-G8	3530	3680
WG-G9	2850	3420
WG-G10	2710	3280
WG-G11	2220	2740
WG-G12	1950	2380
WG-G13	1580	1960


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SCCL., Hyderabad

Washery Slurry	= Rs. 427
Washery Rejects (GCV less than 2200 K.cal/KG)	= Rs. 138
Washery Fines (WG-F)	= Rs. 1000

3. Lower Grade coal = Rs.100/T
4. The following are the mark-up / cost plus prices over and above the notified basic price of the relevant grades of coal for despatches from the following mines / CHPs.

Sl. No.	Mine / CHP / Project	Blended premium price/Mark-up / cost plus price (Rs./T)		w.e.f.
		Power	Non-power	
i)	RG OC-II Extension project	686.85		05.07.2020
ii)	*MNGOC, Manuguru/KCHP-CP(MNG OC)	137.80	0	18.02.2020
iii)	Kasipet-2 Inc./ SRP CHP-CP	824.46		04.05.2019
iv)	Indaram OC/ SRP CHP-CP/ SRP OC Siding-CP	597.29		16.10.2020

* Except for the declared dispatch grade of G13 and G15.

5. Basic prices of different grades with different sizes of coal for Power & Non-Power sector customers are furnished as Annexure-1.
6. **Notes:**
- Run of Mine coal is coal comprising of all sizes which comes out of the mine without any crushing or screening.
 - The fraction of the Run of Mine coal as is retained on a screen when subjected to screening OR is picked out by fork shovel during loading is called Steam/ Round coal.
 - The fraction that remains after Steam Coal has been removed from the Run of Mine coal is called Slack coal.
 - When the top size is limited to any maximum limit within the range of 200 – 250 mm through manual facilities or mechanical facilities is called Crushed ROM Coal.
 - Additional charges will be levied when coal is loaded either into Indian Railway Services OR into the Purchaser's own system of transport through high capacity loading system with a nominal capacity of 3500 Tonnes per hour or more.
7. Additional Rs.80/- shall be charged for the supply of Slack coal w.e.f 01.04.2021.
8. Additional of Rs.220/- shall be charged for the supply of Steam Coal / Round coal except for G15 Steam/ Round coal supplied to Non-power sector. An additional amount of Rs. 440/- is charged for G15 Steam/Round coal supplied to Non-power sector.
9. Where the top size is being limited to any maximum limit within 250 mm through manual facilities or mechanical means, an additional charge of Rs.80/- per tonne will be levied.

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SCCL., Hyderabad

10. Additional crushing charges of Rs.17/- per tonne for (-) 100 mm size coal will be levied w.e.f. '00-00' hours of 07.04.2021 which would be over and above the existing grade crushing charges for (-) 250 mm size.

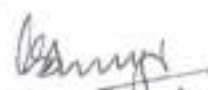
List of Shipping points with Additional Crushing charges	Shipping point codes	List of Shipping points with Additional Crushing charges	Shipping point codes
Koyagudem OC2	1204	MNG Washery (KCHP Rail)	1384
Koyagudem OC2- G17 grade	1224	RG (Global) Washery Rail	2298
RG (Global) Washery Road	2297	Manuguru Washery (Rail)	1395
MNG Washery (Road)	1394	Manuguru Washery (Rope)	1393
YCHP	1290	Kistaram OC	1107
BHP KTK- III OC Project	2413	IKOCP	3412
Shanthikhami	3201	SRPOC Siding -CP	3495

11. Additional charges of Rs.60/- per tonne will be levied at RG OC I Silo for high capacity loading at 3500 tonnes per hour.
12. Where coal is transported from pithead to the loading points, surface transport costs, will be collected extra from the purchasers in addition to the notified basic price at the following rates w.e.f.01.09.2021.

DISTANCE	STC RATE
0 - 3 Km	Rs.40/- per tonne
Distance more than 3 Km. to 10 Km.	Rs.71/- per tonne
Distance more than 10 Km. to 20 Km.	Rs.130/- per tonne
Distance more than 20 Km.	a) Rs.130/- plus Rs. 3.91 per extra Km. beyond 20 Km. per tonne. b) Recovery of actual expenditure incurred towards repair & maintenance of roads leading to SCCL loading points.

Mode of transport like Conveyor, Aerial Ropeway etc., are included for levy of Surface Transport Charges. Surface Transport charges are excluded for Washery Rejects, Washery Slurry and Washery Fines w.e.f. 12.08.2017.

13. The Pit-head / Coal Handling Plants / Coal Screening Plant / Coal Washery prices fixed are exclusive of Royalty, cess, taxes and levies, if any, levied by the Govt., Local authorities or other Bodies.
14. For undertaking special sizing or beneficiation of coal, additional charges as may be negotiated between the Purchaser and SCCL will be realized over and above the notified prices.
15. GST Compensation Cess will be levied @ Rs.400/- per tonne w.e.f. '00-00' hours of 01.07.2017 for all grades of coal and also on washery products.


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16. The following additional charges shall be levied for the coal loaded from the respective shipping points:

- A. Lifting / Wharf loading charges @ Rs.21.25 per Tonne shall be levied for the coal loaded from the following shipping points :

Sl.No.	Siding / Despatch point	Shipping point codes	W.E.F
1	Kistaram OC	1107	27.04.2021
2	Koyagudem OC2	1204	27.04.2021
3	Koyagudem OC2 - G17 Grade	1224	27.04.2021
4	YCHP- (Road)	1288	27.04.2021
5	Kondapur UG Mine	1309	27.04.2021
6	Manuguru Washery (Road)	1394	27.04.2021
7	GDKOC3	2205	27.04.2021
8	RG(Global) Washery Road	2297	27.04.2021
9	ADRIYALA LW(P)	2306	27.04.2021
10	BHP KTK-III OC Project	2413	27.04.2021
11	KHA OC- YARD, GOLETI	3133	27.04.2021
12	IKOCP	3412	27.04.2021
13	RG OC3 EXTN PH-II - (for G8-CRR only)	2207	01.09.2021


- B. Additional Facility charges shall be levied for the coal loaded from the following shipping points as mentioned against each:

Sl. No.	Siding / Despatch point	Shipping point codes	Amount (Rs./T)	With effect from
1	RCHP-Road (G7-Slack)	1190	140.00	07.04.2021
2	GKOC- Road(G7-Slack)	1104	140.00	07.04.2021
3	RCHP - Road (G13-CRR)	1190	40.00	23.09.2020
4	JVROC2 - Dispatch Point 2	1126	80.00	27.04.2021
5	RGOC-1/RGOC1 CHP(Road)	2303/2388	161.25	27.04.2021
6	YCHP/ YLD CSP(G grade)	1290/1291	170.00	05.09.2021
7	Tadakalapudi Railway Siding	1292	38.84	27.04.2021
8	GDK OC3 CHP	2288	100.00	01.09.2021
9	GDK-6 CHP	2291	100.00	01.09.2021
10	IK-OC (G7-CRR)	3412	140.00	01.10.2021

17. The following Additional Transport charges are levied for coal loaded from different dispatch points:

Siding / Despatch point	Shipping point codes	Amount- Rs./T	With effect from	Charges
Manuguru Washery (Rail)	1395	53.87	21.11.2017	Additional transport charges
*RG (Global) Washery Road	2297	22.56	08.12.2017	

* Additional transport charges for Fines, rejects and slurry.


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18. Pre-weigh bin charges @ Rs.60/- per tonne will be levied on all modes of transport for the coal delivered through pre-weigh bins. List of Pre-weighbins is given below :

List of Pre-weigh bins (Railway Sidings)	List of Pre-weighbins (Road Shipping points)
RUSG	JVR OC 1 (1105)
CSPS	JVR OC 2 (1106)
GOSG	KCHP LINE IV (ROAD) (1388)
GXSG (GDK OC3 CHP)	KTK OCP (2406)
MSCA	KTK OCP-II (2410)
SCRM	KHAIRAGURA OC (3103)
LTC	SRP OCP 1 (3410)
SOCM	SRP OCP 2 (3411)
	MNG OC,MANUGURU (1305)
	KTK-OC II CHP (2491)
	RKP OC (3212)

19. Land Adjustment @ Rs.61/ Tonne will be levied for all grades of coal w.e.f. 01.04.2021 and Forest Permit Fee @ Rs.10/ Tonne will be levied for all grades of coal w.e.f. 07.11.2018. Land Adjustment is excluded for Washery Rejects, Washery Slurry and Washery Fines w.e.f. 07.11.2018.
20. Railway charges will be levied @ Rs.50/- per tonne for the customers for whom coal is being despatched through Rail mode.
21. Fuel Surcharge will be levied @ Rs. 387/- per tonne w.e.f. '00-00' hours of 01.09.2021 on all grades of coal. Fuel Surcharge is excluded for Washery Rejects, Washery Slurry and Washery Fines w.e.f. 12.08.2017.
22. Additional Charges of Rs. 10/- per tonne will be levied towards " Corpus of CMPS 1998 (Pension fund)" for all grades of coal excluding Washery Rejects, Washery Slurry and Washery Fines w.e.f. 19.12.2020.
23. Compensatory Yield Charge will be levied at the rate of Rs. 162.38 per tonne on washed coal w.e.f. 12.08.2017.


G.M. (HKT.)
 G.M. (HKT.)
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24. Premium of 5% of Basic ROM coal shall be collected w.e.f. '00-00' hours of 27.04.2021 from Non-Power Customers who do not have any FSA/MoU with SCCL. In addition to this, Non-power customers who do not have any FSA/ MoU are charged premium prices from the following shipping points mentioned below:

Sl. No.	Shipping point	Shipping point code	Shipping type	Grade	Premium (% on basic price)	With effect from
1	KTK-1, Bhupalpalli	2401	Road	G5-ROM	0.30	27.09.2018
2	KTK8 (KLP), Bhupalpalli	2405	Road	G5-ROM	0.27	27.09.2018
3	KTK-6, Bhupalpalli	2404	Road	G5-RND	23.31	27.09.2018
4	RK-7, Srirampur	3403	Road	G7- RND	3.42	08.02.2019
5	SRP OCP 2, Srirampur	3411	Road	G8-CRR	1.01	27.09.2018
6	JVR OC 1, Sathupalli	1105	Road	G13-CRR	2.67	27.09.2018
7	RCHP, Kothagudem	1190	Road	G13-CRR	8.65	27.09.2018
8	Koyagudem OC, Yellandu	1204	Road	G13-CRR	0.89	27.09.2018
9	GDK OC3-CHP(Rail) RG-II	2288	Rail	G13-CRR	3.56	27.09.2018
10	YCHP, Yellandu	1290	Rail	G13-CRR	20.19	27.09.2018

25. Facility/ Sampling charges shall be Rs.5/- per tonne or as per agreement if any to all power customers w.e.f. 17.08.2018, & Rs. 12/- per tonne to all Non-Power or Non – Regulated sector customers who have opted for Third party sampling w.e.f 01.09.2018. For the customers who are under Joint sampling protocol Rs. 5/- per tonne shall be charged.
26. Royalty is charged @ 14% ad-valorem on price of coal, as reflected in the invoice, excluding taxes, levies and others charges as per Gazette Notification No. G.S.R.349 (E) dt. 10.05.2012.
27. As per the directive from the Director of Mines & Geology letter dated 13.11.2015, an additional 2% on Royalty is levied w.e.f. '00-00' hours of 12.1.2015 towards National Mineral Exploration Trust (NMET) Fund.
28. As per the directive from the Director of Mines & Geology letter dated 29.1.2016, an additional 30% on Royalty is levied w.e.f. '00-00' hours of 12.1.2015 towards District Mineral Foundation Trust (DMFT).
29. Royalty for dispatch of Washery Grade coal from Manuguru Area applicable w.e.f. 01.11.2021 is as follows:

Item	Price per tonne for Power Rs./T	Price per tonne for Non-Power Rs./T
Royalty	392.84	409.92


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30. Additional prices applicable to the concerned dispatch points & grades and other charges like Surface Transport Charges, Additional Transport cost, Fuel Surcharge, Engine Shunting Charges, Facility charges, Lifting charges, Pre-weigh Bin charges, Land Adjustment etc., and Statutory duties and taxes like Royalty, Royalty on Premium, Forest Permit Fee, DMFT, NMET, GST Compensation Cess and Corpus of CMPS-1998 (Pension fund) etc. are chargeable over and above the notified price. In addition to the above, CGST of 2.5% and SGST of 2.5% on sale of coal within State and IGST of 5% on sale of coal outside State are chargeable over and above the Notified price.
31. Excise Duty, VAT, CST, Stowing Excise duty, Swachh Bharat Cess and Clean Environment Cess are dispensed with w.e.f. 01.07.2017.

G.M. (Mktg.)
G.M. (Mktg.)
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ANNEXURE-1

FOLLOWING ARE THE BASIC PRICES OF DIFFERENT GRADES AND DIFFERENT SIZES OF COAL FOR POWER SECTOR CUSTOMERS.

BASIC PRICES FOR POWER SECTOR					
GCV Grade of Coal	GCV range(Kilo Calories / per KG)	BASIC PRICE PER TONNE (Rs)			
		ROM Coal	STEAM/RND COAL	SLACK COAL	CRUSHED ROM COAL
G1	Above 7000	5310	5530	5390	5390
G2	6701 to 7000	5100	5320	5180	5180
G3	6401 to 6700	5010	5230	5090	5090
G4	6101 to 6400	4960	5180	5040	5040
G5	5801 to 6100	4485	4705	4565	4565
G6	5501 to 5800	4330	4550	4410	4410
G7	5201 to 5500	3930	4150	4010	4010
G8	4901 to 5200	3330	3550	3410	3410
G9	4601 to 4900	2650	2870	2730	2730
G10	4301 to 4600	2510	2730	2590	2590
G11	4001 to 4300	2020	2240	2100	2100
G12	3701 to 4000	1750	1970	1830	1830
G13	3401 to 3700	1380	1600	1460	1460
G14	3101 to 3400	1200	1420	1280	1280
G15	2801 to 3100	1070	1290	1150	1150
G16	2501 to 2800	1020	1240	1100	1100
G17	2201 to 2500	930	1150	1010	1010

FOLLOWING ARE THE BASIC PRICES OF DIFFERENT GRADES AND DIFFERENT SIZES OF COAL FOR NON-POWER SECTOR CUSTOMERS.

BASIC PRICES FOR NON-POWER SECTOR					
GCV Grade of Coal	GCV range(Kilo Calories / per KG)	BASIC PRICE PER TONNE (Rs)			
		ROM Coal	STEAM/RND COAL	SLACK COAL	CRUSHED ROM COAL
G1	Above 7000	5310	5530	5390	5390
G2	6701 to 7000	5100	5320	5180	5180
G3	6401 to 6700	5010	5230	5090	5090
G4	6101 to 6400	4960	5180	5040	5040
G5	5801 to 6100	4485	4705	4565	4565
G6	5501 to 5800	4330	4550	4410	4410
G7	5201 to 5500	3930	4150	4010	4010
G8	4901 to 5200	3580	3800	3660	3660
G9	4601 to 4900	3320	3540	3400	3400
G10	4301 to 4600	3180	3400	3260	3260
G11	4001 to 4300	2640	2860	2720	2720
G12	3701 to 4000	2280	2500	2360	2360
G13	3401 to 3700	1860	2080	1940	1940
G14	3101 to 3400	1720	1940	1800	1800
G15	2801 to 3100	1220	1660	1300	1300
G16	2501 to 2800	1170	1390	1250	1250
G17	2201 to 2500	1080	1300	1160	1160

G.M. (Marketing)

G.M. (Mktg.)

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THE SINGARENI COLLIERIES COMPANY LIMITED

(A Government Company)

Singareni Bhavan, P.B.No. 18, Red Hills, Khairatabad P.O.,

Telangana State, Hyderabad -500 004

CIN : U10102TG1920SGC000571

e-mail: egm_mkt@sclmines.com, website: www.sclmines.com

Phone Nos. : 040-23316171/23142205; Fax - 040-23307653

Dt. 30.09.2021

PRICE NOTIFICATION NO. 129/2021-22

As per the Gazette Notification No. 22021/1/2008-CRC-II, DT. 30.12.2011 issued by Government of India to switch over from UHV based gradation system to GCV based system and in pursuance of the Colliery Control Order 2000, issued by the Govt. of India on 1st January 2000 in supersession of our earlier Price Notification No.128/2021-22, dt,31.08.2021, the coal prices are revised w.e.f "00.00" hrs of 01.10.2021.

1. The following are the Grade-wise GCV based Basic prices of Run of Mine (ROM) coal of the Singareni Collieries Company Limited excluding statutory levies and other charges :

BASIC ROM PRICES OF COAL FOR POWER & NON-POWER SECTORS (RS/TONNE)			
GCV GRADE	GCV RANGE (Kilo Calories per KG)	BASIC ROM PRICE FOR POWER UTILITIES	BASIC ROM PRICE FOR NON-POWER CONSUMERS
G1	Above 7000	5210	5210
G2	6701-7000	5000	5000
G3	6401-6700	4910	4910
G4	6101-6400	4860	4860
G5	5801-6100	4385	4385
G6	5501-5800	4230	4230
G7	5201-5500	3830	3830
G8	4901-5200	3330	3480
G9	4601-4900	2650	3220
G10	4301-4600	2510	3080
G11	4001-4300	2020	2540
G12	3701-4000	1750	2180
G13	3401-3700	1380	1760
G14	3101-3400	1200	1620
G15	2801-3100	1070	1120
G16	2501-2800	1020	1070
G17	2201-2500	930	980

2. Basic prices of Washery Grade coal per tonne : (in Rs/T)

Washery Grades	Power	Non-Power
WG-G6	4430	4430
WG-G7	4030	4030
WG-G8	3530	3680
WG-G9	2850	3420
WG-G10	2710	3280
WG-G11	2220	2740
WG-G12	1950	2380
WG-G13	1580	1960

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Washery Slurry	= Rs. 427
Washery Rejects (GCV less than 2200 K.cal/KG)	= Rs. 138
Washery Fines (WG-F)	= Rs. 1000

3. Lower Grade coal = Rs.100/T
4. The following are the mark-up / cost plus prices over and above the notified basic price of the relevant grades of coal for despatches from the following mines / CHPs.

Sl. No.	Mine / CHP / Project	Blended premium price/Mark-up / cost plus price (Rs./T)		w.e.f.
		Power	Non-power	
i)	RG OC-II Extension project	686.85		05.07.2020
ii)	*MNGOC, Manuguru/KCHP-CP(MNG OC)	137.80	0	18.02.2020
iii)	Kasipet-2 Inc./ SRP CHP-CP	824.46		04.05.2019
iv)	Indaram OC/ SRP CHP-CP/ SRPOC Siding-CP	597.29		16.10.2020

* Except for the declared dispatch grade of G13 and G15.

5. Basic prices of different grades with different sizes of coal for Power & Non-Power sector customers are furnished as Annexure-1.

6. **Notes:**

- Run of Mine coal is coal comprising of all sizes which comes out of the mine without any crushing or screening.
- The fraction of the Run of Mine coal as is retained on a screen when subjected to screening OR is picked out by fork shovel during loading is called Steam/ Round coal.
- The fraction that remains after Steam Coal has been removed from the Run of Mine coal is called Slack coal.
- When the top size is limited to any maximum limit within the range of 200 – 250 mm through manual facilities or mechanical facilities is called Crushed ROM Coal.
- Additional charges will be levied when coal is loaded either into Indian Railway Services OR into the Purchaser's own system of transport through high capacity loading system with a nominal capacity of 3500 Tonnes per hour or more.

7. Additional Rs.80/- shall be charged for the supply of Slack coal w.e.f 01.04.2021.
8. Additional of Rs.220/- shall be charged for the supply of Steam Coal / Round coal except for G15 Steam/ Round coal supplied to Non-power sector. An additional amount of Rs. 440/- is charged for G15 Steam/Round coal supplied to Non-power sector.
9. Where the top size is being limited to any maximum limit within 250 mm through manual facilities or mechanical means, an additional charge of Rs.80/- per tonne will be levied.

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10. Additional crushing charges of Rs.17/- per tonne for (-) 100 mm size coal will be levied w.e.f. '00-00' hours of 07.04.2021 which would be over and above the existing grade crushing charges for (-) 250 mm size.

List of Shipping points with Additional Crushing charges	Shipping point codes	List of Shipping points with Additional Crushing charges	Shipping point codes
Koyagudem OC2	1204	MNG Washery (KCHP Rail)	1384
Koyagudem OC2- G17 grade	1224	RG (Global) Washery Rail	2298
RG (Global) Washery Road	2297	Manuguru Washery (Rail)	1395
MNG Washery (Road)	1394	Manuguru Washery (Rope)	1393
YCHP	1290	Kistaram OC	1107
BHP KTK- III OC Project	2413	(KOCP	3412
Shanthikhani	3201	SRPOC Siding (Rail)(Only for G7-CRR)	3492

11. Additional charges of Rs.60/- per tonne will be levied at RG OC I Silo for high capacity loading at 3500 tonnes per hour.
12. Where coal is transported from pithead to the loading points, surface transport costs, will be collected extra from the purchasers in addition to the notified basic price at the following rates w.e.f.01.09.2021.

DISTANCE	STC RATE
0 – 3 Km	Rs.40/- per tonne
Distance more than 3 Km. to 10 Km.	Rs.71/- per tonne
Distance more than 10 Km. to 20 Km.	Rs.130/- per tonne
Distance more than 20 Km.	a) Rs.130/- plus Rs. 3.91 per extra Km. beyond 20 Km. per tonne. b) Recovery of actual expenditure incurred towards repair & maintenance of roads leading to SCCL loading points.

Mode of transport like Conveyor, Aerial Ropeway etc., are included for levy of Surface Transport Charges. Surface Transport charges are excluded for Washery Rejects, Washery Slurry and Washery Fines w.e.f. 12.08.2017.

13. The Pit-head / Coal Handling Plants / Coal Screening Plant / Coal Washery prices fixed are exclusive of Royalty, cess, taxes and levies, if any, levied by the Govt., Local authorities or other Bodies.
14. For undertaking special sizing or beneficiation of coal, additional charges as may be negotiated between the Purchaser and SCCL, will be realized over and above the notified prices.
15. GST Compensation Cess will be levied @ Rs.400/- per tonne w.e.f. '00-00' hours of 01.07.2017 for all grades of coal and also on washery products.

16. The following additional charges shall be levied for the coal loaded from the respective shipping points:

- A. Lifting / Wharf loading charges @ Rs.21.25 per Tonne shall be levied for the coal loaded from the following shipping points :

Sl.No.	Siding / Despatch point	Shipping point codes	W.E.F
1	Kistaram OC	1107	27.04.2021
2	Koyagudem OC2	1204	27.04.2021
3	Koyagudem OC2 - G17 Grade	1224	27.04.2021
4	YCHP- (Road)	1288	27.04.2021
5	Kondapur UG Mine	1309	27.04.2021
6	Manuguru Washery (Road)	1394	27.04.2021
7	GDKOC3	2205	27.04.2021
8	RG(Global) Washery Road	2297	27.04.2021
9	ADRIYALA LW(P)	2306	27.04.2021
10	BHP KTK-III OC Project	2413	27.04.2021
11	KHA OC- YARD, GOLETI	3133	27.04.2021
12	IKOCP	3412	27.04.2021
13	RG OC3 EXTN PH-II	2207	01.09.2021

- B. Additional Facility charges shall be levied for the coal loaded from the following shipping points as mentioned against each:

Sl.No.	Siding / Despatch point	Shipping point codes	Amount (Rs./T)	With effect from
1	RCHP-Road (G7-Slack)	1190	140.00	07.04.2021
2	GKOC- Road(G7-Slack)	1104	140.00	07.04.2021
3	RCHP - Road (G13-CRR)	1190	40.00	23.09.2020
4	JVROC2 - Dispatch Point 2	1126	80.00	27.04.2021
5	RGOC-1/RGOC1 CHP(Road)	2303/2388	161.25	27.04.2021
6	YCHP/ YLD CSP(G grade)	1290/1291	170.00	05.09.2021
7	Tadakalapudi Railway Siding	1292	38.84	27.04.2021
8	GDK OC3 CHP	2288	100.00	01.09.2021
9	GDK-6 CHP	2291	100.00	01.09.2021
10	IK-OC (G7-CRR)	3412	140.00	01.10.2021

17. The following Additional Transport charges are levied for coal loaded from different dispatch points:

Siding / Despatch point	Shipping point codes	Amount- Rs./T	With effect from	Charges
Manuguru Washery (Rail)	1395	53.87	21.11.2017	Additional transport charges
*RG (Global) Washery Road	2297	22.56	08.12.2017	


* Additional transport charges for Fines, rejects and slurry.


G.M. (Mktg.)
SCCL, Hyderabad

18. Pre-weigh bin charges @ Rs.60/- per tonne will be levied on all modes of transport for the coal delivered through pre-weigh bins. List of Pre-weighbins is given below :

List of Pre-weigh bins (Railway Sidings)	List of Pre-weighbins (Road Shipping points)
RUSG	JVR OC 1 (1105)
CSPS	JVR OC 2 (1106)
GOSG	KCHP LINE IV (ROAD) (1388)
GXSG (GDK OC3 CHP)	KTK OCP (2406)
MSCA	KTK OCP-II (2410)
SCRM	KHAIRAGURA OC (3103)
LTC	SRP OCP 1 (3410)
SOCM	SRP OCP 2 (3411)
	MNG OC,MANUGURU (1305)
	KTK-OC II CHP (2491)
	RKP OC (3212)

19. Land Adjustment @ Rs.61/ Tonne will be levied for all grades of coal w.e.f. 01.04.2021 and Forest Permit Fee @ Rs.10/ Tonne will be levied for all grades of coal w.e.f. 07.11.2018. Land Adjustment is excluded for Washery Rejects, Washery Slurry and Washery Fines w.e.f. 07.11.2018.
20. Railway charges will be levied @ Rs.50/- per tonne for the customers for whom coal is being despatched through Rail mode.
21. Fuel Surcharge will be levied @ Rs. 387/- per tonne w.e.f. '00-00' hours of 01.09.2021 on all grades of coal. Fuel Surcharge is excluded for Washery Rejects, Washery Slurry and Washery Fines w.e.f. 12.08.2017.
22. Additional Charges of Rs. 10/- per tonne will be levied towards " Corpus of CMPS 1998 (Pension fund)" for all grades of coal excluding Washery Rejects, Washery Slurry and Washery Fines w.e.f. 19.12.2020.
23. Compensatory Yield Charge will be levied at the rate of Rs. 162.38 per tonne on washed coal w.e.f. 12.08.2017.


 G.M. (Mktg.)
 SCCL, Hyderabad

24. Premium of 5% of Basic ROM coal shall be collected w.e.f. '00-00' hours of 27.04.2021 from Non-Power Customers who do not have any FSA/MoU with SCCL. In addition to this, Non-power customers who do not have any FSA/ MoU are charged premium prices from the following shipping points mentioned below:

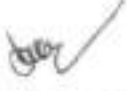
Sl. No.	Shipping point	Shipping point code	Shipping type	Grade	Premium (% on basic price)	With effect from
1	KTK-1, Bhupalpalli	2401	Road	G5-ROM	0.30	27.09.2018
2	KTK8 (KLP), Bhupalpalli	2405	Road	G5-ROM	0.27	27.09.2018
3	KTK-6, Bhupalpalli	2404	Road	G5-RND	23.31	27.09.2018
4	RK-7, Srirampur	3403	Road	G7-RND	3.42	08.02.2019
5	SRP OCP 2, Srirampur	3411	Road	G8-CRR	1.01	27.09.2018
6	JVR OC 1, Sethupalli	1105	Road	G13-CRR	2.67	27.09.2018
7	RCIP, Kothagudem	1190	Road	G13-CRR	8.65	27.09.2018
8	Koyagudem OC, Yellandu	1204	Road	G13-CRR	0.89	27.09.2018
9	GDK OC3-CHP(Rail) RG-II	2288	Rail	G13-CRR	3.56	27.09.2018
10	YCHP, Yellandu	1290	Rail	G13-CRR	20.19	27.09.2018

25. Facility/ Sampling charges shall be Rs.5/- per tonne or as per agreement if any to all power customers w.e.f. 17.08.2018, & Rs. 12/- per tonne to all Non-Power or Non-Regulated sector customers who have opted for Third party sampling w.e.f 01.09.2018. For the customers who are under Joint sampling protocol Rs. 5/- per tonne shall be charged.
26. Royalty is charged @ 14% ad-valorem on price of coal, as reflected in the invoice, excluding taxes, levies and others charges as per Gazette Notification No. G.S.R.349 (E) dt. 10.05.2012.
27. As per the directive from the Director of Mines & Geology letter dated 13.11.2015, an additional 2% on Royalty is levied w.e.f. '00-00' hours of 12.1.2015 towards National Mineral Exploration Trust (NMET) Fund.
28. As per the directive from the Director of Mines & Geology letter dated 29.1.2016, an additional 30% on Royalty is levied w.e.f. '00-00' hours of 12.1.2015 towards District Mineral Foundation Trust (DMFT).
29. Royalty for dispatch of declared Washery Grade coal is applicable as follows:

Item	Grade	Price per tonne for Power Rs./T	Price per tonne for Non-Power Rs./T
Royalty	WG-G9	218.13	255.82


G.M. (Mktg.)
SCCL, Hyderabad

30. Additional prices applicable to the concerned dispatch points & grades and other charges like Surface Transport Charges, Additional Transport cost, Fuel Surcharge, Engine Shunting Charges, Facility charges, Lifting charges, Pre-weigh Bin charges, Land Adjustment etc. and Statutory duties and taxes like Royalty, Royalty on Premium, Forest Permit Fee, DMFT, NMET, GST Compensation Cess and Corpus of CMPS 1998 (Pension fund) etc. are chargeable over and above the notified price. In addition to the above, CGST of 2.5% and SGST of 2.5% on sale of coal within State and IGST of 5% on sale of coal outside State are chargeable over and above the Notified price.
31. Excise Duty, VAT, CST, Stowing Excise duty, Swachh Bharat Cess and Clean Environment Cess are dispensed with w.e.f. 01.07.2017.


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SCCL, Hyderabad

ANNEXURE-1

FOLLOWING ARE THE BASIC PRICES OF DIFFERENT GRADES AND DIFFERENT SIZES OF COAL FOR POWER SECTOR CUSTOMERS.

BASIC PRICES FOR POWER SECTOR					
GCV Grade of Coal	GCV range(Kilo Calories / per KG)	BASIC PRICE PER TONNE (Rs)			
		ROM Coal	STEAM/RND COAL	SLACK COAL	CRUSHED ROM COAL
G1	Above 7000	5210	5430	5290	5290
G2	6701 to 7000	5000	5220	5080	5080
G3	6401 to 6700	4910	5130	4990	4990
G4	6101 to 6400	4860	5080	4940	4940
G5	5801 to 6100	4385	4605	4465	4465
G6	5501 to 5800	4230	4450	4310	4310
G7	5201 to 5500	3830	4050	3910	3910
G8	4901 to 5200	3330	3550	3410	3410
G9	4601 to 4900	2650	2870	2730	2730
G10	4301 to 4600	2510	2730	2590	2590
G11	4001 to 4300	2020	2240	2100	2100
G12	3701 to 4000	1750	1970	1830	1830
G13	3401 to 3700	1380	1600	1460	1460
G14	3101 to 3400	1200	1420	1280	1280
G15	2801 to 3100	1070	1290	1150	1150
G16	2501 to 2800	1020	1240	1100	1100
G17	2201 to 2500	930	1150	1010	1010

FOLLOWING ARE THE BASIC PRICES OF DIFFERENT GRADES AND DIFFERENT SIZES OF COAL FOR NON-POWER SECTOR CUSTOMERS.

BASIC PRICES FOR NON-POWER SECTOR					
GCV Grade of Coal	GCV range(Kilo Calories / per KG)	BASIC PRICE PER TONNE (Rs)			
		ROM Coal	STEAM/RND COAL	SLACK COAL	CRUSHED ROM COAL
G1	Above 7000	5210	5430	5290	5290
G2	6701 to 7000	5000	5220	5080	5080
G3	6401 to 6700	4910	5130	4990	4990
G4	6101 to 6400	4860	5080	4940	4940
Kondapur UG mine	5801 to 6100	Rs.48.85	18.03.2015	Lifting charges	4465
CCC	5501 to 5800	Rs.15.36	21.9.2015	Wharf loading	4310
MNG Washery	5201 to 5500	Rs.59.0	26.3.2016	Wharf loading	3910
RCHP - Road (G7 slack)	4901 to 5200	Rs.195.0	29.12.2015	Facility	3550
GK OC - Road (G7 slack)	4601 to 4900	Rs.397.0	30.08.2016	Facility	3410
Rebbapa siding	4301 to 4600	Rs.39.25	18.01.2018	Wharf loading	3140
Rechini siding	4001 to 4300	Rs. 36.56	18.01.2018	Wharf loading	2620
RKP - CHP (For KK OC project coal)	3701 to 4000	Rs. 22.56	30.09.2017	Rehandling cost	2240
RG (Global) Washery Road	3401 to 3700	Rs. 35.75	08.12.2017	Wharf loading	1840
*RG (Global) Washery Road	3101 to 3400	Rs. 9.99	08.12.2017	Lifting charges	1700
Tadkalipudi siding	2801 to 3100	Rs. 19.00	25.03.2018	Wharf loading	1200
G15	2501 to 2800	1120	1560	1200	1200
G16	2501 to 2800	1070	1290	1150	1150
G17	2201 to 2500	980	1200	1060	1060

15. The following Additional Transport charges/ Rehandling cost are levied for coal loaded from different dispatch points :

Siding / Dispatch point	Amount-Rs/T	With effect from	Charges
CCC Siding	Rs.55.34	21.09.2015	Additional transport charges
MNG Washery	Rs.53.87	21.11.2017	
*RG (Global) Washery Road	Rs. 22.56	08.12.2017	
KCHP Blended coal	Rs.46.46	28.03.2017	Additional transport charges instead of STC charges
RKP - CHP (For KK OC project coal)	Rs. 116	30.09.2017	

* Additional transport charges for Fines, rejects and slurry.

16. Land Adjustment @ Rs.40/ Tonne and Forest Permit Fee @ Rs.10/ Tonne will be levied for all grades of coal w.e.f. 07.11.2018. Land Adjustment is excluded for Washery Rejects, Washery Slurry and Washery Fines w.e.f. 07.11.2018.

ANNEXURE-1

FOLLOWING ARE THE BASIC PRICES OF DIFFERENT GRADES AND DIFFERENT SIZES OF COAL FOR POWER SECTOR CUSTOMERS.

BASIC PRICES FOR POWER SECTOR					
GCV Grade of Coal	GCV range(Kilo Calories / per KG)	BASIC PRICE PER TONNE (Rs)			
		ROM Coal	STEAM/RND COAL	SLACK COAL	CRUSHED ROM COAL
G1	Above 7000	5210	5430	5290	5290
G2	6701 to 7000	5000	5220	5080	5080
G3	6401 to 6700	4910	5130	4990	4990
G4	6101 to 6400	4860	5080	4940	4940
G5	5801 to 6100	4385	4605	4465	4465
G6	5501 to 5800	4230	4450	4310	4310
G7	5201 to 5500	3830	4050	3910	3910
G8	4901 to 5200	3330	3550	3410	3410
G9	4601 to 4900	2650	2870	2730	2730
G10	4301 to 4600	2510	2730	2590	2590
G11	4001 to 4300	2020	2240	2100	2100
G12	3701 to 4000	1750	1970	1830	1830
G13	3401 to 3700	1380	1600	1460	1460
G14	3101 to 3400	1200	1420	1280	1280
G15	2801 to 3100	1070	1290	1150	1150
G16	2501 to 2800	1020	1240	1100	1100
G17	2201 to 2500	930	1150	1010	1010

FOLLOWING ARE THE BASIC PRICES OF DIFFERENT GRADES AND DIFFERENT SIZES OF COAL FOR NON-POWER SECTOR CUSTOMERS.

BASIC PRICES FOR NON-POWER SECTOR					
GCV Grade of Coal	GCV range(Kilo Calories / per KG)	BASIC PRICE PER TONNE (Rs)			
		ROM Coal	STEAM/RND COAL	SLACK COAL	CRUSHED ROM COAL
G1	Above 7000	5210	5430	5290	5290
G2	6701 to 7000	5000	5220	5080	5080
G3	6401 to 6700	4910	5130	4990	4990
G4	6101 to 6400	4860	5080	4940	4940
G5	5801 to 6100	4385	4605	4465	4465
G6	5501 to 5800	4230	4450	4310	4310
G7	5201 to 5500	3830	4050	3910	3910
G8	4901 to 5200	3480	3700	3560	3560
G9	4601 to 4900	3220	3440	3300	3300
G10	4301 to 4600	3080	3300	3160	3160
G11	4001 to 4300	2540	2760	2620	2620
G12	3701 to 4000	2180	2400	2260	2260
G13	3401 to 3700	1760	1980	1840	1840
G14	3101 to 3400	1620	1840	1700	1700
G15	2801 to 3100	1120	1560	1200	1200
G16	2501 to 2800	1070	1290	1150	1150
G17	2201 to 2500	980	1200	1060	1060

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THE SINGARENI COLLIERIES COMPANY LIMITED

(A Government Company)

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Dt. 31.08.2021

PRICE NOTIFICATION NO. 128/2021-22

As per the Gazette Notification No. 22021/1/2008-CRC-II, DT. 30.12.2011 issued by Government of India to switch over from UHV based gradation system to GCV based system and in pursuance of the Colliery Control Order 2000, issued by the Govt. of India on 1st January 2000 in supersession of our earlier Price Notification No.127/2021-22, dt.31.07.2021, the coal prices are revised w.e.f "00.00" hrs of 01.09.2021.

1. The following are the Grade-wise GCV based Basic prices of Run of Mine (ROM) coal of the Singareni Collieries Company Limited excluding statutory levies and other charges :

BASIC ROM PRICES OF COAL FOR POWER & NON-POWER SECTORS (RS/TONNE)			
GCV GRADE	GCV RANGE (Kilo Calories per KG)	BASIC ROM PRICE FOR POWER UTILITIES	BASIC ROM PRICE FOR NON-POWER CONSUMERS
G1	Above 7000	5210	5210
G2	6701-7000	5000	5000
G3	6401-6700	4910	4910
G4	6101-6400	4860	4860
G5	5801-6100	4385	4385
G6	5501-5800	4230	4230
G7	5201-5500	3830	3830
G8	4901-5200	3130	3480
G9	4601-4900	2450	3220
G10	4301-4600	2310	3080
G11	4001-4300	1820	2540
G12	3701-4000	1600	2180
G13	3401-3700	1230	1760
G14	3101-3400	1100	1620
G15	2801-3100	970	1020
G16	2501-2800	920	970
G17	2201-2500	830	880

2. Basic prices of Washery Grade coal per tonne : (in Rs./T)

Washery Grades	Power	Non-Power
WG-G6	4430	4430
WG-G7	4030	4030
WG-G8	3300	3680
WG-G9	2730	3420
WG-G10	2600	3280
WG-G11	2130	2740
WG-G12	1920	2380
WG-G13	1560	1960

Washery Slurry = Rs. 427
 Washery Rejects (GCV less than 2200 K.cal/KG) = Rs. 138
 Washery Fines (WG-F) = Rs. 1000


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3. Lower Grade coal = Rs.100/T
4. The following are the mark-up / cost plus prices over and above the notified basic price of the relevant grades of coal for despatches from the following mines / CHPs.

Sl. No.	Mine / CHP / Project	Blended premium price/Mark-up / cost plus price (Rs./T)		w.e.f.
		Power	Non-power	
i)	RG OC-II Extension project	686.85		05.07.2020
ii)	*MNGOC, Manuguru/KCHP-CP(MNG OC)	137.80	0	18.02.2020
iii)	Kasipet-2 Inc / SRP CHP-CP	824.46		04.05.2019
iv)	Indaram OC/ SRP CHP-CP/ SRP OC Siding-CP	597.29		16.10.2020

* Except for the declared dispatch grade of G13 and G15.


- i) The following are the Mark up prices of the mines dedicated to Bellary TPS - Unit 3 of KPCL and Yeramarus TPS belonging to RPCL w.e.f. 01.10.2018 :

Sl. No.	Name of the project	Declared grade	Mark up price(Rs./T)
1	KK-6 INC	G9	441.80
2	SHANTI KHANI LW	G9	484.83
3	KOYAGUDEM OC III	G13	548.04

- ii) Pending commencement of the above mines mentioned at 5(i), the weighted Average price of Rs. 516.64 per tonne will be charged for all grades of coal supplied to Bellary TPS-Unit 3 of KPCL and Yeramarus TPS belonging to RPCL w.e.f. 16.10.2020.
- iii) If coal is supplied to Bellary TPS- Unit 3 of KPCL and Yeramarus TPS belonging to RPCL from cost plus mines as mentioned at point No. 4 and washeries as mentioned at point No. 2, the notified price of the mine/washery/ Basic plus weighted Average price whichever is higher is applicable.
6. Basic prices of different grades with different sizes of coal for Power & Non-Power sector customers are furnished as Annexure-1.

7. Notes:

- Run of Mine coal is coal comprising of all sizes which comes out of the mine without any crushing or screening.
- The fraction of the Run of Mine coal as is retained on a screen when subjected to screening OR is picked out by fork shovel during loading is called Steam/ Round coal.
- The fraction that remains after Steam Coal has been removed from the Run of Mine coal is called Slack coal.
- When the top size is limited to any maximum limit within the range of 200 – 250 mm through manual facilities or mechanical facilities is called Crushed ROM Coal.


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- v. Additional charges will be levied when coal is loaded either into Indian Railway Services OR into the Purchaser's own system of transport through high capacity loading system with a nominal capacity of 3500 Tonnes per hour or more.
8. Additional Rs.80/- shall be charged for the supply of Slack coal w.e.f 01.04.2021.
9. Additional of Rs.220/- shall be charged for the supply of Steam Coal / Round coal except for G15 Steam/ Round coal supplied to Non-power sector. An additional amount of Rs. 440/- is charged for G15 Steam/Round coal supplied to Non-power sector.
10. Where the top size is being limited to any maximum limit within 250 mm through manual facilities or mechanical means, an additional charge of Rs.80/- per tonne will be levied.
11. Additional crushing charges of Rs.17/- per tonne for (-) 100 mm size coal will be levied w.e.f. '00-00' hours of 07.04.2021 which would be over and above the existing grade crushing charges for (-) 250 mm size.

List of Shipping points with Additional Crushing charges	Shipping point codes	List of Shipping points with Additional Crushing charges	Shipping point codes
Koyagudem OC2	1204	MNG Washery (KCHP Rail)	1384
Koyagudem OC2- G17 grade	1224	RG (Global) Washery Rail	2298
RG (Global) Washery Road	2297	Manuguru Washery (Rail)	1395
MNG Washery (Road)	1394	Manuguru Washery (Rope)	1393
YCHP	1290	Kistaram OC	1107
BHP KTK- III OC Project	2413	IKOCP	3412
Shanthikhani	3201	SRPOC Siding (Rail)(Only for G7-CRR)	3492

12. Additional charges of Rs.60/- per tonne will be levied at RG OC I Silo for high capacity loading at 3500 tonnes per hour.
13. Where coal is transported from pithead to the loading points, surface transport costs, will be collected extra from the purchasers in addition to the notified basic price at the following rates w.e.f.01.09.2021

DISTANCE	STC RATE
0 – 3 Km	Rs.40/- per tonne
Distance more than 3 Km. to 10 Km.	Rs.71/- per tonne
Distance more than 10 Km. to 20 Km.	Rs.130/- per tonne
Distance more than 20 Km.	a) Rs.130/- plus Rs. 3.91 per extra Km. beyond 20 Km. per tonne. b) Recovery of actual expenditure incurred towards repair & maintenance of roads leading to SCCL loading points.

Mode of transport like Conveyor, Aerial Ropeway etc., are included for levy of Surface Transport Charges. Surface Transport charges are excluded for Washery Rejects, Washery Slurry and Washery Fines w.e.f. 12.08.2017.

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14. The Pit-head / Coal Handling Plants / Coal Screening Plant / Coal Washery prices fixed are exclusive of Royalty, cess, taxes and levies, if any, levied by the Govt., Local authorities or other Bodies.
15. For undertaking special sizing or beneficiation of coal, additional charges as may be negotiated between the Purchaser and SCCL will be realized over and above the notified prices.
16. GST Compensation Cess will be levied @ Rs.400/- per tonne w.e.f. '00-00' hours of 01.07.2017 for all grades of coal and also on washery products.
17. The following additional charges shall be levied for the coal loaded from the respective shipping points:


- A. Lifting / Wharf loading charges @ Rs.21.25 per Tonne shall be levied for the coal loaded from the following shipping points :

Sl.No.	Siding / Despatch point	Shipping point codes	W.E.F
1	Kistaram OC	1107	27.04.2021
2	Koyagudem OC2	1204	27.04.2021
3	Koyagudem OC2 – G17 Grade	1224	27.04.2021
4	YCHP- (Road)	1288	27.04.2021
5	Kondapur UG Mine	1309	27.04.2021
6	Manuguru Washery (Road)	1394	27.04.2021
7	GDKOC3	2205	27.04.2021
8	RG(Global) Washery Road	2297	27.04.2021
9	ADRIYALA LW(P)	2306	27.04.2021
10	BHP KTK-III OC Project	2413	27.04.2021
11	KHA OC- YARD, GOLETI	3133	27.04.2021
12	IKOCP	3412	27.04.2021
13	RG OC3 EXTN PH-II*	2207	01.09.2021

* Applicable for G8 grade only.

- B. Additional Facility charges shall be levied for the coal loaded from the following shipping points as mentioned against each:

Sl. No.	Siding / Despatch point	Shipping point codes	Amount (Rs./T)	With effect from
1	RCHP-Road (G7-Slack)	1190	140.00	07.04.2021
2	GKOC- Road(G7-Slack)	1104	140.00	07.04.2021
3	RCHP – Road (G13-CRR)	1190	40.00	23.09.2020
4	JVROC2 – Dispatch Point 2	1126	80.00	27.04.2021
5	RGOC-1/RGOC1 CHP(Road)	2303/2388	161.25	27.04.2021
6	YCHP/ YLD CSP(G grade)	1290/1291	100.00	27.04.2021
7	Tadikalapudi Railway Siding	1292	38.84	27.04.2021
8	GDK OC3 CHP	2288	100.00	01.09.2021
9	GDK-6 CHP	2291	100.00	01.09.2021


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18. The following Additional Transport charges are levied for coal loaded from different dispatch points:

Siding / Despatch point	Shipping point codes	Amount- Rs./T	With effect from	Charges
Manuguru Washery (Rail)	1395	53.87	21.11.2017	Additional transport charges
*RG (Global) Washery Road	2297	22.56	08.12.2017	

* Additional transport charges for Fines, rejects and slurry.

19. Pre-weigh bin charges @ Rs.60/- per tonne will be levied on all modes of transport for the coal delivered through pre-weigh bins. List of Pre-weighbins is given below :

List of Pre-weigh bins (Railway Sidings)	List of Pre-weighbins (Road Shipping points)
RUSG	JVR OC 1 (1105)
CSPS	JVR OC 2 (1106)
GOSG	KCHP LINE IV (ROAD) (1388)
GXSG (GDK OC3 CHP)	KTK OCP (2406)
MSCA	KTK OCP-II (2410)
SCRM	KHAIRAGURA OC (3103)
LTC	SRP OCP 1 (3410)
SOCM	SRP OCP 2 (3411)
	MNG OC,MANUGURU (1305)
	KTK-OC II CHP (2491)

20. Land Adjustment @ Rs.61/ Tonne will be levied for all grades of coal w.e.f. 01.04.2021 and Forest Permit Fee @ Rs.10/ Tonne will be levied for all grades of coal w.e.f. 07.11.2018. Land Adjustment is excluded for Washery Rejects, Washery Slurry and Washery Fines w.e.f. 07.11.2018.
21. Railway charges will be levied @ Rs.50/- per tonne for the customers for whom coal is being despatched through Rail mode.
22. **Fuel Surcharge will be levied @ Rs. 387/- per tonne w.e.f. '00-00' hours of 01.09.2021 on all grades of coal.** Fuel Surcharge is excluded for Washery Rejects, Washery Slurry and Washery Fines w.e.f. 12.08.2017.
23. Additional Charges of Rs. 10/- per tonne will be levied towards " Corpus of CMPS 1998 (Pension fund)" for all grades of coal excluding Washery Rejects, Washery Slurry and Washery Fines w.e.f. 19.12.2020.
24. Compensatory Yield Charge will be levied at the rate of Rs. 162.38 per tonne on washed coal w.e.f. 12.08.2017.
25. Premium of 5% of Basic ROM coal shall be collected w.e.f. '00-00' hours of 27.04.2021 from Non-Power Customers who do not have any FSA/MoU with SCCL. In addition to this, Non- power customers who do not have any FSA/ MoU are charged premium prices from the following shipping points mentioned below:

Sl. No.	Shipping point	Shipping point code	Shipping type	Grade	Premium (% on basic price)	With effect from
1	KTK-1, Bhupalpalli	2401	Road	G5-ROM	0.30	27.09.2018
2	KTK8 (KLP), Bhupalpalli	2405	Road	G5-ROM	0.27	27.09.2018
3	KTK-6, Bhupalpalli	2404	Road	G5-RND	23.31	27.09.2018
4	RK-7, Srirampur	3403	Road	G7-RND	3.42	08.02.2019
5	SRP OCP 2, Srirampur	3411	Road	G8-CRR	1.01	27.09.2018
6	JVR OC 1, Sathupalli	1105	Road	G13-CRR	2.67	27.09.2018
7	RCHP, Kothagudem	1190	Road	G13-CRR	8.65	27.09.2018
8	Koyagudem OC, Yellandu	1204	Road	G13-CRR	0.89	27.09.2018
9	GDK OC3-CHP(Rail) RG-II	2288	Rail	G13-CRR	3.56	27.09.2018
10	YCHP, Yellandu	1290	Rail	G13-CRR	20.19	27.09.2018

26. Facility/ Sampling charges shall be Rs.5/- per tonne or as per agreement if any to all power customers w.e.f. 17.08.2018, & Rs. 12/- per tonne to all Non-Power or Non - Regulated sector customers who have opted for Third party sampling w.e.f 01.09.2018. For the customers who are under Joint sampling protocol Rs. 5/- per tonne shall be charged.
27. Royalty is charged @ 14% ad-valorem on price of coal, as reflected in the invoice, excluding taxes, levies and others charges as per Gazette Notification No. G.S.R.349 (E) dt. 10.05.2012.
28. As per the directive from the Director of Mines & Geology letter dated 13.11.2015, an additional 2% on Royalty is levied w.e.f. '00-00' hours of 12.1.2015 towards National Mineral Exploration Trust (NMET) Fund.
29. As per the directive from the Director of Mines & Geology letter dated 29.1.2016, an additional 30% on Royalty is levied w.e.f. '00-00' hours of 12.1.2015 towards District Mineral Foundation Trust (DMFT).
30. Royalty for dispatch of declared Washery Grade coal is applicable as follows:

Item	Grade	Price per tonne for Power Rs./T	Price per tonne for Non-Power Rs./T
Royalty	WG-G9	218.13	255.82

31. Additional prices applicable to the concerned dispatch points & grades and other charges like Surface Transport Charges, Additional Transport cost, Fuel Surcharge, Engine Shunting Charges, Facility charges, Lifting charges, Pre-weigh Bin charges, Land Adjustment etc., and Statutory duties and taxes like Royalty, Royalty on Premium, Forest Permit Fee, DMFT, NMET, GST Compensation Cess and Corpus of CMPS 1998 (Pension fund) etc. are chargeable over and above the notified price. In addition to the above, CGST of 2.5% and SGST of 2.5% on sale of coal within State and IGST of 5% on sale of coal outside State are chargeable over and above the Notified price
32. Excise Duty, VAT, CST, Stowing Excise duty, Swachh Bharat Cess and Clean Environment Cess are dispensed with w.e.f. 01.07.2017


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ANNEXURE-1

FOLLOWING ARE THE BASIC PRICES OF DIFFERENT GRADES AND DIFFERENT SIZES OF COAL FOR POWER SECTOR CUSTOMERS.

BASIC PRICES FOR POWER SECTOR					
GCV Grade of Coal	GCV range(Kilo Calories / per KG)	BASIC PRICE PER TONNE (Rs)			
		ROM Coal	STEAM/RND COAL	SLACK COAL	CRUSHED ROM COAL
G1	Above 7000	5210	5430	5290	5290
G2	6701 to 7000	5000	5220	5080	5080
G3	6401 to 6700	4910	5130	4990	4990
G4	6101 to 6400	4860	5080	4940	4940
G5	5801 to 6100	4385	4605	4465	4465
G6	5501 to 5800	4230	4450	4310	4310
G7	5201 to 5500	3830	4050	3910	3910
G8	4901 to 5200	3130	3350	3210	3210
G9	4601 to 4900	2450	2670	2530	2530
G10	4301 to 4600	2310	2530	2390	2390
G11	4001 to 4300	1820	2040	1900	1900
G12	3701 to 4000	1600	1820	1680	1680
G13	3401 to 3700	1230	1450	1310	1310
G14	3101 to 3400	1100	1320	1180	1180
G15	2801 to 3100	970	1190	1050	1050
G16	2501 to 2800	920	1140	1000	1000
G17	2201 to 2500	830	1050	910	910

FOLLOWING ARE THE BASIC PRICES OF DIFFERENT GRADES AND DIFFERENT SIZES OF COAL FOR NON-POWER SECTOR CUSTOMERS.

BASIC PRICES FOR NON-POWER SECTOR					
GCV Grade of Coal	GCV range(Kilo Calories / per KG)	BASIC PRICE PER TONNE (Rs)			
		ROM Coal	STEAM/RND COAL	SLACK COAL	CRUSHED ROM COAL
G1	Above 7000	5210	5430	5290	5290
G2	6701 to 7000	5000	5220	5080	5080
G3	6401 to 6700	4910	5130	4990	4990
G4	6101 to 6400	4860	5080	4940	4940
G5	5801 to 6100	4385	4605	4465	4465
G6	5501 to 5800	4230	4450	4310	4310
G7	5201 to 5500	3830	4050	3910	3910
G8	4901 to 5200	3480	3700	3560	3560
G9	4601 to 4900	3220	3440	3300	3300
G10	4301 to 4600	3080	3300	3160	3160
G11	4001 to 4300	2540	2760	2620	2620
G12	3701 to 4000	2180	2400	2260	2260
G13	3401 to 3700	1760	1980	1840	1840
G14	3101 to 3400	1620	1840	1700	1700
G15	2801 to 3100	1020	1460	1100	1100
G16	2501 to 2800	970	1190	1050	1050
G17	2201 to 2500	880	1100	960	960

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Dt. 31.07.2021

PRICE NOTIFICATION NO. 127/2021-22

As per the Gazette Notification No. 22021/1/2008-CRC-II, DT. 30.12.2011 issued by Government of India to switch over from UHV based gradation system to GCV based system and in pursuance of the Colliery Control Order 2000, issued by the Govt. of India on 1st January 2000 in supersession of our earlier Price Notification No.126/2021-22, dt.31.03.2021, the prices of G5 to G8 grades of coal are revised w.e.f "00.00" hrs of 01.08.2021.


1. The following are the Grade-wise GCV based Basic prices of Run of Mine (ROM) coal of the Singareni Collieries Company Limited excluding statutory levies and other charges:

BASIC ROM PRICES OF COAL FOR POWER & NON-POWER SECTORS (RS./TONNE)			
GCV GRADE	GCV RANGE (Kilo Calories per KG)	BASIC ROM PRICE FOR POWER UTILITIES	BASIC ROM PRICE FOR NON-POWER CONSUMERS
G1	Above 7000	4910	4910
G2	6701-7000	4700	4700
G3	6401-6700	4610	4610
G4	6101-6400	4560	4560
G5	5801-6100	4085	4085
G6	5501-5800	3930	3930
G7	5201-5500	3530	3530
G8	4901-5200	3130	3180
G9	4601-4900	2450	3020
G10	4301-4600	2310	2880
G11	4001-4300	1820	2340
G12	3701-4000	1600	2080
G13	3401-3700	1230	1660
G14	3101-3400	1100	1520
G15	2801-3100	970	970
G16	2501-2800	920	920
G17	2201-2500	830	830

2. Basic prices of Washery Grade coal per tonne : (in Rs./T)

Washery Grades	Power	Non-Power
WG-G6	4000	4000
WG-G7	3500	3500
WG-G8	3300	3300
WG-G9	2730	3200
WG-G10	2600	3060
WG-G11	2130	2550
WG-G12	1920	2300
WG-G13	1560	1900

Washery Slurry = Rs. 427
 Washery Rejects (GCV less than 2200 K.cal/KG) = Rs. 138
 Washery Fines (WG-F) = Rs. 1000


 G. M. Lakshmi
 General Manager

- v. Additional charges will be levied when coal is loaded either into Indian Railway Services OR into the Purchaser's own system of transport through high capacity loading system with a nominal capacity of 3500 Tonnes per hour or more.
8. Additional Rs.80/- shall be charged for the supply of Slack coal w.e.f 01.04.2021.
 9. Additional of Rs.220/- shall be charged for the supply of Steam Coal / Round coal except for G15 Steam/ Round coal supplied to Non-power sector. An additional amount of Rs. 440/- is charged for G15 Steam/Round coal supplied to Non-power sector.
 10. Where the top size is being limited to any maximum limit within 250 mm through manual facilities or mechanical means, an additional charge of Rs.80/- per tonne will be levied.
 11. Additional crushing charges of Rs.17/- per tonne for (-) 100 mm size coal will be levied w.e.f. '00-00' hours of 07.04.2021 which would be over and above the existing grade crushing charges for (-) 250 mm size.

List of Shipping points with Additional Crushing charges	Shipping point codes	List of Shipping points with Additional Crushing charges	Shipping point codes
Koyagudem OC2	1204	MNG Washery (KCHP Rail)	1384
Koyagudem OC2- G17 grade	1224	RG (Global) Washery Rail	2298
RG (Global) Washery Road	2297	Managuru Washery (Rail)	1395
MNG Washery (Road)	1394	Managuru Washery (Rope)	1393
YCHP	1290	Kistaram OC	1107
BHP KTK- III OC Project	2413	IKOCP	3412
Shanthikhani	3201	SRPOC Siding (Rail)(Only for G7-CRR)	3492

12. Additional charges of Rs.60/- per tonne will be levied at RG OC I Silo for high capacity loading at 3500 tonnes per hour.
13. Where coal is transported from pithead to the loading points, surface transport costs, will be collected extra from the purchasers in addition to the notified basic price at the following rates w.e.f.01.06.2021

DISTANCE	STC RATE
0 – 3 Km	Rs.40/- per tonne
Distance more than 3 Km. to 10 Km.	Rs.71/- per tonne
Distance more than 10 Km. to 20 Km.	Rs.130/- per tonne
Distance more than 20 Km.	a) Rs.130/- plus Rs. 3,40 per extra Km. beyond 20 Km. per tonne. b) Recovery of actual expenditure incurred towards repair & maintenance of roads leading to SCCL loading points.

Mode of transport like Conveyor, Aerial Ropeway etc., are included for levy of Surface Transport Charges. Surface Transport charges are excluded for Washery Rejects, Washery Slurry and Washery Fines w.e.f. 12.08.2017.


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 SCCL Hyderabad

14. The Pit-head / Coal Handling Plants / Coal Screening Plant / Coal Washery prices fixed are exclusive of Royalty, cess, taxes and levies, if any, levied by the Govt., Local authorities or other Bodies.
15. For undertaking special sizing or beneficiation of coal, additional charges as may be negotiated between the Purchaser and SCCL will be realized over and above the notified prices.
16. GST Compensation Cess will be levied @ Rs.400/- per tonne w.e.f. '00-00' hours of 01.07.2017 for all grades of coal and also on washery products.
17. The following additional charges shall be levied for the coal loaded from the respective shipping points:
- A. Lifting / Wharf loading charges @ Rs.21.25 per Tonne shall be levied for the coal loaded from the following shipping points w.e.f. '00-00' hours of 27.04.2021.

Sl.No.	Siding / Despatch point	Shipping point codes
1	Kistaram OC	1107
2	Koyagudem OC2	1204
3	Koyagudem OC2 - G17-Grade	1224
4	YCHP- (Road)	1288
5	Kondapur UG Mine	1309
6	Manuguru Washery (Road)	1394
7	GDKOC3	2205
8	RG(Global) Washery Road	2297
9	ADRIYALA LW(P)	2306
10	BHP KTK-III OC Project	2413
11	KHA OC- YARD, GOLETI	3133
12	IKOCP	3412

- B. Additional Facility charges shall be levied for the coal loaded from the following shipping points as mentioned against each:

Sl.No.	Siding / Despatch point	Shipping point codes	Amount (Rs./T)	With effect from
1	RCHP-Road (G7-Slack)	1190	140.00	07.04.2021
2	GKOC- Road(G7-Slack)	1104	140.00	07.04.2021
3	RCHP - Road (G13-CRR)	1190	40.00	23.09.2020
4	JVROC2 - Dispatch Point 2	1126	80.00	27.04.2021
5	RGOC-1/RGOC1 CHP(Road)	2303/2388	161.25	27.04.2021
6	YCHP/ YLD CSP(G grade)	1290/1291	100.00	27.04.2021
7	Tadakalapudi Railway Siding	1292	38.84	27.04.2021

(Signature)
 G.M. (Mktg.)
 SCCL, Hyderabad

Sl. No.	Shipping point	Shipping point code	Shipping type	Grade	Premium (% on basic price)	With effect from
1	KTK-1, Bhupalpalli	2401	Road	G5-RGM	0.30	27.09.2018
2	KTK8 (KLP), Bhupalpalli	2405	Road	G5-RGM	0.27	27.09.2018
3	KTK-6, Bhupalpalli	2404	Road	G5-RND	25.31	27.09.2018
4	RR-7, Srirampur	3403	Road	G7-RND	3.42	08.02.2019
5	SRP OCP 2, Srirampur	3411	Road	G8-CRR	1.01	27.09.2018
6	IVR OC 1, Sathupalli	1105	Road	G13-CRR	2.67	27.09.2018
7	RCHP, Kothagudem	1190	Road	G13-CRR	8.65	27.09.2018
8	Kesagudem OC, Yellandu	1204	Road	G13-CRR	0.89	27.09.2018
9	GDK OC3-CHP(Rail) RG-B	2258	Rail	G13-CRR	3.56	27.09.2018
10	YCHP, Yellandu	1290	Rail	G13-CRR	20.19	27.09.2018

26. Facility/ Sampling charges shall be Rs.5/- per tonne or as per agreement if any to all power customers w.e.f. 17.08.2018, & Rs. 12/- per tonne to all Non-Power or Non-Regulated sector customers who have opted for Third party sampling w.e.f. 01.09.2018. For the customers who are under Joint sampling protocol Rs. 5/- per tonne shall be charged.
27. Royalty is charged @ 14% ad-valorem on price of coal, as reflected in the invoice, excluding taxes, levies and others charges as per Gazette Notification No. G.S.R.349 (E) dt. 10.05.2012.
28. As per the directive from the Director of Mines & Geology letter dated 13.11.2015, an additional 2% on Royalty is levied w.e.f. '00-00' hours of 12.1.2015 towards National Mineral Exploration Trust (NMET) Fund.
29. As per the directive from the Director of Mines & Geology letter dated 29.1.2016, an additional 30% on Royalty is levied w.e.f. '00-00' hours of 12.1.2015 towards District Mineral Foundation Trust (DMFT).
30. Royalty for dispatch of declared Washery Grade coal is applicable as follows:

Item	Grade	Price per tonne for Power Rs./T	Price per tonne for Non-Power Rs./T
Royalty	WG-G9	218.13	255.82

31. Additional prices applicable to the concerned dispatch points & grades and other charges like Surface Transport Charges, Additional Transport cost, Fuel Surcharge, Engine Shunting Charges, Facility charges, Lifting charges, Pre-weigh Bin charges, Land Adjustment etc., and Statutory duties and taxes like Royalty, Royalty on Premium, Forest Permit Fee, DMFT, NMET, GST Compensation Cess and Corpus of CMPS 1998 (Pension fund) etc. are chargeable over and above the notified price. In addition to the above, CGST of 2.5% and SGST of 2.5% on sale of coal within State and IGST of 5% on sale of coal outside State are chargeable over and above the Notified price
32. Excise Duty, VAT, CST, Stowing Excise duty, Swachh Bharat Cess and Clean Environment Cess are dispensed with w.e.f. 01.07.2017

Signature
 G. M. IMRIG I
 SCDL, Hyderabad

ANNEXURE-1

FOLLOWING ARE THE BASIC PRICES OF DIFFERENT GRADES AND DIFFERENT SIZES OF COAL FOR POWER SECTOR CUSTOMERS.

BASIC PRICES FOR POWER SECTOR					
GCV Grade of Coal	GCV range(Kilo Calories / per KG)	BASIC PRICE PER TONNE (Rs)			
		ROM Coal	STEAM/RND COAL	SLACK COAL	CRUSHED ROM COAL
G1	Above 7000	4910	5130	4990	4990
G2	6701 to 7000	4700	4920	4780	4780
G3	6401 to 6700	4610	4830	4690	4690
G4	6101 to 6400	4560	4780	4640	4640
G5	5801 to 6100	4085	4305	4165	4165
G6	5501 to 5800	3930	4150	4010	4010
G7	5201 to 5500	3530	3750	3610	3610
G8	4901 to 5200	3130	3350	3210	3210
G9	4601 to 4900	2450	2670	2530	2530
G10	4301 to 4600	2310	2530	2390	2390
G11	4001 to 4300	1820	2040	1900	1900
G12	3701 to 4000	1600	1820	1680	1680
G13	3401 to 3700	1230	1450	1310	1310
G14	3101 to 3400	1100	1320	1180	1180
G15	2801 to 3100	970	1190	1050	1050
G16	2501 to 2800	920	1140	1000	1000
G17	2201 to 2500	830	1050	910	910

FOLLOWING ARE THE BASIC PRICES OF DIFFERENT GRADES AND DIFFERENT SIZES OF COAL FOR NON-POWER SECTOR CUSTOMERS.

BASIC PRICES FOR NON-POWER SECTOR					
GCV Grade of Coal	GCV range(Kilo Calories / per KG)	BASIC PRICE PER TONNE (Rs)			
		ROM Coal	STEAM/RND COAL	SLACK COAL	CRUSHED ROM COAL
G1	Above 7000	4910	5130	4990	4990
G2	6701 to 7000	4700	4920	4780	4780
G3	6401 to 6700	4610	4830	4690	4690
G4	6101 to 6400	4560	4780	4640	4640
G5	5801 to 6100	4085	4305	4165	4165
G6	5501 to 5800	3930	4150	4010	4010
G7	5201 to 5500	3530	3750	3610	3610
G8	4901 to 5200	3180	3400	3260	3260
G9	4601 to 4900	3020	3240	3100	3100
G10	4301 to 4600	2880	3100	2960	2960
G11	4001 to 4300	2340	2560	2420	2420
G12	3701 to 4000	2080	2300	2160	2160
G13	3401 to 3700	1660	1880	1740	1740
G14	3101 to 3400	1520	1740	1600	1600
G15	2801 to 3100	970	1410	1050	1050
G16	2501 to 2800	920	1140	1000	1000
G17	2201 to 2500	830	1050	910	910

G.M. (Marketing)

G.M. (Marketing)

SCCL, Hyderabad

THE SINGARENI COLLIERIES COMPANY LIMITED

(A Government Company)

Singareni Bhavan, P.B.No. 18, Red Hills, Khairatabad P.O.,

Telangana State, Hyderabad -500 004

CIN : U10102TG1920SGC000571

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Dt. 29.05.2021

CORRIGENDUM NO. 2 TO PRICE NOTIFICATION NO. 126/2021-22, dt. 31.03.2021

In continuation to the Price Notification No. 126/2021-22, dt. 31.03.2021, Fuel Surcharge and STC rates are revised as given below w.e.f. 01.06.2021:

Page No.	Point No.	Particulars of inclusion/ revision
3	13	For Distance more than 20 kms. a) Rs.130/- plus Rs. 3.40 per extra Km. beyond 20 Km. per tonne. b) Recovery of actual expenditure incurred towards repair & maintenance of roads leading to SCCL loading points.
5	22	Fuel Surcharge will be levied @ Rs. 362/- per tonne w.e.f. '00-00' hours of 01.06.2021 on all grades. Fuel Surcharge is excluded for Washery rejects, washery slurry and washery fines w.e.f. 12.08.2017


G.M.(Marketing)
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THE SINGARENI COLLIERIES COMPANY LIMITED

(A Government Company)

Singareni Bhavan, P.B.No. 18, Red Hills, Khairatabad P.O.,

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Dt. 26.04.2021

CORRIGENDUM NO. 1 TO PRICE NOTIFICATION NO. 126/2021-22, dt. 31.03.2021

In continuation to the Price Notification No. 126/2021-22, dt. 31.03.2021, the following changes are made (in Additional Crushing charges, Lifting/ Wharf Loading charges, Facility charges and NFSA premium) against the respective Point Nos. at the relevant page Nos. as mentioned below :

Point No. 11, Pg. No. 3, (Additional Crushing charges) :

In addition to existing shipping points, Additional crushing charges @ Rs. 17/ T are levied at the following shipping points w.e.f. 07.04.2021.

Shipping Point	Shipping Point Code
IK OCP	3412
Shanthikhani	3201
SRP OC Siding Rail (Only for G7-CRR)	3492

Point No. 17, Page No. 4 (Lifting/ Wharf Loading charges & Facility charges):

The Point No. 17 at Page No. 4 is replaced as follows :

17. The following additional charges shall be levied for the coal loaded from the respective shipping points :

A. Lifting / Wharf loading charges @ Rs. 21.25 per tonne shall be levied for the coal loaded from the following shipping points w.e.f 27.04.2021 :

Sl.No	Shipping point	Shipping point Code
1	Kistaram OC	1107
2	Koyagudem OC2	1204
3	Koyagudem OC 2- G17 Grade	1224
4	YCHP- Road	1288
5	Kondapur UG Mine	1309
6	MNG Washery (Road)	1394
7	GDK OC3	2205
8	RG (Global) Washery Road	2297
9	ADRIYALA LW (P)	2306
10	KTK- III OC Project	2413
11	KHA OC-YARD, GOLETI	3133
12	IK OCP	3412

- B. Additional Facility charges shall be levied for the coal loaded from the following shipping points as mentioned against each:

Sl. No	Shipping Point	Shipping Point Code	Add. Facility Charges (Rs/T)	With effect from
1	RCHP-Road (G7-Slack)	1190	140.00	07.04.2021
2	GK OC – Road (G7-Slack)	1104	140.00	07.04.2021
3	RCHP-Road (G13-CRR)	1190	40.00	23.09.2020
4	JVR OC2 – Dispatch Point 2	1126	80.00	27.04.2021
5	RG OC-1	2303/2388	161.25	27.04.2021
6	YCHP	1290/1291	100.00	27.04.2021
7	Tadikalpudi Railway siding	1292	38.84	27.04.2021

Point No. 25, Pg. No. 5, shall be read as follows :

Premium of 5% of Basic ROM coal shall be collected w.e.f. 27.04.2021 from Non- power customers who do not have any FSA/MoU with SCCL. In addition to this, Non- power customers who do not have any FSA/ MoU are charged premium prices from the following shipping points mentioned below :

Sl. No.	Shipping point	Shipping point code	Shipping type	Grade	Premium (% on basic price)	With effect from
1	KTK-1, Bhupalpalli	2401	Road	G5-ROM	0.30	27.09.2018
2	KTK8 (KLP), Bhupalpalli	2405	Road	G5-ROM	0.27	27.09.2018
3	KTK-6, Bhupalpalli	2404	Road	G5-RND	23.31	27.09.2018
4	RK-7, Srirampur	3403	Road	G7- RND	3.42	08.02.2019
5	SRP OC2, Srirampur	3411	Road	G8-CRR	1.01	27.09.2018
6	JVR OC, Sathupalli	1105	Road	G13-CRR	2.67	27.09.2018
7	RCHP, Kothagudem	1190	Road	G13-CRR	8.65	27.09.2018
8	Koyagudem OC, Yellandu	1204	Road	G13-CRR	0.89	27.09.2018
9	GDK OC3-CHP, RG-II	2288	Rail	G13-CRR	3.56	27.09.2018
10	Yellandu CHP, Yellandu	1290	Rail	G13-CRR	20.19	27.09.2018


G.M.(Marketing)

THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)
Singareni Bhavan, P.B.No. 18, Red Hills, Khairatabad P.O.,
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CIN : U10102TG1920SGC000571



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Dt. 31.03.2021

PRICE NOTIFICATION NO. 126/2021-22

As per the Gazette Notification No. 22021/1/2008-CRC-II, DT. 30.12.2011 issued by Government of India to switch over from UHV based gradation system to GCV based system and in pursuance of the Colliery Control Order 2000, issued by the Govt. of India on 1st January 2000 in supersession of our earlier Price Notification No.125/2020-21, dt.18.12.2020, this Price Notification is issued w.e.f "00.00" hrs of 01.04.2021.

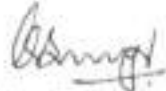
1. The following are the Grade-wise GCV based Basic prices of Run of Mine (ROM) coal of the Singareni Collieries Company Limited excluding statutory levies and other charges :

BASIC ROM PRICES OF COAL FOR POWER & NON-POWER SECTORS (RS/TONNE)			
GCV GRADE	GCV RANGE (Kilo Calories per KG)	BASIC ROM PRICE FOR POWER UTILITIES	BASIC ROM PRICE FOR NON-POWER CONSUMERS
G1	Above 7000	4910	4910
G2	6701-7000	4700	4700
G3	6401-6700	4610	4610
G4	6101-6400	4560	4560
G5	5801-6100	3885	3885
G6	5501-5800	3780	3780
G7	5201-5500	3430	3430
G8	4901-5200	3130	3130
G9	4601-4900	2450	3020
G10	4301-4600	2310	2880
G11	4001-4300	1820	2340
G12	3701-4000	1600	2080
G13	3401-3700	1230	1660
G14	3101-3400	1100	1520
G15	2801-3100	970	970
G16	2501-2800	920	920
G17	2201-2500	830	830

2. Basic prices of Washery Grade coal per tonne : (in Rs./T)

Washery Grades	Power	Non-Power
WG-G6	4000	4000
WG-G7	3500	3500
WG-G8	3300	3300
WG-G9	2730	3200
WG-G10	2600	3060
WG-G11	2130	2550
WG-G12	1920	2300
WG-G13	1560	1900

Washery Slurry = Rs. 427
Washery Rejects = Rs. 138
Washery Fines (WG-F) = Rs. 1000


G.M. (Mktg.)
SCCL, Hyderabad

3. Lower Grade coal = Rs.100/T
4. The following are the mark-up / cost plus prices over and above the notified basic price of the relevant grades of coal for despatches from the following mines / CHPs.

Sl. No.	Mine / CHP / Project	Blended premium price/Mark-up / cost plus price (Rs./T)		w.e.f.
		Power	Non-power	
i)	RG OC-II Extension project	686.85		05.07.2020
ii)	*KCHP-CP/MNG OC	137.80	0	18.02.2020
iii)	Kaipet-2 Inc./ SRP CHP-CP	824.46		04.05.2019
iv)	Indaram OC/ SRP CHP-CP/ SRP OC Siding	597.29		16.10.2020

* Applicable on declared dispatch grade of G9.

5. i) The following are the Mark up prices of the mines dedicated to Bellary TPS - Unit 3 of KPCL and Yeramarus TPS belonging to RPCL w.e.f. 01.10.2018 :

Sl. No.	Name of the project	Declared grade	Mark up price(Rs./T)
1	KK-6 INC	G9	441.80
2	SHANTI KHANI LW	G9	484.83
3	KOYAGUDEM OC III	G13	548.04

- ii) Pending commencement of the above mines mentioned at 5(i), the weighted Average price of Rs. 516.64 per tonne will be charged for all grades of coal supplied to Bellary TPS-Unit 3 of KPCL and Yeramarus TPS belonging to RPCL w.e.f. 16.10.2020.
- iii) If coal is supplied to Bellary TPS- Unit 3 of KPCL and Yeramarus TPS belonging to RPCL from cost plus mines as mentioned at point No. 4 and washeries as mentioned at point No. 2, the notified price of the mine/washery/ Basic plus weighted Average price whichever is higher is applicable.
6. Basic prices of different grades with different sizes of coal for Power & Non-Power sector customers are furnished as Annexure-1.

7. Notes:

- Run of Mine coal is coal comprising of all sizes which comes out of the mine without any crushing or screening.
- The fraction of the Run of Mine coal as is retained on a screen when subjected to screening OR is picked out by fork shovel during loading is called Steam/ Round coal.
- The fraction that remains after Steam Coal has been removed from the Run of Mine coal is called Slack coal.
- When the top size is limited to any maximum limit within the range of 200 – 250 mm through manual facilities or mechanical facilities is called Crushed ROM Coal.

G.D.A. (Mktg.)
SCCL, Hyderabad

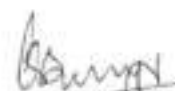
- v. Additional charges will be levied when coal is loaded either into Indian Railway Services OR into the Purchaser's own system of transport through high capacity loading system with a nominal capacity of 3500 Tonnes per hour or more.
8. Additional Rs.80/- shall be charged for the supply of Slack coal w.e.f 01.04.2021.
9. Additional of Rs.220/- shall be charged for the supply of Steam Coal / Round coal except for G15 Steam/ Round coal supplied to Non-power sector. An additional amount of Rs. 440/- is charged for G15 Steam/Round coal supplied to Non-power sector.
10. Where the top size is being limited to any maximum limit within 250 mm through manual facilities or mechanical means, an additional charge of Rs.80/- per tonne will be levied.
11. Additional crushing charges of Rs.17/- per tonne for (-) 100 mm size coal will be levied w.e.f. 01.04.2021 which would be over and above the existing grade crushing charges for (-) 250 mm size.

List of Shipping points with Additional Crushing charges	Shipping point codes	List of Shipping points with Additional Crushing charges	Shipping point codes
Koyagudem OC2	1204	MNG Washery (KCHP Rail)	1384
Koyagudem OC2- G17 grade	1224	RG (Global) Washery (Rail)	2298
RG (Global) Washery (Road)	2297	MNG Washery (Rail)	1395
MNG Washery (Road)	1394	MNG Washery (Rope)	1393
Yellandu CHP	1290	Kistaram OC- (Road)	1107
KTK- III OC Project	2413		

12. Additional charges of Rs.60/- per tonne will be levied at RG OC I Silo for high capacity loading at 3500 tonnes per hour.
13. Where coal is transported from pithead to the loading points, surface transport costs, will be collected extra from the purchasers in addition to the notified basic price at the following rates w.e.f. 01.03.2021

DISTANCE	STC RATE
0 – 3 Km	Rs.40/- per tonne
Distance more than 3 Km. to 10 Km.	Rs.71/- per tonne
Distance more than 10 Km. to 20 Km.	Rs.130/- per tonne
Distance more than 20 Km.	a) Rs.130/- plus Rs. 3.19 per extra Km. beyond 20 Km. per tonne. b) Recovery of actual expenditure incurred towards repair & maintenance of roads leading to SCCL loading points.

Mode of transport like Conveyor, Aerial Ropeway etc., are included for levy of Surface Transport Charges. Surface Transport charges are excluded for Washery Rejects, Washery Slurry and Washery Fines w.e.f. 12.08.2017.


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14. The Pit-head / Coal Handling Plants / Coal Screening Plant / Coal Washery prices fixed are exclusive of Royalty, cess, taxes and levies, if any, levied by the Govt., Local authorities or other Bodies.
15. For undertaking special sizing or beneficiation of coal, additional charges as may be negotiated between the Purchaser and SCCL will be realized over and above the notified prices.
16. GST Compensation Cess will be levied @ Rs.400/- per tonne w.e.f. '00-00' hours of 01.07.2017 for all grades of coal and also on washery products.
17. The following additional charges shall be levied for the coal loaded from the sidings:


Siding / Despatch point	Shipping point codes	Amount (Rs./T)	With effect from	Charges
Kondapur UG mine	1309	8.00	18.03.2010	Lifting charges
*RG (Global) Washery Road	2297	9.99	08.12.2017	Lifting charges
Kisturam OC	1107	Rs. 28.20	18.03.2020	Lifting charges
RG OCI CHP (ROAD)	2303	118.00	10.04.2020	Addl. Facility charges
RCHP – Road (G7 slack)	1190	197.00	29.12.2015	Addl. Facility Charges
GK OC – Road (G7 slack)	1104	197.00	30.08.2016	Addl. Facility Charges
Rechini siding	3194	36.54	18.01.2018	Wharf loading
MNG Washery-Rail	1395	59.00	26.3.2016	Wharf loading
RG (Global) Washery Rail	2298	35.75	08.12.2017	Wharf loading
Tadikalpudi siding	1292	19.00	25.03.2018	Wharf loading
RCHP – Road (G13-CRR)	1190	40.00	23.09.2020	Addl. Facility Charges

*Lifting charges for Fines, rejects and slurry.

18. The following Additional Transport charges are levied for coal loaded from different dispatch points :

Siding / Despatch point	Shipping point codes	Amount- Rs./T	With effect from	Charges
MNG Washery -Rail	1395	53.87	21.11.2017	Additional transport charges
*RG (Global) Washery Road	2297	22.56	08.12.2017	

* Additional transport charges for Fines, rejects and slurry.


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19. Pre-weigh bin charges @ Rs.60/- per tonne will be levied on all modes of transport for the coal delivered through pre-weigh bins. List of Pre-weighbins is given below :

List of Pre-weigh bins (Railway Sidings)	List of Pre-weighbins (Road Shipping points)
RUSG	JVR OC I (1105)
CSPS	JVR OC II (1106)
GOSG	MNG KCHP LINE IV (ROAD) (1388)
GXSG (GDK OC3 CHP)	KTK OCP (2406)
MSCA	KTK OCP-II (2410)
SCRM	KHAIRAGURA OC (3103)
LTC	SRP OCP 1 (3410)
SOCM	SRP OCP 2 (3411)
	MNG OC, MANUGURU (1305)
	KTK-OC II CHP (2491)

20. Land Adjustment @ Rs.61/ Tonne will be levied for all grades of coal w.e.f. 01.04.2021 and Forest Permit Fee @ Rs.10/ Tonne will be levied for all grades of coal w.e.f. 07.11.2018. Land Adjustment is excluded for Washery Rejects, Washery Slurry and Washery Fines w.e.f. 07.11.2018.
21. Railway charges will be levied @ Rs.50/- per tonne for the customers for whom coal is being despatched through Rail mode.
22. Fuel Surcharge will be levied @ Rs. 319/- per tonne w.e.f. '00-00' hours of 01.03.2021 on all grades. Fuel Surcharge is excluded for Washery Rejects, Washery Slurry and Washery Fines w.e.f. 12.08.2017.
23. Additional Charges of Rs. 10/- per tonne will be levied towards " Corpus of CMPS 1998 (Pension fund)" for all grades of coal excluding Washery Rejects, Washery Slurry and Washery Fines w.e.f. 19.12.2020.
24. Compensatory Yield Charge will be levied at the rate of Rs. 162.38 per tonne on washed coal w.e.f. 12.08.2017.
25. Non- power customers who do not have any FSA/ MoU are charged premium prices from the following shipping points mentioned below :


Sl. No.	Shipping point	Shipping point code	Shipping type	Grade	Premium (% on basic price)	With effect from
1	KTK-1 , Bhupalpalli	2401	Road	G5-ROM	0.30	27.09.2018
2	KTK8 (KLP), Bhupalpalli	2405	Road	G5-ROM	0.27	27.09.2018
3	KTK-6, Bhupalpalli	2404	Road	G5-RND	23.31	27.09.2018
4	RCHP, Kothagudem	1190	Road	G7-RND	0	20.02.2021
5	RK-7, Srirampur	3403	Road	G7- RND	3.42	08.02.2019
6	SRP OC2, Srirampur	3411	Road	G8-CRR	1.01	27.09.2018
7	JVR OC, Sathupalli	1105	Road	G13-CRR	2.67	27.09.2018
8	RCHP, Kothagudem	1190	Road	G13-CRR	8.65	27.09.2018
9	Koyagudem OC, Yellandu	1204	Road	G13-CRR	0.89	27.09.2018
10	GDK OC3-CHP, RG-II	2288	Rail	G13-CRR	3.56	27.09.2018
11	Yellandu CHP, Yellandu	1290	Rail	G13-CRR	20.19	27.09.2018

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26. Facility/ Sampling charges shall be Rs.5/- per tonne or as per agreement if any to all power customers w.e.f. 17.08.2018, & Rs. 12/- per tonne to all Non-Power or Non-Regulated sector customers who have opted for Third party sampling w.e.f. 01.09.2018. For the customers who are under Joint sampling protocol Rs. 5/- per tonne shall be charged.
27. Royalty is charged @ 14% ad-valorem on price of coal, as reflected in the invoice, excluding taxes, levies and others charges as per Gazette Notification No. G.S.R.349 (E) dt. 10.05.2012.
28. As per the directive from the Director of Mines & Geology letter dated 13.11.2015, an additional 2% on Royalty is levied w.e.f. '00-00' hours of 12.1.2015 towards National Mineral Exploration Trust (NMET) Fund.
29. As per the directive from the Director of Mines & Geology letter dated 29.1.2016, an additional 30% on Royalty is levied w.e.f. '00-00' hours of 12.1.2015 towards District Mineral Foundation Trust (DMFT).
30. Royalty for dispatch of declared Washery Grade coal is applicable as follows:

Item	Grade	Price per tonne for Power Rs./T	Price per tonne for Non-Power Rs./T
Royalty	WG-G9	218.13	255.82

31. Additional prices applicable to the concerned dispatch points & grades and other charges like Surface Transport Charges, Additional Transport cost, Fuel Surcharge, Engine Shunting Charges, Facility charges, Lifting charges, Pre-weigh Bin charges, Land Adjustment etc., and Statutory duties and taxes like Royalty, Royalty on Premium, Forest Permit Fee, DMFT, NMET, GST Compensation Cess and Corpus of CMPS 1998 (Pension fund) etc. are chargeable over and above the notified price. In addition to the above, CGST of 2.5% and SGST of 2.5% on sale of coal within State and IGST of 5% on sale of coal outside State are chargeable over and above the Notified price.
32. Excise Duty, VAT, CST, Stowing Excise duty, Swachh Bharat Cess and Clean Environment Cess are dispensed with w.e.f. 01.07.2017


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ANNEXURE-1

FOLLOWING ARE THE BASIC PRICES OF DIFFERENT GRADES AND DIFFERENT SIZES OF COAL FOR POWER SECTOR CUSTOMERS.

BASIC PRICES FOR POWER SECTOR					
GCV Grade of Coal	GCV range(Kilo Calories / per KG)	BASIC PRICE PER TONNE (Rs)			
		ROM Coal	STEAM/RND COAL	SLACK COAL	CRUSHED ROM COAL
G1	Above 7000	4910	5130	4990	4990
G2	6701 to 7000	4700	4920	4780	4780
G3	6401 to 6700	4610	4830	4690	4690
G4	6101 to 6400	4560	4780	4640	4640
G5	5801 to 6100	3885	4105	3965	3965
G6	5501 to 5800	3780	4000	3860	3860
G7	5201 to 5500	3430	3650	3510	3510
G8	4901 to 5200	3130	3350	3210	3210
G9	4601 to 4900	2450	2670	2530	2530
G10	4301 to 4600	2310	2530	2390	2390
G11	4001 to 4300	1820	2040	1900	1900
G12	3701 to 4000	1600	1820	1680	1680
G13	3401 to 3700	1230	1450	1310	1310
G14	3101 to 3400	1100	1320	1180	1180
G15	2801 to 3100	970	1190	1050	1050
G16	2501 to 2800	920	1140	1000	1000
G17	2201 to 2500	830	1050	910	910

FOLLOWING ARE THE BASIC PRICES OF DIFFERENT GRADES AND DIFFERENT SIZES OF COAL FOR NON-POWER SECTOR CUSTOMERS.

BASIC PRICES FOR NON-POWER SECTOR					
GCV Grade of Coal	GCV range(Kilo Calories / per KG)	BASIC PRICE PER TONNE (Rs)			
		ROM Coal	STEAM/RND COAL	SLACK COAL	CRUSHED ROM COAL
G1	Above 7000	4910	5130	4990	4990
G2	6701 to 7000	4700	4920	4780	4780
G3	6401 to 6700	4610	4830	4690	4690
G4	6101 to 6400	4560	4780	4640	4640
G5	5801 to 6100	3885	4105	3965	3965
G6	5501 to 5800	3780	4000	3860	3860
G7	5201 to 5500	3430	3650	3510	3510
G8	4901 to 5200	3130	3350	3210	3210
G9	4601 to 4900	3020	3240	3100	3100
G10	4301 to 4600	2880	3100	2960	2960
G11	4001 to 4300	2340	2560	2420	2420
G12	3701 to 4000	2080	2300	2160	2160
G13	3401 to 3700	1660	1880	1740	1740
G14	3101 to 3400	1520	1740	1600	1600
G15	2801 to 3100	970	1410	1050	1050
G16	2501 to 2800	920	1140	1000	1000
G17	2201 to 2500	830	1050	910	910

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THE SINGARENI COLLIERIES COMPANY LIMITED
(A Government Company)

Singareni Bhavan, P.B.No. 18, Red Hills, Khairatabad P.O.,
Telangana State, Hyderabad -500 004
CIN : U10102TG1920SGC000571

e-mail: cgm_mkt@scclmines.com, website: www.scclmines.com
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Dt. 18.12.2020

PRICE NOTIFICATION NO. 125/2020-21

As per the Gazette Notification No. 22021/1/2008-CRC-II, DT. 30.12.2011 issued by Government of India to switch over from UHV based gradation system to GCV based system and in pursuance of the Colliery Control Order 2000, issued by the Govt. of India on 1st January 2000 in supersession of our earlier Price Notification No.124/2020-21, dt.16.10.2020, this Price Notification is issued w.e.f "00.00" hrs of 19.12.2020.

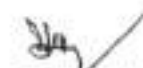

1. The following are the Grade-wise GCV based Basic prices of Run of Mine (ROM) coal of the Singareni Collieries Company Limited excluding statutory levies and other charges. The basic prices of different grades of ROM coal for power and non-power is as below :

BASIC ROM PRICES OF COAL FOR POWER & NON-POWER SECTORS (RS/TONNE)			
GCV GRADE	GCV RANGE (Kilo Calories per KG)	BASIC ROM PRICE FOR POWER UTILITIES	BASIC ROM PRICE FOR NON-POWER CONSUMERS
G1	Above 7000	4910	4910
G2	6701-7000	4700	4700
G3	6401-6700	4610	4610
G4	6101-6400	4560	4560
G5	5801-6100	3885	3885
G6	5501-5800	3780	3780
G7	5201-5500	3430	3430
G8	4901-5200	3130	3130
G9	4601-4900	2450	3020
G10	4301-4600	2310	2880
G11	4001-4300	1820	2340
G12	3701-4000	1600	2080
G13	3401-3700	1230	1660
G14	3101-3400	1100	1520
G15	2801-3100	970	970
G16	2501-2800	920	920
G17	2201-2500	650	650

2. Basic prices of Washery Grade coal per tonne : (in Rs./T)

Washery Grades	Power	Non-Power
WG-G6	4000	4000
WG-G7	3500	3500
WG-G8	3300	3300
WG-G9	2730	3200
WG-G10	2600	3060
WG-G11	2130	2550
WG-G12	1920	2300
WG-G13	1560	1900

Washery Slurry = Rs. 427
Washery Rejects = Rs. 138
Washery Fines (WG-F) = Rs. 1000


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- i. Run of Mine coal is coal comprising of all sizes which comes out of the mine without any crushing or screening.
- ii. The fraction of the Run of Mine coal as is retained on a screen when subjected to screening OR is picked out by fork shovel during loading is called Steam/ Round coal.
- iii. The fraction that remains after Steam Coal has been removed from the Run of Mine coal is called Slack coal.
- iv. When the top size is limited to any maximum limit within the range of 200 – 250 mm through manual facilities or mechanical facilities is called Crushed ROM Coal.

7. Notes:

- 6. Basic prices of different grades with different sizes of coal for Power & Non-Power sector customers are furnished as Annexure-1.
- ii) Pending commencement of the above mines mentioned at 5(i), the weighted Average price of Rs. 516.64 per tonne will be charged for all grades of coal supplied to Bellary TPS-Unit 3 of KPCL and Yerramas TPS belonging to RPCL w.e.f 16.10.2020.
- iii) If coal is supplied to Bellary TPS- Unit 3 of KPCL and Yerramas TPS belonging to RPCL from cost plus mines as mentioned at point No. 4 and washeries as mentioned at point No.2, the notified price of the mine/washery/ Basic plus weighted Average price whichever is higher is applicable.

Sl. No.	Name of the project	Declared grade	Mark up price(Rs./T)
1	RK-6 INC	G9	441.80
2	SHANTI KHANI LW	G9	484.83
3	KOVAGUDEMO C III	G13	548.04

- 5. i) The following are the Mark up prices of the mines dedicated to Bellary TPS - Unit 3 of KPCL and Yerramas TPS belonging to RPCL w.e.f 01.10.2018:

Sl. No.	Mine / CTP / Project	Blended premium price/Mark-up / cost plus price (Rs./T)		w.e.f.
		Power	Non-power	
D	RG OC-II Extension project	686.85		05.07.2020
ii)	+KCHP-C(PMNG OC)	137.80		18.02.2020
iii)	Kasipet-2 Inc. Mandamari Area	824.46		04.05.2019
iv)	Indaram OC	597.29		16.10.2020

* Applicable on declared dispatch grade of G9.

- 3. Lower Grade coal = Rs.100/T
- 4. The following are the mark-up / cost plus prices over and above the notified basic price of the relevant grades of coal for despatches from the following mines / CTPs.


- v. Additional charges will be levied when coal is loaded either into Indian Railway Services OR into the Purchaser's own system of transport through high capacity loading system with a nominal capacity of 3500 Tonnes per hour or more.
8. Additional Rs.20/- shall be charged for the supply of Slack coal of all grades except for G15 slack coal supplied to Non-power sector. An additional amount of Rs. 240/- is charged for G15 Slack coal supplied to Non-power sector.
 9. Additional of Rs.220/- shall be charged for the supply of Steam Coal / Round coal except for G15 Steam/ Round coal supplied to Non-power sector. An additional amount of Rs. 440/- is charged for G15 Steam/Round coal supplied to Non-power sector.
 10. Where the top size is being limited to any maximum limit within 250 mm through manual facilities or mechanical means, an additional charge of Rs.60/- per tonne will be levied.
 11. Additional crushing charges of Rs.28/- per tonne for (-) 100 mm size coal will be levied which would be over and above the existing grade crushing charges for (-) 250 mm size.

List of Shipping points with Additional Crushing charges	Shipping point codes	List of Shipping points with Additional Crushing charges	Shipping point codes
Koyagudem OC2	1204	MNG Washery (KCHP Rail)	1384
Koyagudem OC2- G17 grade	1224	RG (Global) Washery (Rail)	2298
RG (Global) Washery (Road)	2297	MNG Washery (Rail)	1395
MNG Washery (Road)	1394	MNG Washery (Rope)	1393
Yellandu CHP	1290	Kistaram OC- (Road)	1107

12. Additional charges of Rs.50/- per tonne will be levied at RG OC 1 Silo for high capacity loading at 3500 tonnes per hour.
13. Where coal is transported from pithead to the loading points, surface transport costs, will be collected extra from the purchasers in addition to the notified basic price at the following rates w.e.f. 01.12.2020

DISTANCE	STC RATE
0 – 3 Km	Rs.40/- per tonne
Distance more than 3 Km. to 10 Km.	Rs.71/- per tonne
Distance more than 10 Km. to 20 Km.	Rs.130/- per tonne
Distance more than 20 Km.	a) Rs.130/- plus Rs. 3.03 per extra Km. beyond 20 Km. per tonne. b) Recovery of actual expenditure incurred towards repair & maintenance of roads leading to SCCL loading points.

Mode of transport like Conveyor, Aerial Ropeway etc., are included for levy of Surface Transport Charges. Surface Transport charges are excluded for Washery Rejects, Washery Slurry and Washery Fines w.e.f. 12.08.2017.


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14. The Pit-head / Coal Handling Plants / Coal Screening Plant / Coal Washery prices fixed are exclusive of Royalty, cess, taxes and levies, if any, levied by the Govt., Local authorities or other Bodies.
15. For undertaking special sizing or beneficiation of coal, additional charges as may be negotiated between the Purchaser and SCCL will be realized over and above the notified prices.
16. GST Compensation Cess will be levied @ Rs.400/- per tonne w.e.f. '00-00' hours of 01.07.2017 for all grades of coal and also on washery products.
17. The following additional charges shall be levied for the coal loaded from the sidings:

Siding / Despatch point	Shipping point codes	Amount (Rs./T)	With effect from	Charges
Kondapur UG mine	1309	8.00	18.03.2010	Lifting charges
*RG (Global) Washery Road	2297	9.99	08.12.2017	Lifting charges
Kistaram OC	1107	Rs. 28.20	18.03.2020	Lifting charges
RG OC1 CHP (ROAD)	2303	118.00	10.04.2020	Addl. Facility charges
RCHP – Road (G7 slack)	1190	197.00	29.12.2015	Addl. Facility Charges
GK OC – Road (G7 slack)	1104	197.00	30.08.2016	Addl. Facility Charges
Rechini siding	3194	36.54	18.01.2018	Wharf loading
MNG Washery-Rail	1395	59.00	26.3.2016	Wharf loading
RG (Global) Washery Rail	2298	35.75	08.12.2017	Wharf loading
Tadikalpudi siding	1292	19.00	25.03.2018	Wharf loading
RCHP – Road (G13-CRR)	1190	40.00	23.09.2020	Addl. Facility Charges

*Lifting charges for Fines, rejects and slurry.

18. The following Additional Transport charges are levied for coal loaded from different dispatch points :

Siding / Despatch point	Shipping point codes	Amount- Rs./T	With effect from	Charges
MNG Washery -Rail	1395	53.87	21.11.2017	Additional transport charges
*RG (Global) Washery Road	2297	22.56	08.12.2017	

* Additional transport charges for Fines, rejects and slurry.


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19. Pre-weigh bin charges @ Rs.50/- per tonne will be levied on all modes of transport for the coal delivered through pre-weigh bins. List of Pre-weighbins is given below :

List of Pre-weigh bins (Railway Sidings)	List of Pre-weighbins (Road Shipping points)
RUSG	JVR OC I (1105)
CSPS	JVR OC II (1106)
GOSG	MNG KCHP LINE IV (ROAD) (1388)
GXSG (GDK OC3 CHP)	KTK OCP (2406)
MSCA	KTK OCP-II (2410)
SCRM	KHAIRAGURA OC (3103)
LTC	SRP OCP 1 (3410)
SOCM	SRP OCP 2 (3411)
	MNG OC,MANUGURU (1305)

20. Land Adjustment @ Rs.40/ Tonne and Forest Permit Fee @ Rs.10/ Tonne will be levied for all grades of coal w.e.f. 07.11.2018. Land Adjustment is excluded for Washery Rejects, Washery Slurry and Washery Fines w.e.f. 07.11.2018.
21. Railway charges will be levied @ Rs.50/- per tonne for the customers for whom coal is being despatched through Rail mode.
22. Fuel Surcharge will be levied @ Rs. 231/- per tonne w.e.f. '00-00' hours of 01.12.2020 on all grades. Fuel Surcharge is excluded for Washery Rejects, Washery Slurry and Washery Fines w.e.f. 12.08.2017.
23. Additional Charges of Rs. 10/- per tonne will be levied towards " Corpus of CMPS 1998 (Pension fund)" for all grades of coal excluding Washery Rejects, Washery Slurry and Washery Fines w.e.f. 19.12.2020.
24. Compensatory Yield Charge will be levied at the rate of Rs. 162.38 per tonne on washed coal G9 grade w.e.f. 12.08.2017.
25. Non- power customers who do not have any FSA/ MoU are charged premium prices from the following shipping points mentioned below :


Sl. No.	Shipping point	Shipping point code	Shipping type	Grade	Premium (% on basic price)	With effect from
1	KTK-1, Bhupalpalli	2401	Road	G5-ROM	0.30	27.09.2018
2	KTK8 (KLP), Bhupalpalli	2405	Road	G5-ROM	0.27	27.09.2018
3	KTK-6, Bhupalpalli	2404	Road	G5-RND	23.31	27.09.2018
4	RCHP, Kothagudem	1190	Road	G7-RND	31.55	27.09.2019
5	RK-7, Srirampur	3403	Road	G7- RND	3.42	08.02.2019
6	SRP OC2, Srirampur	3411	Road	G8-CRR	1.01	27.09.2018
7	JVR OC, Suthupalli	1105	Road	G13-CRR	2.67	27.09.2018
8	RCHP, Kothagudem	1190	Road	G13-CRR	8.65	27.09.2018
9	Koyagudem OC, Yellandu	1204	Road	G13-CRR	0.89	27.09.2018
10	GDK OC3-CHP, RG-II	2288	Rail	G13-CRR	3.56	27.09.2018
11	Yellandu CHP, Yellandu	1290	Rail	G13-CRR	20.19	27.09.2018

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26. Facility/ Sampling charges shall be Rs.5/- per tonne or as per agreement if any to all power customers w.e.f. 17.08.2018, & Rs. 12/- per tonne to all Non-Power or Non – Regulated sector customers who have opted for Third party sampling w.e.f 01.09.2018. For the customers who are under Joint sampling protocol Rs. 5/- per tonne shall be charged.
27. Royalty is charged @ 14% ad-valorem on price of coal, as reflected in the invoice, excluding taxes, levies and others charges as per Gazette Notification No. G.S.R.349 (E) dt. 10.05.2012.
28. As per the directive from the Director of Mines & Geology letter dated 13.11.2015, an additional 2% on Royalty is levied w.e.f. '00-00' hours of 12.1.2015 towards National Mineral Exploration Trust (NMET) Fund.
29. As per the directive from the Director of Mines & Geology letter dated 29.1.2016, an additional 30% on Royalty is levied w.e.f. '00-00' hours of 12.1.2015 towards District Mineral Foundation Trust (DMFT).
30. Royalty for Washery Grade coal are applicable as follows:

Item	Grade	Price per tonne for Power Rs./T	Price per tonne for Non-Power Rs./T
Royalty	WG-G9	218.13	255.82
Royalty	WG-G11	95.65	95.65
Royalty	WG-G13	81.67	81.67

31. Additional prices applicable to the concerned dispatch points & grades and other charges like Surface Transport Charges, Additional Transport cost, Fuel Surcharge, Engine Shunting Charges, Facility charges, Lifting charges, Pre-weigh Bin charges, Land Adjustment etc., and Statutory duties and taxes like Royalty, Royalty on Premium, Forest Permit Fee, DMFT, NMET, GST Compensation Cess and **Corpus of CMPS 1998 (Pension fund)** etc. are chargeable over and above the notified price. In addition to the above, CGST of 2.5% and SGST of 2.5% on sale of coal within State and IGST of 5% on sale of coal outside State are chargeable over and above the Notified price
32. Excise Duty, VAT, CST, Stowing Excise duty, Swachh Bharat Cess and Clean Environment Cess are dispensed with w.e.f. 01.07.2017


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SCCL, Hyderabad

ANNEXURE-1

FOLLOWING ARE THE BASIC PRICES OF DIFFERENT GRADES AND DIFFERENT SIZES OF COAL FOR POWER SECTOR CUSTOMERS.

BASIC PRICES FOR POWER SECTOR					
GCV Grade of Coal	GCV range(Kilo Calories / per KG)	BASIC PRICE PER TONNE (Rs)			
		ROM Coal	STEAM/RND COAL	SLACK COAL	CRUSHED ROM COAL
G1	Above 7000	4910	5130	4930	4970
G2	6701 to 7000	4700	4920	4720	4760
G3	6401 to 6700	4610	4830	4630	4670
G4	6101 to 6400	4560	4780	4580	4620
G5	5801 to 6100	3885	4105	3905	3945
G6	5501 to 5800	3780	4000	3800	3840
G7	5201 to 5500	3430	3650	3450	3490
G8	4901 to 5200	3130	3350	3150	3190
G9	4601 to 4900	2450	2670	2470	2510
G10	4301 to 4600	2310	2530	2330	2370
G11	4001 to 4300	1820	2040	1840	1880
G12	3701 to 4000	1600	1820	1620	1660
G13	3401 to 3700	1230	1450	1250	1290
G14	3101 to 3400	1100	1320	1120	1160
G15	2801 to 3100	970	1190	990	1030
G16	2501 to 2800	920	1140	940	980
G17	2201 to 2500	650	870	670	710

FOLLOWING ARE THE BASIC PRICES OF DIFFERENT GRADES AND DIFFERENT SIZES OF COAL FOR NON-POWER SECTOR CUSTOMERS.

BASIC PRICES FOR NON-POWER SECTOR					
GCV Grade of Coal	GCV range(Kilo Calories / per KG)	BASIC PRICE PER TONNE (Rs)			
		ROM Coal	STEAM/RND COAL	SLACK COAL	CRUSHED ROM COAL
G1	Above 7000	4910	5130	4930	4970
G2	6701 to 7000	4700	4920	4720	4760
G3	6401 to 6700	4610	4830	4630	4670
G4	6101 to 6400	4560	4780	4580	4620
G5	5801 to 6100	3885	4105	3905	3945
G6	5501 to 5800	3780	4000	3800	3840
G7	5201 to 5500	3430	3650	3450	3490
G8	4901 to 5200	3130	3350	3150	3190
G9	4601 to 4900	3020	3240	3040	3080
G10	4301 to 4600	2880	3100	2900	2940
G11	4001 to 4300	2340	2560	2360	2400
G12	3701 to 4000	2080	2300	2100	2140
G13	3401 to 3700	1660	1880	1680	1720
G14	3101 to 3400	1520	1740	1540	1580
G15	2801 to 3100	970	1410	1210	1030
G16	2501 to 2800	920	1140	940	980
G17	2201 to 2500	650	870	670	710

G.M. (Mktg.)
SCCL, Hyderabad



THE SINGARENI COLLIERIES COMPANY LIMITED

(A Government Company)

Singareni Bhavan, P.B.No. 18, Red Hills, Khairatabad P.O.,

Telangana State, Hyderabad -500 004

CIN : U10102TG1920SGC000571

e-mail: egm_mkt@scclmines.com, website: www.scclmines.com

Phone Nos. : 040-23316171/23142205; Fax - 040-23307653

Dt: 04.05.2019

PRICE NOTIFICATION NO. 114/2019-20

As per the Gazette Notification No. 22021/1/2008-CRC-II, DT. 30.12.2011 issued by Government Of India to switch over from UHV based gradation system to GCV based system and in pursuance of the Colliery Control Order 2000, issued by the Govt. of India on 1st January 2000 in supersession of our earlier Price Notification No.113/2018-19, dt.09.03.2019, **cost plus price is levied for Kasipet -2 Incline w.e.f. 04.05.2019**

The following are the Grade-wise GCV based Basic prices of Run of Mine (ROM) coal & other sizes of coal of the Singareni Collieries Company Limited excluding statutory levies and other charges.

LBASIC ROM PRICES OF COAL FOR POWER & NON-POWER SECTORS (RS/TONNE)			
GCV GR	GCV RANGE (Kilo Calories per KG)	BASIC ROM PRICE FOR POWER UTILITIES	BASIC ROM PRICE FOR NON-POWER CONSUMERS
G1	Above 7000	4910	4910
G2	6701-7000	4700	4700
G3	6401-6700	4610	4610
G4	6101-6400	4560	4560
G5	5801-6100	3885	3885
G6	5501-5800	3780	3780
G7	5201-5500	3430	3430
G8	4901-5200	3130	3130
G9	4601-4900	2450	3020
G10	4301-4600	2310	2880
G11	4001-4300	1820	2340
G12	3701-4000	1600	2080
G13	3401-3700	1230	1660
G14	3101-3400	1100	1520
G15	2801-3100	970	1190
G16	2501-2800	920	1010
G17	2201-2500	830	940

Ag
G.M. (Mktg.)
SCCL, Hyderabad

II. Basic prices of Washery Grade coal per tonne :
(in Rs./T)

Washery Grades	Power	Non-Power
WG-G6	4000	4000
WG-G7	3500	3500
WG-G8	3300	3300
WG-G9	2730	3200
WG-G10	2600	3060
WG-G11	2130	2550
WG-G12	1920	2300
WG-G13	1560	1900

Washery Slurry = Rs. 427

Washery Rejects = Rs. 138 (for non-power sector)

Washery Fines (WG-F) = Rs. 1000

III. Lower Grade coal = Rs.100/T

IV. i) The following are the mark-up / cost plus price over and above the notified basic price of the relevant grades of coal for despatches from the following mines / CHPs.

Sl. No.	Mine / CHP / Project	Blended premium price/Mark-up / cost plus price (Rs./T)		w.e.f.
		Power	Non-power	
i)	JK-5 OCP, Yellandu Area / YLD CHP	373.51	253.51	01.02.2018
ii)	*KTK OC I/Bhoopalpalli Area	108.77	-	01.11.2017
iii)	RG OC-II Extension project	986.67	-	09.02.2018
iv)	KCHP-CP(MNG OC)	646.37	210.41	09.02.2018
v)	KCHP- BLENDING COAL	501.32	163.19	09.02.2018
vi)	*KTK OC 2 / Bhoopalpalli Area	123.93	-	19.09.2017
vii)	Kasipet-2 Inc., Mandamarri Area	824.46		04.05.2019

* Applicable for G9 and below grades only.

ii) The following are the notified basic prices of the mines dedicated to KPCL
w.e.f. 01.10.2018 :

Sl. No.	Name of the project	Declared grade	Mark up price(Rs./T)	Notified ROM prices of the mine (Rs./T)
1	KK-6 INC	G9	441.80	2771.80
2	INDARAM OC	G9	597.29	2927.29
3	SHANTI KHANI LW	G9	484.83	2814.83
4	KOYAGUDEM OC III	G13	548.04	1708.04

iii) Pending commencement of the above mines mentioned at point No. ii) the weighted Average price of Rs. 529.49 per tonne will be charged for all grades of coal supplied to Bellary TPS-Unit 3 and Yeramaru TPS belonging to KPCL.

iv) If coal is supplied from cost plus mines mentioned at point IV and washeries as mentioned at II, the notified price of the mine/washery/ Basic plus weighted Average price which ever is higher is

V. Basic prices of different grades / sizes of coal for Power & Non-Power sector customers are furnished at last pages separately.

VI. Notes:

1. Run of Mine coal is coal comprising of all sizes which comes out of the mine without any crushing or screening.
2. The fraction of the Run of Mine coal as is retained on a screen when subjected to screening OR is picked out by fork shovel during loading is called Steam coal.
3. The fraction that remains after Steam Coal has been removed from the Run of Mine coal is called Slack coal.
4. When the top size is limited to any maximum limit within the range of 200 – 250 mm through manual facilities or mechanical facilities is called Crushed ROM Coal.
5. Additional Rs.20/- shall be charged for the supply of Slack coal.
6. Additional of Rs.220/- shall be charged for the supply of Steam Coal / Round coal.
7. Where the top size is being limited to any maximum limit within the range of 200 mm – 250 mm through manual facilities of mechanical means, an additional charge of Rs.60/- per tonne will be levied.
8. Additional crushing charges of Rs.28/- per tonne for (-) 100 mm size coal will be levied which would be over and above the existing grade crushing charges for (-) 200 mm size w.e.f. "00.00" hours of 13.05.2018.
9. When coal is loaded either into Indian Railway Services OR into the Purchaser's own system of transport through high capacity loading system with a nominal capacity of 3500 Tonnes per hour or more, additional charges of Rs.50/- per tonne will be levied for such loading.
10. Where coal is transported from pithead to the loading points surface transport costs, will be collected extra from the purchasers in addition to the notified basic price at the following rates w.e.f. 01.12.2018.

DISTANCE	STC RATE
0 – 3 Km.	Rs.17/- per tonne
Distance more than 3 Km. to 10 Km.	Rs.57/- per tonne
Distance more than 10 Km. to 20 Km.	Rs.116/- per tonne
Distance more than 20 Km.	a) Rs.116/- plus Rs. 3.14 per extra Km. beyond 20 Km. per tonne. b) Recovery of actual expenditure incurred towards repair & maintenance of roads leading to SCCL loading points.

Mode of transport like Conveyor, Aerial, Ropeway etc., are included for levy of Surface Transport Charges. Surface Transport charges are excluded for Washery Rejects, Washery Slurry and Washery Fines w.e.f. 12.08.2017.

11. The Pit-head / Coal Handling Plants / Coal Screening Plant / Coal Washery prices fixed are exclusive of Royalty, cess, taxes and levy, if any, levied by the Govt., Local authorities or other Bodies.


G M (Signature)

12. For undertaking special sizing or beneficiation of coal, additional charges as may be negotiated between the Purchaser and SCCL will be realized over and above the notified prices.
13. Additional prices applicable to the concerned dispatch points & grades and other charges like Surface Transport Charges, Additional Transport cost, Fuel Surcharge, Engine Shunting Charges, Facility charges, Lifting charges, Pre-weigh Bin charges etc., and Statutory duties and taxes like Royalty, Forest Permit Fee, Forest Land Adjustment, DMFT, NMET, are chargeable over and above the notified price. In addition to the above, CGST of 2.5% and SGST of 2.5% on sale of coal within State and IGST of 5% on sale of coal outside State are chargeable over and above the Notified price.
14. The following additional charges shall be levied for the coal loaded from the sidings:

Siding / Despatch point	Amount (Rs./T)	With effect from	Charges
Kondapur UG mine	Rs.8	18.03.2010	Lifting charges
CCC	Rs.15.36	21.9.2015	Wharf loading
MNG Washery	Rs.59	26.3.2016	Wharf loading
RCHP - Road (G7 slack)	Rs.197	29.12.2015	Facility
GK OC - Road (G7 slack)	Rs.197	30.08.2016	Facility
Rebbana siding	Rs.39.74	18.01.2018	Wharf loading
Rechini siding	Rs. 36.54	18.01.2018	Wharf loading
RKP -CHP (For KK OC project coal)	Rs. 25	30.09.2017	Rehandling cost
RG (Global) Washery Rail	Rs. 35.75	08.12.2017	Wharf loading
*RG (Global) Washery Road	Rs. 9.99	08.12.2017	Lifting charges
Tadikalpudi siding	Rs. 19.00	25.03.2018	Wharf loading

*Lifting charges for Fines, rejects and slurry.

15. The following Additional Transport charges/ Rehandling cost are levied for coal loaded from different dispatch points :

Siding / Despatch point	Amount- Rs./T	With effect from	Charges
CCC Siding	Rs.55.34	21.09.2015	Additional transport charges
MNG Washery	Rs.53.87	21.11.2017	
*RG (Global) Washery Road	Rs. 22.56	08.12.2017	
KCHP Blended coal	Rs.46.46	28.03.2017	Additional transport charges instead of STC charges
RKP -CHP (For KK OC project coal)	Rs. 116	30.09.2017	

* Additional transport charges for Fines, rejects and slurry.

16. Land Adjustment @ Rs.40/ Tonne and Forest Permit Fee @ Rs.10/ Tonne will be levied for all grades of coal w.e.f. 07.11.2018. Land Adjustment is excluded for Washery Rejects, Washery Slurry and Washery Fines w.e.f. 07.11.2018.
17. Pre-weigh bin charges @ Rs.50/- per tonne will be levied on all modes of transport for the coal delivered through pre-weigh bins.
18. Engine Shunting charges will be levied @ Rs.50/- per tonne for the customers for whom coal is being despatched through Rail mode.
19. Excise Duty, VAT, CST, Stowing Excise duty, Swachh Bharat Cess and Clean Environment Cess are dispensed with w.e.f. 01.07.2017.

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2. For undertaking special sizing or beneficiation of coal, additional charges as may be negotiated between the Purchaser and SCCL will be realized over and above the notified prices.
13. Additional prices applicable to the concerned dispatch points & grades and other charges like Surface Transport Charges, Additional Transport cost, Fuel Surcharge, Engine Shunting Charges, Facility charges, Lifting charges, Pre-weigh Bin charges etc., and Statutory duties and taxes like Royalty, Forest Permit Fee, Forest Land Adjustment, DMFT, NMET, are chargeable over and above the notified price. In addition to the above, CGST of 2.5% and SGST of 2.5% on sale of coal within State and IGST of 5% on sale of coal outside State are chargeable over and above the Notified price.
14. The following additional charges shall be levied for the coal loaded from the sidings:

Siding / Despatch point	Amount (Rs./T)	With effect from	Charges
Kondapur UG mine	Rs.8	18.03.2010	Lifting charges
CCC	Rs.15.36	21.9.2015	Wharf loading
MNG Washery	Rs. 59	26.3.2016	Wharf loading
RCHP - Road (G7 slack)	Rs.197	29.12.2015	Facility
GK OC - Road (G7 slack)	Rs.197	30.08.2016	Facility
Rebbana siding	Rs.39.74	18.01.2018	Wharf loading
Rechini siding	Rs. 36.54	18.01.2018	Wharf loading
RKP -CHP (For KK OC project coal)	Rs. 25	30.09.2017	Rehandling cost
RG (Global) Washery Rail	Rs. 35.75	08.12.2017	Wharf loading
*RG (Global) Washery Road	Rs. 9.99	08.12.2017	Lifting charges
Tadikalpudi siding	Rs. 19.00	25.03.2018	Wharf loading

*Lifting charges for Fines, rejects and slurry.

15. The following Additional Transport charges/ Rehandling cost are levied for coal loaded from different dispatch points :

Siding / Despatch point	Amount- Rs./T	With effect from	Charges
CCC Siding	Rs.55.34	21.09.2015	Additional transport charges
MNG Washery	Rs.53.87	21.11.2017	
*RG (Global) Washery Road	Rs. 22.56	08.12.2017	
KCHP Blended coal	Rs.46.46	28.03.2017	Additional transport charges instead of STC charges
RKP -CHP (For KK OC project coal)	Rs. 116	30.09.2017	

* Additional transport charges for Fines, rejects and slurry.

16. Land Adjustment @ Rs.40/ Tonne and Forest Permit Fee @ Rs.10/ Tonne will be levied for all grades of coal w.e.f. 07.11.2018. Land Adjustment is excluded for Washery Rejects, Washery Slurry and Washery Fines w.e.f. 07.11.2018.
17. Pre-weigh bin charges @ Rs.50/- per tonne will be levied on all modes of transport for the coal delivered through pre-weigh bins.
18. Engine Shunting charges will be levied @ Rs.50/- per tonne for the customers for whom coal is being despatched through Rail mode.
19. Excise Duty, VAT, CST, Stowing Excise duty, Swachh Bharat Cess and Clean Environment Cess are dispensed with w.e.f. 01.07.2017.

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20. Fuel Surcharge will be levied @ Rs. 204/- per tonne w.e.f. '00-00' hours of 09.03.2019 on all grades. Fuel Surcharge is excluded for Washery rejects, washery slurry and washery fines w.e.f. 12.08.2017.
21. GST Compensation Cess will be levied @ Rs.400/- per tonne w.e.f. '00-00' hours of 01.07.2017 for all grades of coal and also on wahery products, Compensatory Yield Charge of Rs. 162.38 will be levied per tonne on washed coal G9 grade w.e.f. 12.08.2017.
22. As per the directive from the Director of Mines & Geology letter dated 13.11.2015, an additional 2% on Royalty is levied w.e.f. '00-00' hours of 12.1.2015 towards National Mineral Exploration Trust (NMET) Fund.
23. As per the directive from the Director of Mines & Geology letter dated 29.1.2016, an additional 30% on Royalty is levied w.e.f. '00-00' hours of 12.1.2015 towards District Mineral Foundation Trust (DMFT).
24. Royalty for Washery Grade coal are applicable as follows:

Item	Grade	Price per tonne for Power	Price per tonne for Non-Power
Royalty	WG-G9	Rs.218.13	Rs. 255.82
Royalty	WG-G11	Rs. 95.65	Rs. 95.65
Royalty	WG-G13	Rs. 81.67	Rs. 81.67

25. Facility charges shall be Rs.5/- per tonne to all power customers w.e.f. 17.08.2018, & Rs. 12/- per tonne to all Non-Regulated customers who have opted Third party sampling w.e.f 01.09.2018. For the customers who are under Joint sampling protocol Rs. 5/- per tonne shall be charged.
26. Non-FSA premium of 5% of Basic ROM coal shall be collected from Non-FSA customers w.e.f. 9.04.2017. In addition to this, Non-FSA customers are charged premium prices from the following shipping points mentioned below :

Sl. No.	Shipping point	Shipping point code	Shipping type	Grade	Premium (% on basic price)	With effect from
1	KTK-1 , Bhupalpalli	2401	Road	G5-ROM	0.30	27.09.2018
2	SRP OC2, Srirampur	3411	Road	G8-CRR	1.01	27.09.2018
3	KTK8 (KLP), Bhupalpalli	2405	Road	G5-ROM	0.27	27.09.2018
4	GDK OC3-CHP, RG-II	2288	Rail	G13-CRR	3.56	27.09.2018
5	JVR OC, Sathupalli	1105	Road	G13-CRR	2.67	27.09.2018
6	Yellandu CHP, Yellandu	1290	Rail	G13-CRR	20.19	27.09.2018
7	RCHP, Kothagudem	1190	Road	G13-CRR	8.65	27.09.2018
8	KTK-6, Bhupalpalli	2404	Road	G5-RND	23.31	27.09.2018
9	Koyagudem OC, Yellandu	1204	Road	G13-CRR	0.89	27.09.2018
10	RCHP, Kothagudem	1190	Road	G7-RND	31.55	27.09.2019
11.	RK-7, Srirampur	3403	Road	G7- RND	3.42	08.02.2019

G.M. (Mktg.)
 G.M. (Mktg.)
 SCCL, Hyderabad

ANNEXURE-1

Following are the detailed BASIC PRICES OF DIFFERENT GRADES / SIZES OF COAL FOR POWER SECTOR CUSTOMERS.

BASIC PRICES FOR POWER SECTOR					
GCV Grade of Coal	GCV range(Kilo Calories / per KG)	BASIC PRICE PER TONNE (Rs)			
		ROM Coal	STEAM COAL	SLACK COAL	CRUSHED ROM COAL
G1	Above 7000	4910	5130	4930	4970
G2	6701 to 7000	4700	4920	4720	4760
G3	6401 to 6700	4610	4830	4630	4670
G4	6101 to 6400	4560	4780	4580	4620
G5	5801 to 6100	3885	4105	3905	3945
G6	5501 to 5800	3780	4000	3800	3840
G7	5201 to 5500	3430	3650	3450	3490
G8	4901 to 5200	3130	3350	3150	3190
G9	4601 to 4900	2450	2670	2470	2510
G10	4301 to 4600	2310	2530	2330	2370
G11	4001 to 4300	1820	2040	1840	1880
G12	3701 to 4000	1600	1820	1620	1660
G13	3401 to 3700	1230	1450	1250	1290
G14	3101 to 3400	1100	1320	1120	1160
G15	2801 to 3100	970	1190	990	1030
G16	2501 to 2800	920	1140	940	980
G17	2201 to 2500	830	1050	850	890

Following are the detailed BASIC PRICES OF DIFFERENT GRADES / SIZES OF COAL FOR NON-POWER SECTOR CUSTOMERS.

BASIC PRICES FOR NON-POWER SECTOR					
GCV Grade of Coal	GCV range(Kilo Calories / per KG)	BASIC PRICE PER TONNE (Rs)			
		ROM Coal	STEAM COAL	SLACK COAL	CRUSHED ROM COAL
G1	Above 7000	4910	5130	4930	4970
G2	6701 to 7000	4700	4920	4720	4760
G3	6401 to 6700	4610	4830	4630	4670
G4	6101 to 6400	4560	4780	4580	4620
G5	5801 to 6100	3885	4105	3905	3945
G6	5501 to 5800	3780	4000	3800	3840
G7	5201 to 5500	3430	3650	3450	3490
G8	4901 to 5200	3130	3350	3150	3190
G9	4601 to 4900	3020	3240	3040	3080
G10	4301 to 4600	2880	3100	2900	2940
G11	4001 to 4300	2340	2560	2360	2400
G12	3701 to 4000	2080	2300	2100	2140
G13	3401 to 3700	1660	1880	1680	1720
G14	3101 to 3400	1520	1740	1540	1580
G15	2801 to 3100	1190	1410	1210	1250
G16	2501 to 2800	1010	1230	1030	1070
G17	2201 to 2500	940	1160	960	1000

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Mahanadi Coalfields Limited
At/PO.JagrutiVihar, Burla,
(A Subsidiary of Coal India Limited)
Dist. Sambalpur – 768020 (Orissa)

Ref. No. MCL/M&S/GM-Sect./2021-22/1427

DT: 31.01.2022

नोटिस

विषय:-Applicability of Surface Transportation Charges w.e.f. 00.00 hours of 01.02.2022.

In accordance with the decision taken at the competent level, it was communicated vide letter no. MCL/HQ/GM/IED/2021-22/512 dated 29.01.2022 of GM (IED), MCL, the Surface Transportation Charges has been revised as under w.e.f. 00.00 hours of 01.02.2022.

Sl no.	Slab	Surface Transportation Charges to be applicable for MCL
1	0-3K.M	Rs. 55.00
2	3-10K.M	Rs. 106.00
3	10-20K.M	Rs. 155.00
4	More than 20K.M	Actual on lead basis + 10%

भवदीय

31.01.22
महाप्रबंधक (विपणन और विक्रय)
एमसीएल मुख्यालय
बुर्ला

Copy for kind information:-

- TS to CMD,DT(OP),D(F),DT(P&P),D(P),MCL
- TS to Dir(Mktg), CIL, Kolkata

Copy to-

- Area General Manager, All Areas
- General Manager (M&S), CIL, Kolkata
- General Manager(System): with a request to incorporate the revised STC charges in ERP billing system and to hoist the notice the notice on the website.
- Area Sales Manager, All Areas
- Area Finance Manager, All Areas
- Chief Manager (M&S-Comm)
- Chief Manager (M&S-Op)
- Manager (M&S-Rd Sale)
- Manager Finance (SA)



Mahanadi Coalfields Limited
At/PO.JagrutiVihar, Burla,
(A Subsidiary of Coal India Limited)
Dist. Sambalpur – 768020 (Orissa)

Ref. No. MCL/M&S/SA/2021-22/ 234

DT: 31.07.2021

नोटिस

विषय:- Applicability of Surface Transportation Charges w.e.f. 00.00 hours of 01.08.2021.

In accordance with the decision taken at the competent level, it was communicated vide letter no. MCL/HQ/GM/IED/2021-22/182 dated 30.07.2021 of GM (IED), MCL, the Surface Transportation Charges has been revised as under w.e.f. 00.00 hours of 01.08.2021.

Sl no.	Slab	Surface Transportation Charges to be applicable for MCL
1	0-3K.M	Rs. 55.00
2	3-10K.M	Rs. 83.00
3	10-20K.M	Rs. 145.00
4	More than 20K.M	Actual on lead basis + 10%

भवदीय
अशोक गुप्ता
31/7/21
महाप्रबंधक (विपणन और विक्रय)
एमसीएल मुख्यालय
बुला

Copy for kind information:-

- TS to CMD,DT(OP),D(F),DT(P&P),D(P),MCL
- TS to Dir(Mktg), CIL, Kolkata

Copy to-

- Area General Manager, All Areas
- General Manager(M&S), CIL, Kolkata
- General Manager(System): with a request to incorporate the revised STC charges in coal-net billing system and to hoist the notice on the website.
- Area Sales Manager, All Areas
- Area Finance Manager, All Areas
- General Manager(M&S)-Op)
- Manager (M&S-Rd Sale)
- Chief Manager Finance(SA)

पत्रांक-एमसीएल मुख्यालय/आ.अभि.वि./2021-22/ 182

दिनांक 30.07.2021

सेवा में,

महाप्रबंधक (विक्रय एवं विपणन)

एम सी एल

विषय: Approval of 8th Term Surface Transportation Charges in MCL w.e.f. 01.08.2021 as per CIL Board directives through it's 346th Board Meeting held on 31st August 2017

महाशय,

While approving the revision of Surface Transportation Charges for 2nd term w.e.f. 01.08.2018, MCL Board in its 203rd meeting, agreed to authorize CMD, MCL to approve the subsequent revision of STC Rates with intimation to MCL Board as per details brought out in agenda note.

Accordingly, approval of CMD, MCL has been obtained for revision of Surface Transportation Charges for 8th term w.e.f. 01.08.2021 as given below:

Sl. No.	STC Slab	Surface Transportation Charges in Rs./Tn to be applicable for MCL from 01.08.2021 to 31.01.2022 (Rounding to next digit)
1	0-3 KM	55
2	3-10 KM	83
3	10-20 KM	145
4	More than 20 KM	Actual on Lead basis + 10%

The approval from CMD, MCL will be intimated to MCL Board through Company Secretary in its next upcoming meeting.

This is for your kind information and necessary action in this regard at your end, please.

भवदीय,

30/7/2021
महाप्रबंधक (आ.अभि.वि.)
एम सी एल मुख्यालय

- सादर सूचनाएँ:
- निदेशक (तक./संचालन), एम सी एल
 - निदेशक/तक.(यो.एवं परियोजना), एम सी एल
 - निदेशक (वित्त), एम सी एल
 - निदेशक (कार्मिक), एम सी एल

प्रति: (i) कंपनी सचिव, एम सी एल

(ii) तक,सचिव - अप्पयक्ष सह प्रबंध निदेशक, एम सी एल - For kind information to CMD, MCL.




PRICE NOTIFICATION NO CIL /M&S /Pricing: 733 dated 30.07.2021

In partial supersession of the Price Notification no. CIL:S & M:GM(F)/Pricing 2017/766 dated 31st August 2017, the price element at Sl. No. 6 i.e. Rapid Loading Charges stands subsumed with Evacuation Facility Charges with effect from 00:00 Hours of 1st August 2021.

Further, in supersession of the Price Notification no. CIL:S & M:GM(F)/Pricing 2017/1005 dated 19th December 2017, all despatches shall be charged with Evacuation Facility Charges at the rate of Rs. 60 per tonne with effect from 00:00 Hours of 1st August 2021

This issues with the approval of the competent authority.


30/7/2021
GM (M & S - Commercial)
Coal India Limited
add ✓



Mahanadi Coalfields Limited
At/PO.JagrutiVihar, Burla,
(A Subsidiary of Coal India Limited)
Dist. Sambalpur – 768020 (Orissa)

Ref. No. MCL/M&S/SA/2021-22/ 233

DT: 31.07.2021

नोटिस

विषय:-Applicability of Revised Evacuation Facility Charges w.e.f. 00.00 hours of 01.08.2021.

In accordance with the decision taken at the competent level, it was communicated vide letter no. CIL/M&S/Pricing: 733 of GM (M&S-Comm.), CIL dated 30.07.2021, that in partial supersession of the price notification CIL:S&M:GM(F)/Pricing 2017/766 dated 31st August 2017, the Rapid Loading Charges stands subsumed with Evacuation Facility Charges with effect from 00.00 hours of 01.08.2021.

And further, in supersession of the price notification CIL:S&M:GM(F)/Pricing 2017/1005 dated 19th December 2017, all despatches shall be charged with Evacuation Facility Charges at the rate of Rs. 60.00 per tonne with effect from 00.00 hours of 01.08.2021.

भवदीय

अशोक गुप्ता
31/7/21

महाप्रबंधक (विपणन और विक्रय)

एमसीएल मुख्यालय

बुला
संलग्न

Copy for kind information:-

- TS to CMD,DT(OP),D(F),DT(P&P),D(P),MCL
- TS to Dir(Mktg), CIL, Kolkata

Copy to-

- Area General Manager, All Areas
- General Manager(M&S), CIL, Kolkata
- General Manager (System): with a request to incorporate the revised Evacuation Facility Charges in coal-net billing system and to hoist the notice on the website.
- Area Sales Manager, All Areas
- Area Finance Manager, All Areas
- General Manager(M&S)-Rail-Oprn)
- Chief Manager Finance (SA)
- Manager (M&S-Rd Sale)
- Dy. Manager Finance (SA)



महाप्रबंधक (विपणन और विक्रय) का कार्यालय

PO: जागृति विहार, संबलपुर - 768020, उड़ीसा
पीबीएक्स संख्या.- 0663-2542461-69, फैक्स संख्या: 0663-2542307,
टेलीफोन संख्या.: 0663 - 2542870 (O) / 2542359 (O)
ईमेल आईडी : gm-snm.mcl@coalindia.in

159

Ref. No. MCL/M&S/SA/2020-21/ 58]

दि.01.02.2021

MOST URGENT

नोटिस

विषय:- Applicability of Surface Transportation Charges w.e.f. 00.00 hours of 01.02.2021.

In accordance with the decision taken at the competent level, it was communicated vide letter no. MCL/HQ/GM/IED/2020-21/505 of GM (IED), MCL, the Surface Transportation Charges has been kept as under w.e.f. 00.00 hours of 01.02.2021.

Sl no.	Slab	Surface Transportation Charges to be applicable for MCL
1	0-3K.M	Rs. 43.00
2	3-10K.M	Rs. 82.00
3	10-20K.M	Rs. 145.00
4	More than 20K.M	Actual on lead basis + 10%

भवदीय
अशोक गुप्ता
1/2/21

महाप्रबंधक (विपणन और विक्रय)
एमसीएल, मुख्यालय, बुर्ला

Copy for kind information:-

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- TS to Dir(Mktg), CIL, Kolkata

Copy to-

- Area General Manager, All Areas
- General Manager(M&S), CIL, Kolkata
- General Manager(System): with a request to incorporate the revised STC charges in coal-net billing system and to hoist the notice the notice on the website.
- Area Sales Manager, All Areas
- Area Finance Manager, All Areas
- Chief Manager(M&S)-Op)
- Manager (M&S-Rd Sale)
- Dy Manager Finance(SA)



Mahanadi Coalfields Limited
At/PO.JagrutiVihar, Burla,
(A Subsidiary of Coal India Limited)
Dist. Sambalpur - 768020 (Orissa)

Ref. No. MCL/M&S/SA/2019-20/1066

DT: 28.01.2020

नोटिस

विषय:-Applicability of Surface Transportation Charges w.e.f. 00.00 hours of 01.02.2020.

In accordance with the decision taken at the competent level, it was communicated vide letter no. MCL/HQ/GM/IED/2019-20/695 dated 28.01.2020 of GM (IED), MCL, the Surface Transportation Charges has been revised as under w.e.f. 00.00 hours of 01.02.2020.

Sl no.	Slab	Surface Transportation Charges to be applicable for MCL
1	0-3K.M	Rs. 43.00
2	3-10K.M	Rs. 81.00
3	10-20K.M	Rs. 145.00
4	More than 20K.M	Actual on lead basis + 10%

भवदीय
अशोक गुप्ता
28/1/20

महाप्रबंधक (विपणन और विक्रय)
एमसीएल मुख्यालय
बुला

Copy for kind information:-

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- Area Sales Manager, All Areas
- Area Finance Manager, All Areas
- Chief Manager(M&S)-Op
- Chief Manager (M&S-Rd Sale)
- Dy Manager Finance(SA)

OFFICE OF THE
Chief Engineer (Generation)
At/PO.Gourha, Vinayawada.
Board No.....

28 JAN 2020

SE/Gen-1
SC/Gen-2
SE/Gen-3
SE/Gen-4
ALSO/Gen

SE/Gen-1
SC/Gen-2
SE/Gen-3
SE/Gen-4
ALSO/Gen

EE/coal
30/1/20
SE/coal

28/1/20
SE/coal



Mahanadi Coalfields Limited
At/PO.JagrutiVihar, Burla,
(A Subsidiary of Coal India Limited)
Dist. Sambalpur – 768020 (Orissa)

Ref. No. MCL/M&S/SA/2018-19/ 2288

DT: 30.01.2019

नोटिस

विषय:- Applicability of Surface Transportation Charges w.e.f. 00.00 hours of 01.02.2019.

In accordance with the decision taken at the competent level, it was communicated vide letter no. MCL/HQ/GM/IED/2018-19/873 of GM(IED), MCL, the Surface Transportation Charges has been revised as under w.e.f. 00.00 hours of 01.02.2019.

Sl no.	Slab	Surface Transportation Charges to be applicable for MCL
1	0-3K.M	Rs. 43.00
2	3-10K.M	Rs. 70.00
3	10-20K.M	Rs. 143.00
4	More than 20K.M	Actual on lead basis + 10%

भवदीय

अशोक गुप्ता

महाप्रबंधक (विपणन और विक्रय)
एमसीएल मुख्यालय

B. K. बुला

Copy for kind information:-

- TS to CMD,DT(OP),D(F),DT(P&P),D(P),MCL
- TS to Dir(Mktg), CIL, Kolkata

Copy to-

- Area General Manager, All Areas
- General Manager(M&S), CIL, Kolkata
- General Manager(System): with a request to incorporate the revised STC charges in coal-net billing system and to hoist the notice the notice on the website.
- Area Sales Manager, All Areas
- Area Finance Manager, All Areas
- Chief Manager(M&S)-Op
- Dy Manager (M&S-Rd Sale)
- Dy Manager Finance(SA)

Statement of FCA amount payable by APDISCOMs to APGENCO over and above 15% Variable Charges rate for FY 2018-19																		
Month	Station	Station Heat Rate	Aux. Consn.	Spec. Oil Consn.	Energy Sent Out (actuals)	Variable charges per unit (prov.)	GCV of Coal	GCV of Oil	Wt.Ave. Price of Coal	Wt.Avg. Price of Oil	Specific Coal Consn.	Vc (Coal) per Unit	Vc (Oil) per Unit	Total VC (Vcoal + Voil) per Unit as per norms	Total VC claimed by APGENCO	Provisional VC per unit limited to 15% above base rate	Provisional Variable Charges limited to 15% above base rate	Balance payable over and above 15% of the base rate
		h (n)	Aux (n)	Qs(n)	E		Cc	Cs	Pp	Ps	Qp(n)	Vc (Coal)	Vc (Oil)	(REC)	EC Claimed	REC Provisional	EC Provisional	EC Balance
		kcal/kWh	%	ml/kWh	kWh	Rs./kWh	kcal/kg	kcal/litre	Rs/MT	Rs./kl	kg/kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs in Crs	Rs./kWh	Rs in Crs	Rs in Crs
Apr-18	RTPP - I V	2390	5.75	0.5	5,49,03,000	3.14	3631	9862	5043.92	35315.09	0.66	3.52	0.02	3.53	19.40	3.69	19.40	0.00
May-18	RTPP - I V	2390	5.75	0.5	5,71,26,000	3.14	3419	9862	5181.69	36222.94	0.70	3.84	0.02	3.85	22.02	3.69	21.09	0.93
Jun-18	RTPP - I V	2390	5.75	0.5	4,31,19,000	3.14	3600	9862	5193.71	36451.50	0.66	3.65	0.02	3.67	15.83	3.69	15.83	0.00
Jul-18	RTPP - I V	2390	5.75	0.5	-15,63,000	3.14	3600	9728	5421.72	40422.38	0.66	3.81	0.02	3.83	-0.60	3.69	-0.60	0.00
Aug-18	RTPP - I V	2390	5.75	0.5	-12,31,000	3.14	3600	9728	5444.38	46566.17	0.66	3.83	0.02	3.85	-0.47	3.69	-0.47	0.00
Sep-18	RTPP - I V	2390	5.75	0.5	15,12,32,000	3.14	3386	9728	5766.89	39567.46	0.70	4.31	0.02	4.33	65.50	3.69	55.83	9.67
Oct-18	RTPP - I V	2390	5.75	0.5	46,36,000	3.14	3411	9806	6214.43	44505.56	0.70	4.61	0.02	4.63	2.15	3.69	1.71	0.44
Nov-18	RTPP - I V	2390	5.75	0.5	-9,24,000	3.14	3411	9806	6214.43	46394.95	0.70	4.61	0.02	4.64	-0.43	3.69	-0.43	0.00
Dec-18	RTPP - I V	2390	5.75	0.5	161887000	3.14	3373	9806	5946.29	45632.34	0.71	4.46	0.02	4.49	72.61	3.69	59.76	12.85
Jan-19	RTPP - I V	2390	5.75	0.5	58328000	3.14	3331	9806	6363.81	46063.13	0.72	4.83	0.02	4.86	28.34	3.69	21.53	6.81
Feb-19	RTPP - I V	2390	5.75	0.5	250059000	3.14	3320	9806	5122.63	45906.49	0.72	3.90	0.02	3.93	98.25	3.69	92.31	5.94
Mar-19	RTPP - I V	2390	5.75	0.5	227633000	3.14	3340	9806	4880.16	45559.99	0.71	3.70	0.02	3.72	84.72	3.69	84.03	0.69
Total					1,00,52,05,000										407.32		369.99	37.33

Note

- REC Rate of Energy Charges $\{(Qp)n \times Pp / (100 - Aux (n))\} + \{(Qs (n) \times Ps / (100 - Aux (n))\}$
- EC Energy Charges = (REC) X (Ex Bus Energy)
- Pp Landed cost of Coal RS/MT
- Ps Landed cost of Oil RS/KL
- (Qp)n Quantity of primary fuel required for generation of one kWh of electricity at generator terminals in Kg
 $= (h - (Qsn * Cs / 1000)) / Cc$
- Hn Normative Station Heat rate kcal/kWh
- (Qs) n Normative Secondary Oil Consumption ml/Kwh
- Aux (n) Normative Auxiliary Consumption %

Statement of FCA amount payable by APDISCOMs to APGENCO over and above 15% Variable Charges rate for FY 2019-20																		
Month	Station	Station Heat Rate	Aux. Consn.	Spec. Oil Consn.	Energy Sent Out (actuals)	Variable charges per unit (prov.)	GCV of Coal	GCV of Oil	Wt.Ave. Price of Coal	Wt.Avg. Price of Oil	Specific Coal Consn.	Vc (Coal) per Unit	Vc (Oil) per Unit	Total VC (Vcoal + Voil) per Unit as per norms	Total VC claimed by APGENCO	Provisional VC per unit limited to 15% above base rate	Provisional Variable Charges limited to 15% above base rate	Balance payable over and above 15% of the base rate
		h (n)	Aux (n)	Qs(n)	E		Cc	Cs	Pp	Ps	Qp(n)	Vc (Coal)	Vc (Oil)	(REC)	EC Claimed	REC Provisional	EC Provisional	EC Balance
		kcal/kWh	%	ml/kWh	kWh	Rs./kWh	kcal/kg	kcal/litre	Rs/MT	Rs./kl	kg/kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs in Crs	Rs./kWh	Rs in Crs	Rs in Crs
Apr-19	Dr. NTPPS	2550	9.0	2	63,03,71,600	2.90	3073	9749	3901	41084	0.82	3.53	0.09	3.62	228.22	3.34	210.23	17.99
May-19	Dr. NTPPS	2550	9.0	2	66,98,38,600	2.90	3077	9749	3776	41751	0.82	3.41	0.09	3.50	234.71	3.34	223.39	11.32
Aug-19	Dr. NTPPS	2550	9.0	2	57,58,92,000	2.90	2869	9750	3769	40616	0.88	3.65	0.09	3.74	215.52	3.34	192.06	23.46
Oct-19	Dr. NTPPS	2550	9.0	2	50,50,55,300	2.90	2742	9780	3655	43932	0.92	3.71	0.10	3.80	192.10	3.34	168.44	23.66
Nov-19	Dr. NTPPS	2550	9.0	2	51,56,87,000	2.90	2895	9780	3622	44064	0.87	3.48	0.10	3.58	184.40	3.34	171.98	12.42
Dec-19	Dr. NTPPS	2550	9.0	2	52,51,44,000	2.90	3040	9780	3719	45336	0.83	3.40	0.10	3.50	183.88	3.34	175.14	8.75
Mar-20	Dr. NTPPS	2550	9.0	2	63,00,35,000	2.90	3027	9780	3783	44090	0.84	3.48	0.10	3.57	225.06	3.34	210.12	14.94
Total (a)															1463.90		1351.35	112.55
Sep-19	r. NTPPS - I	2450	7.5	2	23,11,82,500	2.74	3458	9750	4051	40482	0.70	3.08	0.09	3.17	73.18	3.15	72.85	0.34
Dec-19	r. NTPPS - I	2450	7.5	2	24,18,53,000	2.74	3518	9780	4091	45336	0.69	3.06	0.10	3.15	76.27	3.15	76.21	0.06
Total (b)															149.45		149.05	0.39
Apr-19	RTPP	2500	9.0	2	19,41,85,100	3.36	3206	9806	4711	45420	0.77	4.01	0.10	4.10	79.71	3.86	75.03	4.68
Jun-19	RTPP	2500	9.0	2	17,18,71,500	3.36	3059	9873	4521	43453	0.81	4.03	0.10	4.12	70.88	3.86	66.41	4.47
Jul-19	RTPP	2500	9.0	2	15,60,93,200	3.36	2893	9873	4298	43176	0.86	4.05	0.09	4.14	64.69	3.86	60.31	4.38
Aug-19	RTPP	2500	9.0	2	8,29,95,600	3.36	2811	9873	4105	43261	0.88	3.98	0.10	4.07	33.82	3.86	32.07	1.75
Sep-19	RTPP	2500	9.0	2	9,70,98,800	3.36	2855	9873	4438	39583	0.87	4.24	0.09	4.32	41.98	3.86	37.52	4.47
Feb-20	RTPP	2500	9.0	2	16,18,85,900	3.36	3207	9873	4715	39893	0.77	4.01	0.09	4.09	66.29	3.86	62.55	3.74
Apr-19	RTPP - II	2500	9.0	2	18,91,84,600	3.36	3206	9806	4711	45420	0.77	4.01	0.10	4.10	77.66	3.86	73.10	4.56
Jun-19	RTPP - II	2500	9.0	2	21,06,50,900	3.36	3059	9873	4521	43453	0.81	4.03	0.10	4.12	86.87	3.86	81.40	5.48
Jul-19	RTPP - II	2500	9.0	2	21,21,76,900	3.36	2893	9873	4298	43176	0.86	4.05	0.09	4.14	87.94	3.86	81.99	5.95
Aug-19	RTPP - II	2500	9.0	2	19,21,73,400	3.36	2811	9873	4105	43261	0.88	3.98	0.10	4.07	78.31	3.86	74.26	4.05
Sep-19	RTPP - II	2500	9.0	2	21,25,73,700	3.36	2855	9873	4438	39583	0.87	4.24	0.09	4.32	91.91	3.86	82.14	9.78
Jan-20	RTPP - II	2500	9.0	2	11,13,91,600	3.36	3286	9873	4683	41365	0.75	3.88	0.09	3.98	44.28	3.86	43.04	1.24
Feb-20	RTPP - II	2500	9.0	2	10,24,44,300	3.36	3207	9873	4715	39893	0.77	4.01	0.09	4.09	41.95	3.86	39.58	2.36
Apr-19	RTPP - III	2500	9.0	2	7,13,40,700	3.36	3206	9806	4711	45420	0.77	4.01	0.10	4.10	29.28	3.86	27.57	1.72
Jun-19	RTPP - III	2500	9.0	2	9,71,44,600	3.36	3059	9873	4521	43453	0.81	4.03	0.10	4.12	40.06	3.86	37.54	2.53
Jul-19	RTPP - III	2500	9.0	2	7,41,59,900	3.36	2893	9873	4298	43176	0.86	4.05	0.09	4.14	30.74	3.86	28.66	2.08
Aug-19	RTPP - III	2500	9.0	2	9,26,86,500	3.36	2811	9873	4105	43261	0.88	3.98	0.10	4.07	37.77	3.86	35.81	1.95
Sep-19	RTPP - III	2500	9.0	2	63,17,700	3.36	2855	9873	4438	39583	0.87	4.24	0.09	4.32	2.73	3.86	2.44	0.29
Feb-20	RTPP - III	2500	9.0	2	6,15,37,700	3.36	3207	9873	4715	39893	0.77	4.01	0.09	4.09	25.20	3.86	23.78	1.42
Total ©															1032.08		965.19	66.88

Month	Station	Station Heat Rate	Aux. Consn.	Spec. Oil Consn.	Energy Sent Out (actuals)	Variable charges per unit (prov.)	GCV of Coal	GCV of Oil	Wt.Ave. Price of Coal	Wt.Avg. Price of Oil	Specific Coal Consn.	Vc (Coal) per Unit	Vc (Oil) per Unit	Total VC (Vcoal + Voil) per Unit as per norms	Total VC claimed by APGENCO	Provisional VC per unit limited to 15% above base rate	Provisional Variable Charges limited to 15% above base rate	Balance payable over and above 15% of the base rate
Apr-19	RTPP - IV	2390	5.75	0.5	16,64,30,000	3.21	3228	9806	4759.84	45828.79	0.74	3.73	0.02	3.76	62.51	3.69	61.44	1.07
Jun-19	RTPP - IV	2390	5.75	0.5	16,25,27,000	3.21	3152	9873	4635.22	46805.21	0.76	3.72	0.02	3.75	60.89	3.69	60.00	0.89
Jul-19	RTPP - IV	2390	5.75	0.5	24,59,75,000	3.21	2935	9873	4510.09	45379.41	0.81	3.89	0.02	3.91	96.24	3.69	90.80	5.44
Aug-19	RTPP - IV	2390	5.75	0.5	14,43,01,000	3.21	2905	9873	4325.91	43501.40	0.82	3.77	0.02	3.79	54.71	3.69	53.27	1.44
Sep-19	RTPP - IV	2390	5.75	0.5	20,20,30,000	3.21	3007	9873	4619.77	43366.51	0.79	3.89	0.02	3.91	79.01	3.69	74.58	4.43
Dec-19	RTPP - IV	2390	5.75	0.5	25,59,20,000	3.21	3213	9806	4857.03	40112.31	0.74	3.83	0.02	3.85	98.45	3.69	94.47	3.97
Jan-20	RTPP - IV	2390	5.75	0.5	26,32,15,000	3.21	3212	9806	4903.00	40112.31	0.74	3.86	0.02	3.88	102.24	3.69	97.17	5.07
Feb-20	RTPP - IV	2390	5.75	0.5	18,07,70,000	3.21	3275	9806	4962.21	40112.31	0.73	3.83	0.02	3.86	69.70	3.69	66.73	2.97
Total (d)															623.74		598.45	25.28
Grand Total (a+b+c+d)															3,269.16		3,064.05	205.11

Note

- REC Rate of Energy Charges $\{(Qp)n \times Pp / (100 - Aux(n))\} + \{(Qs(n)) \times Ps / (100 - Aux(n))\}$
EC Energy Charges = (REC) X (Ex Bus Energy)
Pp Landed cost of Coal RS/MT
Ps Landed cost of Oil RS/KL
(Qp)n Quantity of primary fuel required for generation of one kWh of electricity at generator terminals in Kg
= $(h - (Qsn * Cs / 1000)) / Cc$
Hn Normative Station Heat rate kCal/kWh
(Qs)n Normative Secondary Oil Consumption ml/kWh
Aux(n) Normative Auxiliary Consumption %

Statement of FCA amount payable by APDISCOMs to APGENCO over and above 15% Variable Charges rate for FY 2020-21

Month	Station	Station Heat Rate	Aux. Consn.	Spec. Oil Consn.	Energy Sent Out (actuals)	Variable charges per unit (prov.)	GCV of Coal	GCV of Oil	Wt.Ave. Price of Coal	Wt.Avg. Price of Oil	Specific Coal Consn.	Vc (Coal) per Unit	Vc (Oil) per Unit	Total VC (Vcoal + Voil) per Unit	Total VC claimed by APGENCO	Provisional VC per unit limited to 15% above base rate	Provisional Variable Charges limited to 15% above base rate	Balance payable over and above 15% of the base rate
		h (n)	Aux (n)	Qs(n)	E	REC Prov.	Cc	Cs	Pp	Ps	Qp(n)	Vc (Coal)	Vc (Oil)	(REC)	EC Claimed		EC Provl. Admitted	EC Balance
		kcal/kWh	%	ml/kWh	kWh	Rs./kWh	kcal/kg	kcal/litre	Rs/MT	Rs./kl	kg/kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs in Crs	Rs./kWh	Rs in Crs	Rs in Crs
Apr-20	Dr. NTPPS	2550	9	2	22,12,22,000	3.34	3009	9780	3490	52,283	0.84	3.22	0.11	3.34	73.89	3.34	73.89	0.00
May-20	Dr. NTPPS	2550	9	2	-4839000	3.34	3009	9780	3751	49,148	0.841	3.47	0.11	3.57	-1.73	3.34	-1.73	0.00
Jun-20	Dr. NTPPS	2550	9	2	15,27,68,000	3.34	2831	9740	3304	43,262	0.89	3.25	0.10	3.34	51.03	3.34	51.03	0.00
Jul-20	Dr. NTPPS	2550	9	2	107021000	3.34	2917	9740	3354	45,403	0.868	3.20	0.10	3.30	35.29	3.34	35.29	0.00
Aug-20	Dr. NTPPS	2550	9	2	213196800	3.34	2892	9740	3231	42,903	0.875	3.11	0.09	3.20	68.24	3.34	68.24	0.00
Sep-20	Dr. NTPPS	2550	9	2	297013400	3.34	2871	9740	3057	44,238	0.881	2.96	0.10	3.06	90.82	3.34	90.82	0.00
Oct-20	Dr. NTPPS	2550	9	2	542087000	3.34	2923	9740	3131	42,453	0.866	2.98	0.09	3.07	166.51	3.34	166.51	0.00
Nov-20	Dr. NTPPS	2550	9	2	658613100	3.34	2955	9740	3137	38,590	0.856	2.95	0.08	3.04	200.04	3.34	200.04	0.00
Dec-20	Dr. NTPPS	2550	9	2	562325700	3.34	3070	9718	3181	42,910	0.824	2.88	0.09	2.98	167.33	3.34	167.33	0.00
Jan-21	Dr. NTPPS	2550	9	2	718060000	3.34	2983	9718	3210	43,963	0.848	2.99	0.10	3.09	221.79	3.34	221.79	0.00
Feb-21	Dr. NTPPS	2550	9	2	657510000	3.34	3059	9718	3545	40,497	0.827	3.22	0.09	3.31	217.74	3.34	217.74	0.00
Mar-21	Dr. NTPPS	2550	9	2	755692000	3.34	3103	9718	3568	42,672	0.816	3.20	0.09	3.29	248.75	3.34	248.75	0.00
Total (a)															1539.70	40.08		0.00
Apr-20	Dr. NTPPS - IV	2450	8	2	-49,26,000	3.15	3597	9718	4176	42,672	0.676	3.05	0.09	3.14	-1.55	3.15	-1.55	0.00
May-20	Dr. NTPPS - IV	2450	8	2	15,51,98,500	3.15	3568	9780	4133	49,148	0.68	3.04	0.11	3.15	48.89	3.15	48.89	0.00
Jun-20	Dr. NTPPS - IV	2450	8	2	26,56,03,000	3.15	3370	9740	3920	43,262	0.72	3.06	0.09	3.15	83.67	3.15	83.67	0.00
Jul-20	Dr. NTPPS - IV	2450	8	2	29,39,17,000	3.15	3427	9740	3959	45403	0.709	3.04	0.10	3.13	92.10	3.15	92.10	0.00
Aug-20	Dr. NTPPS - IV	2450	8	2	25,42,10,500	3.15	3407	9740	3754	42903	0.713	2.89	0.09	2.99	75.95	3.15	75.95	0.00
Sep-20	Dr. NTPPS - IV	2450	8	2	26,69,39,500	3.15	3283	9740	3588	44238	0.740	2.87	0.10	2.97	79.20	3.15	79.20	0.00
Oct-20	Dr. NTPPS - IV	2450	8	2	29,61,64,500	3.15	3385	9740	3846	42453	0.718	2.99	0.09	3.08	91.13	3.15	91.13	0.00
Nov-20	Dr. NTPPS - IV	2450	8	2	27,91,57,000	3.15	3404	9740	3836	38590	0.714	2.96	0.08	3.04	85.00	3.15	85.00	0.00
Dec-20	Dr. NTPPS - IV	2450	8	2	27,17,15,000	3.15	3421	9718	3754	42910	0.710	2.88	0.09	2.98	80.87	3.15	80.87	0.00
Jan-21	Dr. NTPPS - IV	2450	8	2	15,98,49,000	3.15	3593	9718	3831	43963	0.676	2.80	0.10	2.90	46.31	3.15	46.31	0.00
Feb-21	Dr. NTPPS - IV	2450	8	2	15,85,30,500	3.15	3556	9718	4129	40497	0.684	3.05	0.09	3.14	49.75	3.15	49.75	0.00
Mar-21	Dr. NTPPS - IV	2450	8	2	31,58,14,000	3.15	3667	9718	4136	42672	0.663	2.96	0.09	3.06	96.52	3.15	96.52	0.00
Total (b)															827.85	37.80		0.00
Apr-20	RTPP	2500	9	2	-32,68,800	3.86	3340	9770	4567	40,877	0.74	3.73	0.09	3.82	-1.25	3.86	-1.25	0.00
May-20	RTPP	2500	9	2	-34,97,300	3.86	3380	9770	4579	41,014	0.73	3.69	0.09	3.78	-1.32	3.86	-1.32	0.00
Jun-20	RTPP	2500	9	2	-27,37,200	3.86	3358	9770	4609	40,874	0.74	3.74	0.09	3.83	-1.05	3.86	-1.05	0.00
Jul-20	RTPP	2500	9	2	-24,41,300	3.86	3358	9770	4626	40874	0.739	3.76	0.09	3.84	-0.94	3.86	-0.94	0.00

Month	Station	Station Heat Rate	Aux. Consn.	Spec. Oil Consn.	Energy Sent Out (actuals)	Variable charges per unit (prov.)	GCV of Coal	GCV of Oil	Wt.Ave. Price of Coal	Wt.Avg. Price of Oil	Specific Coal Consn.	Vc (Coal) per Unit	Vc (Oil) per Unit	Total VC (Vcoal + Voil) per Unit	Total VC claimed by APGENCO	Provisional VC per unit limited to 15% above base rate	Provisional Variable Charges limited to 15% above base rate	Balance payable over and above 15% of the base rate
Aug-20	RTPP	2500	9	2	-23,26,700	3.86	3358	9770	4626	40874	0.739	3.76	0.09	3.84	-0.89	3.86	-0.89	0.00
Sep-20	RTPP	2500	9	2	-23,52,600	3.86	3358	9770	4626	40874	0.739	3.76	0.09	3.84	-0.90	3.86	-0.90	0.00
Oct-20	RTPP	2500	9	2	-22,89,200	3.86	3358	9770	4626	48427	0.739	3.76	0.11	3.86	-0.88	3.86	-0.88	0.00
Nov-20	RTPP	2500	9	2	-22,15,000	3.86	3358	9770	4626	48427	0.739	3.76	0.11	3.86	-0.86	3.86	-0.86	0.00
Dec-20	RTPP	2500	9	2	-21,30,600	3.86	3358	9770	4626	48427	0.739	3.76	0.11	3.86	-0.82	3.86	-0.82	0.00
Jan-21	RTPP	2500	9	2	6,38,27,700	3.86	3055	9770	4226	40,936	0.81	3.77	0.09	3.86	24.64	3.86	24.64	0.00
Feb-21	RTPP	2500	9	2	10,34,34,900	3.86	3097	9770	4149	40366	0.801	3.65	0.09	3.74	38.69	3.86	38.69	0.00
Mar-21	RTPP	2500	9	2	12,24,57,400	3.86	3307	9770	3971	42808	0.750	3.27	0.09	3.37	41.24	3.86	41.24	0.00
Total (c)															95.65	46.32		0.00
Apr-20	RTPP - II	2500	9	2	11,14,38,000	3.86	3340	9770	4572	40877	0.743	3.73	0.09	3.82	42.59	3.86	42.59	0.00
May-20	RTPP - II	2500	9	2	11,91,58,900	3.86	3380	9770	4579	41014	0.734	3.69	0.09	3.78	45.08	3.86	45.08	0.00
Jun-20	RTPP - II	2500	9	2	2,72,08,700	3.86	3358	9770	4609	40874	0.739	3.74	0.09	3.83	10.42	3.86	10.42	0.00
Jul-20	RTPP - II	2500	9	2	-5,20,000	3.86	3358	9770	4626	40874	0.739	3.76	0.09	3.84	-0.20	3.86	-0.20	0.00
Aug-20	RTPP - II	2500	9	2	-4,70,200	3.86	3358	9770	4626	40874	0.739	3.76	0.09	3.84	-0.18	3.86	-0.18	0.00
Sep-20	RTPP - II	2500	9	2	-4,73,800	3.86	3358	9770	4626	40874	0.739	3.76	0.09	3.84	-0.18	3.86	-0.18	0.00
Oct-20	RTPP - II	2500	9	2	-5,17,600	3.86	3358	9770	4626	48427	0.739	3.76	0.11	3.86	-0.20	3.86	-0.20	0.00
Nov-20	RTPP - II	2500	9	2	-7,50,800	3.86	3358	9770	4626	48427	0.739	3.76	0.11	3.86	-0.29	3.86	-0.29	0.00
Dec-20	RTPP - II	2500	9	2	-6,32,100	3.86	3358	9770	4626	48427	0.739	3.76	0.11	3.86	-0.24	3.86	-0.24	0.00
Jan-21	RTPP - II	2500	9	2	4,41,01,300	3.86	3055	9770	4226	40,936	0.81	3.77	0.09	3.86	17.03	3.86	17.03	0.00
Feb-21	RTPP - II	2500	9	2	20,17,24,100	3.86	3097	9770	4149	40366	0.801	3.65	0.09	3.74	75.46	3.86	75.46	0.00
Mar-21	RTPP - II	2500	9	2	25,62,14,900	3.86	3307	9770	3971	42808	0.750	3.27	0.09	3.37	86.28	3.86	86.28	0.00
Total (d)															275.55	46.32		0.00
Apr-20	RTPP - III	2500	9	2	-3,65,600	3.86	3340	9770	4572	40877	0.743	3.73	0.09	3.82	-0.14	3.86	-0.14	0.00
May-20	RTPP - III	2500	9	2	-3,74,000	3.86	3380	9770	4579	41014	0.734	3.69	0.09	3.78	-0.14	3.86	-0.14	0.00
Jun-20	RTPP - III	2500	9	2	-3,39,200	3.86	3358	9770	4609	40874	0.739	3.74	0.09	3.83	-0.13	3.86	-0.13	0.00
Jul-20	RTPP - III	2500	9	2	-3,13,500	3.86	3358	9770	4626	40874	0.739	3.76	0.09	3.84	-0.12	3.86	-0.12	0.00
Aug-20	RTPP - III	2500	9	2	-2,98,300	3.86	3358	9770	4626	40874	0.739	3.76	0.09	3.84	-0.11	3.86	-0.11	0.00
Sep-20	RTPP - III	2500	9	2	-3,70,300	3.86	3358	9770	4626	40874	0.739	3.76	0.09	3.84	-0.14	3.86	-0.14	0.00
Oct-20	RTPP - III	2500	9	2	-5,49,500	3.86	3358	9770	4626	48427	0.739	3.76	0.11	3.86	-0.21	3.86	-0.21	0.00
Nov-20	RTPP - III	2500	9	2	-7,31,100	3.86	3358	9770	4626	48427	0.739	3.76	0.11	3.86	-0.28	3.86	-0.28	0.00
Dec-20	RTPP - III	2500	9	2	-8,67,600	3.86	3358	9770	4626	48427	0.739	3.76	0.11	3.86	-0.34	3.86	-0.34	0.00
Jan-21	RTPP - III	2500	9	2	88,64,900	3.86	3055	9770	4222	40,936	0.81	3.77	0.09	3.86	3.42	3.86	3.42	0.00
Feb-21	RTPP - III	2500	9	2	8,69,10,300	3.86	3097	9770	4149	40366	0.801	3.65	0.09	3.74	32.51	3.86	32.51	0.00
Mar-21	RTPP - III	2500	9	2	12,21,74,900	3.86	3307	9770	3971	42808	0.750	3.27	0.09	3.37	41.14	3.86	41.14	0.00

Month	Station	Station Heat Rate	Aux. Consn.	Spec. Oil Consn.	Energy Sent Out (actuals)	Variable charges per unit (prov.)	GCV of Coal	GCV of Oil	Wt.Ave. Price of Coal	Wt.Avg. Price of Oil	Specific Coal Consn.	Vc (Coal) per Unit	Vc (Oil) per Unit	Total VC (Vcoal + Voil) per Unit	Total VC claimed by APGENCO	Provisional VC per unit limited to 15% above base rate	Provisional Variable Charges limited to 15% above base rate	Balance payable over and above 15% of the base rate
Total (e)															75.45	46.32		0.00
Jan-21	RTPP - I V	2390	5.75	0.5	28,14,67,000	3.21	3194	9770	4630	43094	0.75	3.67	0.02	3.69	103.90	3.69	103.90	0.00
Feb-21	RTPP - I V	2390	5.75	0.5	24,53,70,000	3.21	3174	9770	4296	43443	0.75	3.43	0.02	3.45	84.61	3.69	84.61	0.00
Mar-21	RTPP - I V	2390	5.75	0.5	28,43,29,000	3.21	3359	9770	4133	39398	0.71	3.11	0.02	3.13	89.13	3.69	89.13	0.00
Total (f)															277.64	11.07		0.00
Total (a+b+c+d+e+f)														Grand Total	3091.85	227.91		0.00

Note

- REC Rate of Energy Cost / (100-Aux (n)) }
- EC Energy Charge X (Ex Bus Energy)
- Pp Landed cost of Coal RS/MT
- Ps Landed cost of Oil RS/KL
- (Qp)n Quantity of primary fuel required for generation of one kWh of electricity at generator terminals in Kg
 $= (h - (Qsn * Cs / 1000)) / Cc$
- Hn Normative Station Heat rate kCal/kWh
- (Qs) n Normative Secondary Oil Consumption ml/Kwh
- Aux (n) Normative Auxiliary Consumption %

Statement of FCA amount payable by APDISCOMs to APGENCO over and above 15% Variable Charges rate for FY 2021-22

Month	Station	Station Heat Rate	Aux. Consn.	Spec. Oil Consn.	Energy Sent Out (actuals)	Variable charges per unit (prov.)	GCV of Coal	GCV of Oil	Wt.Ave. Price of Coal	Wt.Avg. Price of Oil	Specific Coal Consn.	Vc (Coal) per Unit	Vc (Oil) per Unit	Total VC (Vcoal + Voil) per Unit as per norms	Total VC claimed by APGENCO	Provisional VC per unit limited to 15% above base rate	Provisional Variable Charges limited to 15% above base rate	Balance payable over and above 15% of the base rate
		h (n)	Aux (n)	Qs(n)	E		Cc	Cs	Pp	Ps	Qp(n)	Vc (Coal)	Vc (Oil)	(REC)	EC Claimed	REC Provisional	EC Provisional	EC Balance
		kcal/kWh	%	ml/kWh	kWh	Rs./kWh	kcal/kg	kcal/litre	Rs/MT	Rs./kl	kg/kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs in Crs	Rs./kWh	Rs in Crs	Rs in Crs
Apr-19	Dr. NTPPS	2550	9.0	2	69,01,73,100	3.34	3188	9718	3328	40087	0.79	2.90	0.09	2.99	206.45	3.34	206.45	0.00
May-19	Dr. NTPPS	2550	9.0	2	67,61,05,000	3.34	3105	9836	3300	43385	0.81	2.95	0.10	3.05	206.23	3.34	206.23	0.00
Jun-19	Dr. NTPPS	2550	9.0	2	66,69,96,000	3.34	2928	9836	3372	42712	0.86	3.20	0.09	3.30	219.86	3.34	219.86	0.00
Jul-19	Dr. NTPPS	2550	9.0	2	64,33,94,600	3.34	2885	9836	3345	42806	0.88	3.22	0.09	3.32	213.51	3.34	213.51	0.00
Aug-19	Dr. NTPPS	2550	9.0	2	58,46,50,100	3.34	2904	9836	3370	42918	0.87	3.23	0.09	3.32	194.18	3.34	194.18	0.00
Sep-19	Dr. NTPPS	2550	9.0	2	49,89,43,700	3.34	2957	9836	3444	43929	0.86	3.24	0.10	3.34	166.41	3.34	166.41	0.00
Oct-19	Dr. NTPPS	2550	9.0	2	57,49,35,000	3.34	2880	9836	3348	43124	0.88	3.23	0.09	3.33	191.30	3.34	191.30	0.00
Nov-19	Dr. NTPPS	2550	9.0	2	60,03,70,700	3.34	2909	9836	3381	42955	0.87	3.23	0.09	3.33	199.70	3.34	199.70	0.00
Dec-19	Dr. NTPPS	2550	9.0	2	61,36,84,000	3.34	2934	9911	3398	49456	0.86	3.22	0.11	3.33	204.30	3.34	204.30	0.00
Jan-20	Dr. NTPPS	2550	9.0	2	65,79,11,000	3.34	2963	9911	3433	48754	0.85	3.22	0.11	3.33	218.99	3.34	218.99	0.00
Feb-20	Dr. NTPPS	2550	9.0	2	61,88,97,000	3.34	2966	9911	3431	48946	0.85	3.22	0.11	3.32	205.69	3.34	205.69	0.00
Mar-20	Dr. NTPPS	2550	9.0	2	72,26,78,000	3.34	3004	9911	3479	49427	0.84	3.22	0.11	3.33	240.55	3.34	240.55	0.00
Total (a)															2467.16		2467.16	0.00
Apr-19	r. NTPPS - I	2450	7.5	2	27,19,79,500	3.15	3636	9718	3966	40087	0.67	2.87	0.09	2.95	80.31	3.15	80.31	0.00
May-19	r. NTPPS - I	2450	7.5	2	27,82,25,000	3.15	3596	9836	4049	43385	0.68	2.96	0.09	3.05	84.91	3.15	84.91	0.00
Jun-19	r. NTPPS - I	2450	7.5	2	28,45,22,000	3.15	3502	9836	4020	42712	0.69	3.02	0.09	3.11	88.44	3.15	88.44	0.00
Jul-19	r. NTPPS - I	2450	7.5	2	27,12,62,250	3.15	3311	9836	3835	42806	0.73	3.04	0.09	3.14	85.07	3.15	85.07	0.00
Aug-19	r. NTPPS - I	2450	7.5	2	25,24,79,000	3.15	3352	9836	3859	42918	0.73	3.02	0.09	3.12	78.71	3.15	78.71	0.00
Sep-19	r. NTPPS - I	2450	7.5	2	27,75,73,000	3.15	3527	9836	4101	43929	0.69	3.05	0.09	3.15	87.43	3.15	87.43	0.00
Oct-19	r. NTPPS - I	2450	7.5	2	29,38,29,000	3.15	3454	9836	4016	43124	0.70	3.05	0.09	3.15	92.49	3.15	92.49	0.00
Nov-19	r. NTPPS - I	2450	7.5	2	24,65,04,000	3.15	3466	9836	4023	42955	0.70	3.05	0.09	3.14	77.47	3.15	77.47	0.00
Dec-19	r. NTPPS - I	2450	7.5	2	6,99,79,000	3.15	3324	9911	3849	49456	0.73	3.04	0.11	3.15	22.04	3.15	22.04	0.00
Jan-20	r. NTPPS - I	2450	7.5	2	13,79,97,500	3.15	3563	9911	4128	48754	0.68	3.04	0.11	3.15	43.46	3.15	43.46	0.00
Feb-20	r. NTPPS - I	2450	7.5	2	26,52,03,500	3.15	3671	9911	4239	48946	0.66	3.03	0.11	3.14	83.26	3.15	83.26	0.00
Mar-20	r. NTPPS - I	2450	7.5	2	34,18,09,000	3.15	3805	9911	4401	49427	0.64	3.04	0.11	3.15	107.52	3.15	107.52	0.00
Total (b)															931.10		931.10	0.00
Apr-19	RTPP	2500	9.0	2	11,05,32,700	3.86	3217	9770	4185	40749	0.77	3.55	0.09	3.64	40.18	3.86	40.18	0.00
May-19	RTPP	2500	9.0	2	2,13,51,300	3.86	3046	9770	4195	47751	0.81	3.75	0.10	3.86	8.24	3.86	8.24	0.00
Jun-19	RTPP	2500	9.0	2	-2,68,400	3.86	3274	9770	4524	42658	0.76	3.77	0.09	3.86	-0.10	3.86	-0.10	0.00
Jul-19	RTPP	2500	9.0	2	9,86,42,900	3.86	3248	9970	4465	50718	0.76	3.75	0.11	3.86	38.06	3.86	38.06	0.00

Month	Station	Station Heat Rate	Aux. Consn.	Spec. Oil Consn.	Energy Sent Out (actuals)	Variable charges per unit (prov.)	GCV of Coal	GCV of Oil	Wt.Ave. Price of Coal	Wt.Avg. Price of Oil	Specific Coal Consn.	Vc (Coal) per Unit	Vc (Oil) per Unit	Total VC (Vcoal + Voil) per Unit as per norms	Total VC claimed by APGENCO	Provisional VC per unit limited to 15% above base rate	Provisional Variable Charges limited to 15% above base rate	Balance payable over and above 15% of the base rate
Aug-19	RTPP	2500	9.0	2	3,41,03,500	3.86	3191	9970	4385	51726	0.78	3.75	0.11	3.86	13.16	3.86	13.16	0.00
Sep-19	RTPP	2500	9.0	2	11,17,81,500	3.86	3062	9970	4208	49363	0.81	3.75	0.11	3.85	43.08	3.86	43.08	0.00
Oct-19	RTPP	2500	9.0	2	11,71,71,800	3.86	3025	9778	4141	57554	0.82	3.73	0.13	3.86	45.20	3.86	45.20	0.00
Nov-19	RTPP	2500	9.0	2	7,22,24,400	3.86	3041	9778	4161	57675	0.82	3.73	0.13	3.86	27.86	3.86	27.86	0.00
Dec-19	RTPP	2500	9.0	2	16,96,90,200	3.86	3281	9778	4493	57882	0.76	3.73	0.13	3.86	65.49	3.86	65.49	0.00
Jan-20	RTPP	2500	9.0	2	14,56,05,500	3.86	3292	9778	4504	58474	0.75	3.73	0.13	3.86	56.17	3.86	56.17	0.00
Feb-20	RTPP	2500	9.0	2	17,88,01,400	3.86	3303	9778	4508	62115	0.75	3.72	0.14	3.86	68.96	3.86	68.96	0.00
Mar-20	RTPP	2500	9.0	2	21,48,58,200	3.86	3394	9839	4630	63206	0.73	3.72	0.14	3.86	82.88	3.86	82.88	0.00
Total (c)															489.17		489.17	0.00
Apr-19	RTPP - II	2500	9.0	2	24,57,12,100	3.86	3217	9770	4185	40749	0.77	3.55	0.09	3.64	89.33	3.86	89.33	0.00
May-19	RTPP - II	2500	9.0	2	4,61,76,300	3.86	3046	9770	4195	47751	0.81	3.75	0.10	3.86	17.82	3.86	17.82	0.00
Jun-19	RTPP - II	2500	9.0	2	2,71,02,000	3.86	3274	9770	4524	42658	0.76	3.77	0.09	3.86	10.46	3.86	10.46	0.00
Jul-19	RTPP - II	2500	9.0	2	20,90,70,000	3.86	3248	9970	4465	50718	0.76	3.75	0.11	3.86	80.66	3.86	80.66	0.00
Aug-19	RTPP - II	2500	9.0	2	18,47,56,300	3.86	3191	9970	4385	51726	0.78	3.75	0.11	3.86	71.30	3.86	71.30	0.00
Sep-19	RTPP - II	2500	9.0	2	15,80,90,300	3.86	3062	9970	4208	49363	0.81	3.75	0.11	3.85	60.92	3.86	60.92	0.00
Oct-19	RTPP - II	2500	9.0	2	18,16,56,600	3.86	3025	9778	4141	57554	0.82	3.73	0.13	3.86	70.08	3.86	70.08	0.00
Nov-19	RTPP - II	2500	9.0	2	13,60,63,400	3.86	3041	9778	4161	57675	0.82	3.73	0.13	3.86	52.48	3.86	52.48	0.00
Dec-19	RTPP - II	2500	9.0	2	12,10,13,200	3.86	3281	9778	4493	57882	0.76	3.73	0.13	3.86	46.70	3.86	46.70	0.00
Jan-20	RTPP - II	2500	9.0	2	8,82,34,700	3.86	3292	9778	4504	58474	0.75	3.73	0.13	3.86	34.04	3.86	34.04	0.00
Feb-20	RTPP - II	2500	9.0	2	11,49,81,400	3.86	3303	9778	4508	62115	0.75	3.72	0.14	3.86	44.34	3.86	44.34	0.00
Mar-20	RTPP - II	2500	9.0	2	13,17,31,200	3.86	3394	9839	4630	63206	0.73	3.72	0.14	3.86	50.81	3.86	50.81	0.00
Total (d)															628.95		628.95	0.00
Apr-19	RTPP - III	2500	9.0	2	9,13,33,900	3.86	3217	9770	4185	40749	0.77	3.55	0.09	3.64	33.20	3.86	33.20	0.00
May-19	RTPP - III	2500	9.0	2	-13,32,000	3.86	3046	9770	4195	47751	0.81	3.75	0.10	3.86	-0.51	3.86	-0.51	0.00
Jun-19	RTPP - III	2500	9.0	2	2,34,62,100	3.86	3274	9770	4524	42658	0.76	3.77	0.09	3.86	9.06	3.86	9.06	0.00
Jul-19	RTPP - III	2500	9.0	2	10,49,63,500	3.86	3248	9970	4465	50718	0.76	3.75	0.11	3.86	40.50	3.86	40.50	0.00
Aug-19	RTPP - III	2500	9.0	2	10,85,35,500	3.86	3191	9970	4385	51726	0.78	3.75	0.11	3.86	41.88	3.86	41.88	0.00
Sep-19	RTPP - III	2500	9.0	2	52,34,100	3.86	3062	9970	4208	49363	0.81	3.75	0.11	3.85	2.02	3.86	2.02	0.00
Oct-19	RTPP - III	2500	9.0	2	8,10,33,700	3.86	3025	9778	4141	57554	0.82	3.73	0.13	3.86	31.26	3.86	31.26	0.00
Nov-19	RTPP - III	2500	9.0	2	8,31,59,900	3.86	3041	9778	4161	57675	0.82	3.73	0.13	3.86	32.07	3.86	32.07	0.00
Dec-19	RTPP - III	2500	9.0	2	7,92,33,700	3.86	3281	9778	4493	57882	0.76	3.73	0.13	3.86	30.58	3.86	30.58	0.00
Jan-20	RTPP - III	2500	9.0	2	9,26,51,200	3.86	3292	9778	4504	58474	0.75	3.73	0.13	3.86	35.74	3.86	35.74	0.00
Feb-20	RTPP - III	2500	9.0	2	10,86,08,300	3.86	3303	9778	4508	62115	0.75	3.72	0.14	3.86	41.89	3.86	41.89	0.00
Mar-20	RTPP - III	2500	9.0	2	11,68,79,800	3.86	3394	9839	4630	63206	0.73	3.72	0.14	3.86	45.08	3.86	45.08	0.00
Total (e)															342.77		342.77	0.00
Apr-19	RTPP - IV	2390	5.75	0.5	21,74,95,000	3.66	3200	9770	4383.80	40714.90	0.75	3.47	0.02	3.49	75.87	3.69	75.87	0.00

Month	Station	Station Heat Rate	Aux. Consn.	Spec. Oil Consn.	Energy Sent Out (actuals)	Variable charges per unit (prov.)	GCV of Coal	GCV of Oil	Wt.Ave. Price of Coal	Wt.Avg. Price of Oil	Specific Coal Consn.	Vc (Coal) per Unit	Vc (Oil) per Unit	Total VC (Vcoal + Voil) per Unit as per norms	Total VC claimed by APGENCO	Provisional VC per unit limited to 15% above base rate	Provisional Variable Charges limited to 15% above base rate	Balance payable over and above 15% of the base rate
May-19	RTPP - I V	2390	5.75	0.5	63,46,000	3.66	2960	9770	4250.61	48110.87	0.81	3.63	0.03	3.66	2.32	3.69	2.32	0.00
Jun-19	RTPP - I V	2390	5.75	0.5	12,26,22,000	3.66	3403	9770	4891.61	42001.22	0.70	3.64	0.02	3.66	44.88	3.69	44.88	0.00
Jul-19	RTPP - I V	2390	5.75	0.5	25,61,26,000	3.66	3197	9970	4590.43	47730.80	0.75	3.63	0.03	3.66	93.71	3.69	93.71	0.00
Aug-19	RTPP - I V	2390	5.75	0.5	27,41,57,000	3.66	3163	9970	4541.42	47730.80	0.75	3.63	0.03	3.66	100.30	3.69	100.30	0.00
Sep-19	RTPP - I V	2390	5.75	0.5	16,55,18,000	3.66	3159	9970	4534.37	48415.97	0.75	3.63	0.03	3.66	60.55	3.69	60.55	0.00
Oct-19	RTPP - I V	2390	5.75	0.5	6,51,89,000	3.66	3083	9778	4420.54	53941.15	0.77	3.63	0.03	3.66	23.84	3.69	23.84	0.00
Nov-19	RTPP - I V	2390	5.75	0.5	20,60,78,000	3.66	3405	9778	4879.39	54301.37	0.70	3.63	0.03	3.66	75.33	3.69	75.33	0.00
Dec-19	RTPP - I V	2390	5.75	0.5	26,66,58,000	3.66	3480	9778	4992.80	54251.63	0.69	3.63	0.03	3.66	97.58	3.69	97.58	0.00
Jan-20	RTPP - I V	2390	5.75	0.5	25,85,70,000	3.66	3417	9778	4899.49	53981.43	0.70	3.63	0.03	3.66	94.56	3.69	94.56	0.00
Feb-20	RTPP - I V	2390	5.75	0.5	24,84,44,000	3.66	3345	9778	4794.35	54119.38	0.71	3.63	0.03	3.66	90.83	3.69	90.83	0.00
Mar-20	RTPP - I V	2390	5.75	0.5	29,23,04,000	3.66	3488	9839	5004.84	53511.65	0.68	3.63	0.03	3.66	106.97	3.69	106.97	0.00
Total (f)															866.74		866.74	0.00
Total (a+b+c+d+e+f)															5,725.89		5,725.89	-

Note

- REC Rate of Energy Charges $\{(Qp)n \times Pp / (100 - Aux(n))\} + \{(Qs(n)) \times Ps / (100 - Aux(n))\}$
 EC Energy Charges = (REC) X (Ex Bus Energy)
 Pp Landed cost of Coal RS/MT
 Ps Landed cost of Oil RS/KL
 (Qp)n Quantity of primary fuel required for generation of one kWh of electricity at generator terminals in Kg
 $= (h - (Qsn * Cs / 1000)) / Cc$
 Hn Normative Station Heat rate kCal/kWh
 (Qs) n Normative Secondary Oil Consumption ml/kWh
 Aux (n) Normative Auxiliary Consumption %

Statement of FCA amount payable by APDISCOMs to APGENCO over and above 15% Variable Charges rate for FY 2022-23																			
Month	Station	Station Heat Rate	Aux. Consn.	Spec. Oil Consn.	Energy Sent Out (actuals)	Variable charges per unit (prov.)	Total variable charges (prov.)	GCV of Coal	GCV of Oil	Wt.Ave. Price of Coal	Wt.Avg. Price of Oil	Specific Coal Consn.	Vc (Coal) per Unit	Vc (Oil) per Unit	Total VC (Vcoal + Voil) per Unit	Total VC claimed by APGENCO	Provisional VC per unit limited to 15% above base rate	Provisional Variable Charges limited to 15% above base rate	Balance payable over and above 15% of the base rate
		h (n)	Aux (n)	Qs(n)	E	REC Prov.		Cc	Cs	Pp	Ps	Qp(n)	Vc (Coal)	Vc (Oil)	(REC)	EC Claimed	REC Prov.	EC Provl. Admitted	EC Balance
		kcal/kWh	%	ml/kWh	kWh	Rs./kWh	Rs in Crores	kcal/kg	kcal/litre	Rs/MT	Rs./kl	kg/kWh	Rs./kWh	Rs./kWh	Rs./kWh	Rs in Crs	Rs in Crs	Rs in Crs	Rs in Crs
Apr-22	Dr. NTPPS	2550	9	2	69,43,57,000	3.34	231.92	2996	9911	3,505.23	48,498.57	0.845	325.30	10.66	335.96	233.28	3.34	231.92	1.36
May-22	Dr. NTPPS	2550	9	2	65,13,04,700	3.34	217.54	2964	9911	3,756.13	49,012.43	0.854	352.35	10.77	363.12	236.50	3.34	217.54	18.97
Jun-22	Dr. NTPPS	2550	9	2	57,03,58,000	3.34	190.50	3032	9911	3,973.29	48,929.10	0.834	364.36	10.75	375.11	213.95	3.34	190.50	23.45
Jul-22	Dr. NTPPS	2550	9	2	54,06,64,700	3.34	180.58	2865	9930	3,940.96	65,069.94	0.883	382.46	14.30	396.76	214.51	3.34	180.58	33.93
Aug-22	Dr. NTPPS	2550	9	2	47,40,85,000	3.34	158.34	2881	9930	3,977.71	67,450.85	0.878	383.88	14.82	398.70	189.02	3.34	158.34	30.67
Sep-22	Dr. NTPPS	2550	9	2	47,50,50,300	3.34	158.67	2830	9979	3,823.04	64,715.48	0.894	375.59	14.22	389.81	185.18	3.34	158.67	26.51
Oct-22	Dr. NTPPS	2550	9	2	41,16,67,800	3.34	137.50	2842	9802	3,905.48	61,703.21	0.890	382.12	13.56	395.68	162.89	3.34	137.50	25.39
Nov-22	Dr. NTPPS	2550	9	2	45,71,47,000	3.34	152.69	2960	9718	3,891.61	61,258.43	0.855	365.61	13.46	379.07	173.29	3.34	152.69	20.60
Dec-22	Dr. NTPPS	2550	9	2	57,75,36,000	3.34	192.90	2904	9893	3,982.86	59,527.15	0.871	381.34	13.08	394.42	227.79	3.34	192.90	34.90
Jan-23	Dr. NTPPS	2550	9	2	67,05,98,000	3.34	223.98	2810	9893	4,007.61	55,348.69	0.900	396.55	12.16	408.71	274.08	3.34	223.98	50.10
Feb-23	Dr. NTPPS	2550	9	2	65,54,55,200	3.34	218.92	2782	9893	4,226.69	55,261.54	0.909	422.43	12.15	434.58	284.85	3.34	218.92	65.93
Mar-23	Dr. NTPPS	2550	9	2	71,70,80,000	3.34	239.50	2669	9893	4,079.20	54,511.59	0.948	424.95	11.98	436.93	313.32	3.34	239.50	73.81
Total (a)					6,89,53,03,700		2303.03									2708.66		2303.03	405.62
Apr-22	Dr. NTPPS - IV	2450	7.5	2	31,41,08,500	3.15	98.94	3816	9911	4,420.79	48,498.57	0.637	304.36	10.49	314.85	98.90	3.15	98.94	-0.05
May-22	Dr. NTPPS - IV	2450	7.5	2	29,45,81,500	3.15	92.79	3678	9911	4,525.88	49,012.43	0.661	323.29	10.60	333.88	98.36	3.15	92.79	5.56
Jun-22	Dr. NTPPS - IV	2450	7.5	2	32,06,74,000	3.15	101.01	3805	9911	4,649.82	48,929.10	0.639	321.05	10.58	331.63	106.35	3.15	101.01	5.33
Jul-22	Dr. NTPPS - IV	2450	7.5	2	16,70,25,000	3.15	52.61	3679	9930	4,783.82	65,069.94	0.661	341.61	14.07	355.68	59.41	3.15	52.61	6.79
Aug-22	Dr. NTPPS - IV	2450	7.5	2	22,90,08,000	3.15	72.14	3362	9930	4,247.91	67,450.85	0.723	331.95	14.58	346.53	79.36	3.15	72.14	7.22
Sep-22	Dr. NTPPS - IV	2450	7.5	2	25,10,58,500	3.15	79.08	3228	9979	4,129.54	64,715.48	0.753	336.08	13.99	350.07	87.89	3.15	79.08	8.80
Oct-22	Dr. NTPPS - IV	2450	7.5	2	26,15,78,500	3.15	82.40	3412	9802	4,647.04	61,703.21	0.712	357.85	13.34	371.19	97.10	3.15	82.40	14.70
Nov-22	Dr. NTPPS - IV	2450	7.5	2	27,18,25,500	3.15	85.63	3419	9718	4,127.90	61,258.43	0.711	317.25	13.25	330.49	89.84	3.15	85.63	4.21
Dec-22	Dr. NTPPS - IV	2450	7.5	2	23,45,04,500	3.15	73.87	3206	9893	4,295.00	59,527.15	0.758	351.97	12.87	364.84	85.56	3.15	73.87	11.69
Jan-23	Dr. NTPPS - IV	2450	7.5	2	28,70,01,500	3.15	90.41	3172	9893	4,609.74	55,348.69	0.766	381.81	11.97	393.78	113.01	3.15	90.41	22.61
Feb-23	Dr. NTPPS - IV	2450	7.5	2	27,71,28,500	3.15	87.30	3,126	9893	4,718.55	55,261.54	0.777	396.57	11.95	408.52	113.21	3.15	87.30	25.92
Mar-23	Dr. NTPPS - IV	2450	7.5	2	32,13,24,500	3.15	101.22	3,238	9893	4,955.63	54,511.59	0.751	402.09	11.79	413.88	132.99	3.15	101.22	31.77
Total (b)					3,22,98,18,500		1,017.39									1,161.96		1,017.39	144.56
Apr-22	RTPP	2500	9	2	22,76,22,100	3.86	87.86	3438	9839	4,989.71	58,972.46	0.721	395.58	12.96	408.54	92.99	3.86	87.86	5.13

Month	Station	Station Heat Rate	Aux. Consn.	Spec. Oil Consn.	Energy Sent Out (actuals)	Variable charges per unit (prov.)	Total variable charges (prov.)	GCV of Coal	GCV of Oil	Wt.Ave. Price of Coal	Wt.Avg. Price of Oil	Specific Coal Consn.	Vc (Coal) per Unit	Vc (Oil) per Unit	Total VC (Vcoal + Voil) per Unit	Total VC claimed by APGENCO	Provisional VC per unit limited to 15% above base rate	Provisional Variable Charges limited to 15% above base rate	Balance payable over and above 15% of the base rate
May-22	RTPP	2500	9	2	16,17,79,300	3.86	62.45	3267	9839	5,242.76	61,701.97	0.759	437.40	13.56	450.96	72.96	3.86	62.45	10.51
Jun-22	RTPP	2500	9	2	16,59,56,600	3.86	64.06	3151	9839	5,123.24	62,035.76	0.787	443.16	13.63	456.80	75.81	3.86	64.06	11.75
Jul-22	RTPP	2500	9	2	10,16,27,300	3.86	39.23	3134	9839	4,736.29	58,747.50	0.791	411.91	12.91	424.82	43.17	3.86	39.23	3.95
Aug-22	RTPP	2500	9	2	14,10,42,900	3.86	54.44	3190	9958	4,826.19	65,709.75	0.777	412.32	14.44	426.77	60.19	3.86	54.44	5.75
Sep-22	RTPP	2500	9	2	19,13,21,700	3.86	73.85	3328	9958	4,865.15	64,509.64	0.745	398.42	14.18	412.59	78.94	3.86	73.85	5.09
Oct-22	RTPP	2500	9	2	15,16,66,700	3.86	58.54	3082	9958	4,843.53	63,906.22	0.805	428.31	14.05	442.35	67.09	3.86	58.54	8.55
Nov-22	RTPP	2500	9	2	12,94,41,000	3.86	49.96	3211	9770	4,903.25	63,214.79	0.772	416.23	13.89	430.12	55.68	3.86	49.96	5.71
Dec-22	RTPP	2500	9	2	11,37,54,500	3.86	43.91	3256	9845	4,940.16	60,083.80	0.762	413.54	13.21	426.75	48.54	3.86	43.91	4.64
Jan-23	RTPP	2500	9	2	12,31,62,500	3.86	47.54	3166	9845	4,973.80	72,351.65	0.783	428.20	15.90	444.10	54.70	3.86	47.54	7.16
Feb-23	RTPP	2500	9	2	19,05,77,300	3.86	73.56	3354	9845	4,951.48	64,874.24	0.740	402.38	14.26	416.64	79.40	3.86	73.56	5.84
Mar-23	RTPP	2500	9	2	19,40,00,400	3.86	74.88	3322	9846	4,969.87	61,382.13	0.747	407.76	13.49	421.26	81.72	3.86	74.88	6.84
Total (c)					1,89,19,52,300		730.29									811.19		730.29	80.90
Apr-22	RTPP - II	2500	9	2	19,47,71,900	3.86	75.18	3438	9839	4,989.71	58,972.46	0.721	395.58	12.96	408.54	79.57	3.86	75.18	4.39
May-22	RTPP - II	2500	9	2	20,32,73,000	3.86	78.46	3267	9839	5,242.76	61,701.97	0.759	437.40	13.56	450.96	91.67	3.86	78.46	13.20
Jun-22	RTPP - II	2500	9	2	23,99,48,700	3.86	92.62	3151	9839	5,123.24	62,035.76	0.787	443.16	13.63	456.80	109.61	3.86	92.62	16.99
Jul-22	RTPP - II	2500	9	2	20,96,92,300	3.86	80.94	3134	9839	4,736.29	58,747.50	0.791	411.91	12.91	424.82	89.08	3.86	80.94	8.14
Aug-22	RTPP - II	2500	9	2	19,22,04,700	3.86	74.19	3190	9958	4,826.19	65,709.75	0.777	412.32	14.44	426.77	82.03	3.86	74.19	7.84
Sep-22	RTPP - II	2500	9	2	22,83,51,900	3.86	88.14	3328	9958	4,865.15	64,509.64	0.745	398.42	14.18	412.59	94.22	3.86	88.14	6.07
Oct-22	RTPP - II	2500	9	2	17,66,31,900	3.86	68.18	3082	9958	4,843.53	63,906.22	0.805	428.31	14.05	442.35	78.13	3.86	68.18	9.95
Nov-22	RTPP - II	2500	9	2	7,72,77,000	3.86	29.83	3211	9770	4,903.25	63,214.79	0.772	416.23	13.89	430.12	33.24	3.86	29.83	3.41
Dec-22	RTPP - II	2500	9	2	25,89,43,700	3.86	99.95	3256	9845	4,940.16	60,083.80	0.762	413.54	13.21	426.75	110.50	3.86	99.95	10.55
Jan-23	RTPP - II	2500	9	2	25,84,54,000	3.86	99.76	3166	9845	4,973.80	72,351.65	0.783	428.20	15.90	444.10	114.78	3.86	99.76	15.02
Feb-23	RTPP - II	2500	9	2	22,43,52,800	3.86	86.60	3354	9845	4,951.48	64,874.24	0.740	402.38	14.26	416.64	93.47	3.86	86.60	6.87
Mar-23	RTPP - II	2500	9	2	21,75,38,300	3.86	83.97	3322	9846	4,969.87	61,382.13	0.747	407.76	13.49	421.26	91.64	3.86	83.97	7.67
Total (d)					2,48,14,40,200		957.84									1,067.94		957.84	110.11

Month	Station	Station Heat Rate	Aux. Consn.	Spec. Oil Consn.	Energy Sent Out (actuals)	Variable charges per unit (prov.)	Total variable charges (prov.)	GCV of Coal	GCV of Oil	Wt.Ave. Price of Coal	Wt.Avg. Price of Oil	Specific Coal Consn.	Vc (Coal) per Unit	Vc (Oil) per Unit	Total VC (Vcoal + Voil) per Unit	Total VC claimed by APGENCO	Provisional VC per unit limited to 15% above base rate	Provisional Variable Charges limited to 15% above base rate	Balance payable over and above 15% of the base rate
Apr-22	RTPP - III	2500	9	2	7,65,39,500	3.86	29.54	3438	9839	4,989.71	58,972.46	0.721	395.58	12.96	408.54	31.27	3.86	29.54	1.73
May-22	RTPP - III	2500	9	2	10,29,20,300	3.86	39.73	3267	9839	5,242.76	61,701.97	0.759	437.40	13.56	450.96	46.41	3.86	39.73	6.69
Jun-22	RTPP - III	2500	9	2	10,98,36,200	3.86	42.40	3151	9839	5,123.24	62,035.76	0.787	443.16	13.63	456.80	50.17	3.86	42.40	7.78
Jul-22	RTPP - III	2500	9	2	8,14,19,900	3.86	31.43	3134	9839	4,736.29	58,747.50	0.791	411.91	12.91	424.82	34.59	3.86	31.43	3.16
Aug-22	RTPP - III	2500	9	2	11,25,95,900	3.86	43.46	3190	9958	4,826.19	65,709.75	0.777	412.32	14.44	426.77	48.05	3.86	43.46	4.59
Sep-22	RTPP - III	2500	9	2	10,08,82,900	3.86	38.94	3328	9958	4,865.15	64,509.64	0.745	398.42	14.18	412.59	41.62	3.86	38.94	2.68
Oct-22	RTPP - III	2500	9	2	10,53,65,000	3.86	40.67	3082	9958	4,843.53	63,906.22	0.805	428.31	14.05	442.35	46.61	3.86	40.67	5.94
Nov-22	RTPP - III	2500	9	2	10,48,76,500	3.86	40.48	3211	9770	4,903.25	63,214.79	0.772	416.23	13.89	430.12	45.11	3.86	40.48	4.63
Dec-22	RTPP - III	2500	9	2	11,68,92,500	3.86	45.12	3256	9845	4,940.16	60,083.80	0.762	413.54	13.21	426.75	49.88	3.86	45.12	4.76
Jan-23	RTPP - III	2500	9	2	11,75,44,500	3.86	45.37	3166	9845	4,973.80	72,351.65	0.783	428.20	15.90	444.10	52.20	3.86	45.37	6.83
Feb-23	RTPP - III	2500	9	2	10,46,54,500	3.86	40.40	3354	9845	4,951.48	64,874.24	0.740	402.38	14.26	416.64	43.60	3.86	40.40	3.21
Mar-23	RTPP - III	2500	9	2	8,36,96,800	3.86	32.31	3322	9845	4,969.87	61,382.13	0.747	407.77	13.49	421.26	35.26	3.86	32.31	2.95
Total (e)					1,21,72,24,500		469.85									524.78		469.85	54.94
Apr-22	RTPP - IV	2390	5.75	0.50	28,95,80,000	3.66	105.99	3538	9839	5,120.31	53,511.65	0.674	366.24	2.84	369.07	106.88	3.66	105.99	0.89
Apr-22	RTPP - IV	2390	5.75	0.50	-44,30,000	3.66	-1.62	3538	9839	5,120.31	53,511.65	0.674	366.24	2.84	369.07	-1.63	3.66	-1.62	-0.01
Apr-22	RTPP - IV	2500	9.00	2.00	-18,14,000	3.86	-0.70	3438	9839	4,989.71	58,972.46	0.721	395.58	12.96	408.54	-0.74	3.86	-0.70	-0.04
May-22	RTPP - IV	2390	5.75	0.50	28,37,70,000	3.66	103.86	3352	9839	5,450.21	53,511.65	0.712	411.46	2.84	414.30	117.57	3.66	103.86	13.71
May-22	RTPP - IV	2390	5.75	0.50	-46,95,000	3.66	-1.72	3352	9839	5,450.21	53,511.65	0.712	411.46	2.84	414.30	-1.95	3.66	-1.72	-0.23
May-22	RTPP - IV	2500	9.00	2.00	-11,14,000	3.86	-0.43	3267	9839	5,242.76	61,701.97	0.759	437.40	13.56	450.96	-0.50	3.86	-0.43	-0.07
Jun-22	RTPP - IV	2390	5.75	0.50	22,63,40,000	3.66	82.84	3361	9839	5,324.72	53,843.16	0.710	400.91	2.86	403.77	91.39	3.66	82.84	8.55
Jun-22	RTPP - IV	2390	5.75	0.50	-14,40,000	3.66	-0.53	3361	9839	5,324.72	53,843.16	0.710	400.91	2.86	403.77	-0.58	3.66	-0.53	-0.05
Jun-22	RTPP - IV	2500	9.00	2.00	-18,68,000	3.86	-0.72	3151	9839	5,123.24	62,035.76	0.787	443.16	13.63	456.80	-0.85	3.86	-0.72	-0.13
Jul-22	RTPP - IV	2390	5.75	0.50	27,93,40,000	3.66	102.24	3205	9839	4,885.92	53,511.65	0.744	385.78	2.84	388.62	108.56	3.66	102.24	6.32
Jul-22	RTPP - IV	2390	5.75	0.50	-16,05,000	3.66	-0.59	3205	9839	4,885.92	53,511.65	0.744	385.78	2.84	388.62	-0.62	3.66	-0.59	-0.04
Jul-22	RTPP - IV	2500	9.00	2.00	-11,67,000	3.86	-0.45	3134	9839	4,736.29	58748	0.791	411.91	12.91	424.82	-0.50	3.86	-0.45	-0.05
Aug-22	RTPP - IV	2390	5.75	0.50	6,76,80,000	3.66	24.77	3227	9958	5,294.94	59,227.47	0.739	415.21	3.14	418.36	28.31	3.66	24.77	3.54
Aug-22	RTPP - IV	2390	5.75	0.50	-5,70,000	3.66	-0.21	3227	9958	5,294.94	59,227.47	0.739	415.21	3.14	418.36	-0.24	3.66	-0.21	-0.03
Aug-22	RTPP - IV	2500	9.00	2.00	-18,14,000	3.86	-0.70	3190	9958	4,826.19	65710	0.777	412.32	14.44	426.77	-0.77	3.86	-0.70	-0.07
Sep-22	RTPP - IV	2390	5.75	0.50	7,60,00,000	3.66	27.82	3338	9958	5,265.60	61,873.17	0.715	399.18	3.28	402.47	30.59	3.66	27.82	2.77
Sep-22	RTPP - IV	2390	5.75	0.50	-6,25,000	3.66	-0.23	3338	9958	5,265.60	61,873.17	0.715	399.18	3.28	402.47	-0.25	3.66	-0.23	-0.02
Sep-22	RTPP - IV	2500	9.00	2.00	-22,37,000	3.86	-0.86	3328	9958	4,865.15	64510	0.745	398.42	14.18	412.59	-0.92	3.86	-0.86	-0.06
Oct-22	RTPP - IV	2390	5.75	0.50	25,62,10,000	3.66	93.77	3022	9958	4,979.22	60,325.28	0.789	416.94	3.20	420.14	107.65	3.66	93.77	13.87
Oct-22	RTPP - IV	2390	5.75	0.50	-41,45,000	3.66	-1.52	3022	9958	4,979.22	60,325.28	0.789	416.94	3.20	420.14	-1.74	3.66	-1.52	-0.22
Oct-22	RTPP - IV	2500	9.00	2.00	-32,04,000	3.86	-1.24	3082	9958	4,843.53	63,906.22	0.805	428.31	14.05	442.35	-1.42	3.86	-1.24	-0.18

Month	Station	Station Heat Rate	Aux. Consn.	Spec. Oil Consn.	Energy Sent Out (actuals)	Variable charges per unit (prov.)	Total variable charges (prov.)	GCV of Coal	GCV of Oil	Wt.Ave. Price of Coal	Wt.Avg. Price of Oil	Specific Coal Consn.	Vc (Coal) per Unit	Vc (Oil) per Unit	Total VC (Vcoal + Voil) per Unit	Total VC claimed by APGENCO	Provisional VC per unit limited to 15% above base rate	Provisional Variable Charges limited to 15% above base rate	Balance payable over and above 15% of the base rate
Nov-22	RTPP - IV	2390	5.75	0.50	24,26,80,000	3.66	88.82	3055	9845	5,022.18	62,489.54	0.781	416.01	3.32	419.32	101.76	3.66	88.82	12.94
Nov-22	RTPP - IV	2390	5.75	0.50	-11,05,000	3.66	-0.40	3055	9845	5,022.18	62,489.54	0.781	416.01	3.32	419.32	-0.46	3.66	-0.40	-0.06
Nov-22	RTPP - IV	2500	9.00	2.00	-32,24,000	3.86	-1.24	3211	9845	4,903.25	63,214.79	0.772	416.21	13.89	430.10	-1.39	3.86	-1.24	-0.14
Dec-22	RTPP - IV	2390	5.75	0.50	30,58,70,000	3.66	111.95	3390	9845	5,415.26	56,094.26	0.704	404.24	2.98	407.22	124.56	3.66	111.95	12.61
Dec-22	RTPP - IV	2390	5.75	0.50	-14,50,000	3.66	-0.53	3390	9845	5,415.26	56,094.26	0.704	404.24	2.98	407.22	-0.59	3.66	-0.53	-0.06
Dec-22	RTPP - IV	2500	9.00	2.00	-26,05,000	3.86	-1.01	3211	9770	4,940.16	60,083.80	0.772	419.36	13.21	432.57	-1.13	3.86	-1.01	-0.12
Jan-23	RTPP - IV	2390	5.75	0.50	26,64,80,000	3.66	97.53	3485	9845	5,790.27	61,826.94	0.684	420.45	3.28	423.73	112.92	3.66	97.53	15.38
Jan-23	RTPP - IV	2390	5.75	0.50	-14,75,000	3.66	-0.54	3485	9845	5,790.27	61,826.94	0.684	420.45	3.28	423.73	-0.63	3.66	-0.54	-0.09
Jan-23	RTPP - IV	2500	9.00	2.00	-34,02,000	3.86	-1.31	3166	9845	4,973.80	72,351.65	0.783	428.20	15.90	444.10	-1.51	3.86	-1.31	-0.20
Feb-23	RTPP - IV	2390	5.75	0.50	30,81,00,000	3.66	112.76	3608	9845	5,662.22	56,155.62	0.661	397.14	2.98	400.12	123.28	3.66	112.76	10.51
Feb-23	RTPP - IV	2390	5.75	0.50	-13,55,000	3.66	-0.50	3608	9845	5,662.22	56,155.62	0.661	397.14	2.98	400.12	-0.54	3.66	-0.50	-0.05
Feb-23	RTPP - IV	2500	9.00	2.00	-24,26,000	3.86	-0.94	3354	9845	4,951.48	64,874.24	0.740	402.38	14.26	416.64	-1.01	3.86	-0.94	-0.07
Mar-23	RTPP - IV	2390	5.75	0.50	31,75,40,000	3.66	116.22	3475	9845	5,464.51	61,506.33	0.686	397.94	3.26	401.20	127.40	3.66	116.22	11.18
Mar-23	RTPP - IV	2390	5.75	0.50	-14,60,000	3.66	-0.53	3475	9845	5,464.51	61,506.33	0.686	397.94	3.26	401.20	-0.59	3.66	-0.53	-0.05
Mar-23	RTPP - IV	2500	9.00	2.00	-21,85,000	3.86	-0.84	3322	9845	4,969.87	61,382.13	0.747	407.77	13.49	421.26	-0.92	3.86	-0.84	-0.08
Total (f)					2,86,81,75,000		1,049.21									1,159.36		1,049.21	110.15
Total (a+b+c+d+e+f)																7,433.89		6,527.61	906.28

Note

REC	Rate of Energy Charges	$\{(Qp)n \times Pp / (100 - Aux(n))\} + \{(Qs(n)) \times Ps / (100 - Aux(n))\}$
EC	Energy Charges =	$(REC) \times (Ex \text{ Bus Energy})$
Pp	Landed cost of Coal RS/MT	
Ps	Landed cost of Oil RS/KL	
(Qp)n	Quantity of primary fuel required for generation of one kWh of electricity at generator terminals in Kg	$= (h - (Qsn \times Cs / 1000)) / Cc$
Hn	Normative Station Heat rate kCal/kWh	
(Qs)n	Normative Secondary Oil Consumption ml/Kwh	
Aux(n)	Normative Auxiliary Consumption %	